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90th Revised P.U.C.N. Sheet No. \_ 89th Revised P.U.C.N. Sheet No. \_

## STATEMENT OF RATES

					Gas	Cost							
Schedule Number	Description		elivery narge <u>3/</u>	Base Tari Energy Rate <u>4/</u>	E	Deferred nergy Account Adjustment	E	newable Energy gram Rate	Ex	structure pansion ate <u>9/</u>	Ε	urrently ffective riff Rate	
NG-RS	Single-Family Residential Gas Service Basic Service Charge per Month	\$	10.80								\$	10.80	
	Commodity Charge per Therm: All Usage	\$	.39062	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$	1.20754	
NG-RM	Multi-Family Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	10.80								\$	10.80	
NG-RAC	All Usage Air Conditioning Residential Gas Service	\$	.38915	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$	1.20607	ŀ
NO-IVAC	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80								\$	10.80	
NG-G1	All Usage General Gas Service - 1	\$	.52050	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$	1.33742	F
110 01	Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80								\$	28.80	
NG-G2	All Usage General Gas Service - 2	\$	.24422	\$ 0.650	39 (	\$ .15000	\$	.00000	\$	.01653	\$	1.06114	F
140-02	Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00									135.00	
NG GO	All Usage	\$	.09819	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$	0.91511	
NG-G3	General Gas Service - 3  Basic Service Charge per Month	\$	350.00								\$	350.00	
	Commodity Charge per Therm: All Usage	\$	.11731	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$	0.93423	  F
NG-G4	General Gas Service - 4  Basic Service Charge per Month	\$1	1,000.00								\$^	1,000.00	
	Commodity Charge per Therm: All Usage	\$	.05935	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$	0.87627	F
NG-G5	Demand Charge $\frac{5}{}$ General Gas Service – 5 $\frac{7}{}$	\$	.01588								\$	.01588	
110-03	Basic Service Charge per Month Commodity Charge per Therm:	\$1	1,000.00								\$^	1,000.00	
	All Usage Demand Charge 5/	\$ \$	.02678 .01833	\$ 0.650	39 \$	\$ .15000	\$	.00000	\$	.01653	\$ \$	0.84370 .01833	Ι.
Issued:													1
Feb	ruary 26, 2025			ued by									
Effective	e: April 1, 2025			Timperl ce Presi		t							
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90th Revised P.U.C.N. Sheet No. \_

89th Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

				Ga	as Co	st						l
Schedule Number	Description	Deliv Charg	•	Base Tariff Energy Rate <u>4/</u>	Ener	Deferred gy Account ljustment	E	newable Inergy Iram Rate	Exp	structure pansion ate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service	_										
	Basic Service Charge per Month	\$ 2	8.80								\$ 28.80	
	Commodity Charge per Therm:											
	All Usage	\$ .1	2779	\$0.65039	\$	.15000	\$	.00000	\$	.01653	\$0.94471	F
NG-WP	Water Pumping Gas Service											l
	Basic Service Charge per Month	\$ 3	6.00								\$ 36.00	l
	Commodity Charge per Therm:											l
	All Usage	\$ .1	7147	\$0.65039	\$	.15000	\$	.00000	\$	.01653	\$0.98839	F
NG-EG	Small Electric Generation Gas											l
	Basic Service Charge per Month	— Othe	erwise	Applicable R	ate S	chedule						l
	Commodity Charge per Therm:											l
	All Usage	\$ .0	7920	\$0.65039	\$	.15000	\$	.00000	\$	.01653	\$0.89612	F
	Gas Service for Compression	·		·	·				·			l
NG-CNG	on Customer's Premises <u>6/</u>											l
	Basic Service Charge	 \$ 2	5.80								\$ 25.80	l
	Commodity Charge per Therm:											l
	All Usage	\$1.2	2312	\$0.65039	\$	.15000	\$	.00000	\$	.01653	\$2.04004	F
NG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:											l
	All Usage	\$ .6	5968	\$0.65039	\$	.15000	\$	.00000	\$	.01653	\$1.47660	F
NG-OS	Optional Gas Service											
NG-AS	Alternative Sales Service	As spe	ecified	on Sheet No	s. 48	through 51.						
NG-AG	Alternative Sales Service		acified	on Sheet No	s 52	through 53						l
NG-CGS	Compression Gas Service		conteu	on Sheet No	JS. JZ	unough 55.						
NG-RNG	Biogas and Renewable Natural Gas Service	As spe	ecified	on Sheet No	os. 47	A through 47	71					
		_		on Sheet No								1

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32nd Revised P.U.C.N. Sheet No. \_ 31st Revised P.U.C.N. Sheet No. \_

13A

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00345 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.14588 per therm and the Imbalance Reservation Charge is \$0.31699 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	(.04452)	(.05180)	.00000	(.03568)	(.01462)	.03146	.00251
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.39062	.38915	.52050	.24422	.09819	.11731	.05935

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)	(.00104)
Total	.02678	.12779	.17147	.07920	1.22312	.65968

- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00877 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- The maximum and minimum rates for Schedule No. NG-G5 are set forth below. 7/

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00917	Ellective tariii rates
Margin	\$0.01391	

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	P.U.C.N. Sheet No.	14
5th Revision	P.U.C.N. Sheet No.	14

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

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Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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