91st Revised P.U.C.N. Sheet No.

92nd Revised P.U.C.N. Sheet No.

12 12

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

				Base Tariff	as Cost	eferred	Infer	etructure	_	
Schedule Number	Description		elivery arge <u>3/</u>	Energy Rate <u>4/</u>	Energ	eterred gy Account justment	Ex	istructure pansion late <u>9/</u>	Ef	urrently ffective riff Rate
NG-RS	Single-Family Residential Gas Service Basic Service Charge per Month	\$	10.80						\$	10.80
	Commodity Charge per Therm: All Usage	\$.45157	\$0.66682	(\$.25000)	\$.01653	\$	0.88492
NG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80						\$	10.80
	All Usage	\$.43459	\$0.66682	(\$.25000)	\$.01653	\$	0.86794
NG-RAC	Air Conditioning Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80						\$	10.80
	All Usage	\$.52597	\$0.66682	(\$.25000)	\$.01653	\$	0.95932
NG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80						\$	28.80
	All Usage	\$.31699	\$0.66682	(\$.25000)	\$.01653	\$	0.75034
NG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00						\$	135.00
	All Usage	\$.13058	\$0.66682	(\$.25000)	\$.01653	\$	0.56393
NG-G3	General Gas Service - 3 Basic Service Charge per Month Commodity Charge per Therm:	\$:	350.00						\$	350.00
	All Usage	\$.13881	\$0.66682	(\$.25000)	\$.01653	\$	0.57216
NG-G4	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00						\$1	,000.00
	All Usage Demand Charge <u>5</u> /	\$ \$.06791 .01588	\$0.66682	(\$.25000)	\$.01653	\$ \$	0.50126 .01588
NG-G5	General Gas Service – 5 7/ Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00						\$1	,000.00
	All Usage Demand Charge 5/	\$ \$.03225 .01833	\$0.66682	(\$.25000)	\$.01653	\$ \$	0.46560 .01833
Issued:										
J	une 24, 2025		Issue	ed by						
Effective	e:			imperley President						
	July 1, 2025									
Advice	Letter No.:									

Canceling

92nd RevisedP.U.C.N. Sheet No.91st RevisedP.U.C.N. Sheet No.

13 13

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 Gas Cost

		G	as Cost					
Schedule Number Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Energ	eferred gy Account justment	Exp	structure bansion ate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC Air Conditioning Gas Service								
Basic Service Charge per N	onth \$ 28.80						\$ 28.80	
Commodity Charge per The	rm:							
All Usage	\$.13326	\$0.66682	(\$.25000)	\$.01653	\$0.56661	R
NG-WP Water Pumping Gas Service								
Basic Service Charge per M	+						\$ 36.00	
Commodity Charge per The								
All Usage	\$.17694	\$0.66682	(\$.25000)	\$.01653	\$0.61029	R
NG-EG Small Electric Generation Gas								
Basic Service Charge per M		pplicable Rate S	chedule					
Commodity Charge per The			(*	0=000	•			
All Usage Gas Service for Compression	\$.08467	\$0.66682	(\$.25000)	\$.01653	\$0.51802	R
NG-CNG on Customer's Premises <u>6/</u>								
Basic Service Charge	\$ 25.80						\$ 25.80	
Commodity Charge per The	• • • • •						φ 20.00	
All Usage	\$1.22859	\$0.66682	(\$.25000)	\$.01653	\$1.66194	R
Street and Outdoor Lighting G		¢0.00002	(+	.20000)	Ŷ	101000	ψ Πουτοτ	l'`
NG-L Service								
Commodity Charge per The								
All Usage	\$.66515	\$0.66682	(\$.25000)	\$.01653	\$1.09850	R
NG-OS Optional Gas Service								
	As specified of	on Sheet Nos. 48	through	51.				
NG-AS Alternative Sales Service			41	50				
NG-CGS Compression Gas Service	As specified of	on Sheet Nos. 52	through	53.				
	As specified of	on Sheet Nos. 47	A throug	h 47l				
Biogas and Renewable Natura			, t in oug					
Service	As specified of	on Sheet Nos. 53/	A throug	h 53I.				
Issued:								
June 24, 2025								
		ued by						
Effective:		Timperley ce President						
July 1, 2025	Senior VI	ce President						
-								
Advice Letter No.:								

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00111 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all quantities of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.36867 per therm and the Imbalance Reservation Charge is \$0.36674 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3/</u> Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788
General Revenues Adjustment	.01096	(.01183)	.00000	.03162	.01230	.04749	.00560
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00443	.00443	.00443	.00443	.00443	.00443	.00443
Total	.45157	.43459	.52597	.31699	.13058	.13881	.06791

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00443	.00443	.00443	.00443	.00443	.00443
Total	.03225	.13326	.17694	.08467	1.22859	.66515

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.01387 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00917	
Margin	\$0.01391	

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Issued by Amy L. Timperley Senior Vice President

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/

(Continued)

<u>8</u>/ In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

0 1/0 1 1 1	10.04					
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00
Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

<u>9</u>/ In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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