Canceling

93rd Revised P.U.C.N. Sheet No. \_ 92nd Revised P.U.C.N. Sheet No. \_

## STATEMENT OF RATES

			G	as Cost				
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Energ	eferred gy Account justment	Exp	structure pansion ate <u>9/</u>	Currently Effective Tariff Rate
IG-RS	Single-Family Residential Gas Service				<u> </u>			-
10 110	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:	,						,
	All Usage	\$ .45157	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.87700
G-RM	Multi-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$ .43459	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.86002
G-RAC	Air Conditioning Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:	¢ 50507	<b>¢</b> በ ፎዕኃበስ	<b>/</b>	27500\	\$	.01653	¢ 0.05440
0.04	All Usage	\$ .52597	\$0.68390	(\$	.27500)	Φ	.01003	\$ 0.95140
G-G1	General Gas Service - 1	¢ 00.00						¢ 00.00
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 28.80						\$ 28.80
	All Usage	\$ .31699	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.74242
G-G2	General Gas Service - 2	ψ 10.000	<b>\$</b> 0.00000	(4	.2.000)	,		<b>V</b> 02.2
J-02	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:	ψ .σσ.σσ						ψ .σσ.σσ
	All Usage	\$ .13058	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.55601
G-G3	General Gas Service - 3							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$ .13881	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.56424
G-G4	General Gas Service - 4							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$ .06791	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.49334
	Demand Charge <u>5</u> /	\$ .01588						\$ .01588
G-G5	General Gas Service – 5 7/							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:	. ,						. ,
	All Usage	\$ .03225	\$0.68390	(\$	.27500)	\$	.01653	\$ 0.45768
	Demand Charge 5/	\$ .01833						\$ .01833

Advice Letter No.:

546

Nevada Gas Tariff No. 7

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93rd Revised P.U.C.N. Sheet No. \_

92nd Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

			G	as Cost				
Schedule Number	e Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment		Infrastructure Expansion Rate <u>9/</u>		Currently Effective Tariff Rate
NG-AC	Air Conditioning Gas Service	<u>_</u>						
	Basic Service Charge per Month	\$ 28.80						\$ 28.80
	Commodity Charge per Therm:							
	All Usage	\$ .13326	\$0.68390	(\$	.27500)	\$	.01653	\$0.55869
NG-WP	Water Pumping Gas Service	<u>_</u>						
	Basic Service Charge per Month	\$ 36.00						\$ 36.00
	Commodity Charge per Therm:							
	All Usage	\$ .17694	\$0.68390	(\$	.27500)	\$	.01653	\$0.60237
NG-EG	Small Electric Generation Gas	_						
	Basic Service Charge per Month	Otherwise A	pplicable Rate S	chedule				
	Commodity Charge per Therm:							
	All Usage	\$ .08467	\$0.68390	(\$	.27500)	\$	.01653	\$0.51010
NG-CNG	Gas Service for Compression on Customer's Premises 6/							
	Basic Service Charge	- \$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$1.22859	\$0.68390	(\$	.27500)	\$	.01653	\$1.65402
NG-L	Street and Outdoor Lighting Gas Service	_		ζ.	,			
	Commodity Charge per Therm:	_						
	All Usage	\$ .66515	\$0.68390	(\$	.27500)	\$	.01653	\$1.09058
NG-OS	Optional Gas Service	_						
		As specified o	n Sheet Nos. 48	through	51.			
NG-AS	Alternative Sales Service		a =a					
NG-CGS	Compression Gas Service	As specified o	n Sheet Nos. 52	through	53.			
NG-RNG	Biogas and Renewable Natural Gas Service	As specified o	n Sheet Nos. 47/	A throug	h 47l.			
		- As appointed a	n Sheet Nos. 53/	A throug	h 521			

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August 20, 2025

Effective:

October 1, 2025

Issued by Amy L. Timperley Senior Vice President

Advice Letter No.:

546

Canceling

33rd Revised P.U.C.N. Sheet No. \_ 32nd Revised P.U.C.N. Sheet No. \_

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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00111 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all quantities of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.36867 per therm and the Imbalance Reservation Charge is \$0.36674 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	.01096	(.01183)	.00000	.03162	.01230	.04749	.00560
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00443	.00443	.00443	.00443	.00443	.00443	.00443
Total	.45157	.43459	.52597	.31699	.13058	.13881	.06791

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00443	.00443	.00443	.00443	.00443	.00443
Total	.03225	.13326	.17694	.08467	1.22859	.66515

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.01387 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00917	Ellective tariii rates
Margin	\$0.01391	

Issued:

May 16, 2025

Effective:

July 1, 2025

Issued by Amy L. Timperley Senior Vice President

Advice Letter No.:

T T

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

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I	Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
	Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

Issued:

May 31, 2022

Effective:

July 1, 2022

Amy L. Timperley Senior Vice President/

Advice Letter No.:

530

Issued by Chief Regulatory Officer