California Gas Tariff

	Cal. P.U.C. Sheet No	68
223rd Revised	Cal. P.U.C. Sheet No.	68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		C	narges [3] and	Subtotal Ga	s	Other Su	ırch	<u>arges</u>			Effective	
Schedule No. and Type of Charge	Margin	Ac	ljustments	Usage Rate	<u> </u>	CPUC		PPP	G	as Cost	Sales Rate	_
GN-10-Residential Gas Service												
Basic Service Charge	\$5.75										\$5.75	
Cost per Therm												
Baseline Quantities	\$1.24762	\$.44985	\$1.69747	\$.00250	\$.03218	\$.37094	\$2.10309	
Tier II	1.37285		.44985	1.82270		.00250		.03218		.37094	2.22832	
GN-12-CARE Residential Gas Service												
Basic Service Charge	\$4.00										\$4.00	
Cost per Therm												
Baseline Quantities	\$.83394	\$.44985	\$1.28379	\$.00250	\$.01999	\$.37094	\$1.67722	
Tier II	.93412		.44985	1.38397		.00250		.01999		.37094	1.77740	
GN-15-Secondary Residential Gas Service												
Basic Service Charge	\$6.00										\$6.00	
Cost per Therm	\$1.51565	\$.44985	\$1.96550	\$.00250	\$.03218	\$.37094	\$2.37112	1
GN-20-Multi-Family Master-Metered Gas Service												
Basic Service Charge	- \$25.00										\$25.00	
Cost per Therm	Ψ20.00										Ψ20.00	
Baseline Quantities	\$1.24762	\$.44985	\$1.69747	\$.00250	\$.03218	\$.37094	\$2.10309	lт
Tier II	1.37285	Ψ	.44985	1.82270	Ψ	.00250	Ψ	.03218	Ψ	.37094	2.22832	Ιi
CN 25 Multi Family Master Metered Con												
GN-25-Multi-Family Master-Metered Gas Service-Submetered												
Basic Service Charge	- \$25.00										\$25.00	
Cost per Therm	Ψ23.00										Ψ20.00	
Baseline Quantities	\$1.24762	\$.44985	\$1.69747	\$.00250	\$.03218	\$.37094	\$2.10309	h
Tier II	1.37285	Ψ	.44985	1.82270	Ψ	.00250	Ψ	.03218	Ψ	.37094	2.22832	Ιi
Submetered Discount per Occupied Space	(\$ 9.33)		.44303	1.02270		.00230		.03210		.57034	(\$ 9.33)	Ι'
	(ψ σ.σσ)										(ψ σ.σσ)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm	ψ 0.00										ψ 0.00	
First 100	\$.65933	\$.44985	\$1.10918	\$.00250	\$.01999	\$.37094	\$1.50261	lт
Next 500	.44699	Ψ	.44985	.89684	Ψ	.00250	Ψ	.01999	Ψ	.37094	1.29027	Ιi
Next 2,400	.26661		.44985	.71646		.00250		.01999		.37094	1.10989	Ι'n
Over 3,000	(.00248)		.44985	.44737		.00250		.01999		.37094	.84080	Ιi
·	(.00240)		.44000	.44101		.00230		.01555		.07004	.04000	'
GN-40-Core General Gas Service (non-Covered Entities)	_											
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm												
First 100	\$1.02936	\$.44985	\$1.47921	\$.00250	\$.03218	\$.37094	\$1.88483	
Next 500	.76393		.44985	1.21378		.00250		.03218		.37094	1.61940	1
Next 2,400	.53846		.44985	.98831		.00250		.03218		.37094	1.39393	1
Over 3,000	.20210		.44985	.65195		.00250		.03218		.37094	1.05757	1

		Issued by	Date Filed _	November 25, 2025
Advice Letter No	1357	Amy L. Timperley	Effective	December 1, 2025
Decision No.		Chief Regulatory Officer	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 226th Revised 225th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin		harges [3] and djustments		ubtotal Gas Isage Rate	s .	Other Sur CPUC	ch	narges PPP	(Gas Cost		Effective ales Rate	
GN-40-Core General Gas Service	iviaigiii	7 (ајасински		ougo rato		0.00				0000		aroo r tato	1
(Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00												11.00 780.00	
First 100 Next 500 Next 2,400 Over 3,000	\$1.02936 .76393 .53846 .20210	\$.25271 .25271 .25271 .25271		1.28207 1.01664 .79117 .45481	\$.00250 .00250 .00250 .00250	\$.03218 .03218 .03218 .03218	\$.37094 .37094 .37094 .37094	·	1.68769 1.42226 1.19679 .86043	
GN-50-Core Natural Gas Service for Motor Vehicles														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$.04752	\$.44985	\$.49737	\$.00250	\$.03218	\$.37094	\$.90299	I
GN-60-Core Internal Combustion Engine Gas Service														
Basic Service Charge	\$ 25.00												25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$	2.80945	\$.00250	\$.03218	\$.37094	\$	3.21507	I
GN-66-Core Small Electric Power Generation Gas Service														
Basic Service Charge	\$ 25.00											,	25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$	2.80945	\$.00250			\$.37094	\$	3.18289	I
GN-70-Noncore General Gas Transportation Service														
Basic Service Charge	\$ 100.00												100.00	
Transportation Service Charge	\$ 780.00	•	00047	•	0.4000	•	00050	•	00040				780.00	
Cost per Therm	\$.41989	\$.22017	\$.64006	\$.00250	\$.03218			\$.67474	
TFF-Transportation Franchise Fee Surcharge Provision														
TFF Surcharge per Therm	_											\$.00930	I
TDS – Transportation Distribution System Shrinkage Charge	_													
TDS Charge per Therm												\$.00278	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_													
MHPS Surcharge per Space per Month												\$.21000	

		Issued by	Date Filed	November 25, 2025
Advice Letter No	1357	Amy L. Timperley	Effective _	December 1, 2025
Decision No.		Chief Regulatory Office	r Resolution	No.
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California Gas Tariff

Canceling

87th Revised Cal. P.U.C. Sheet No. ___

86th Revised Cal. P.U.C. Sheet No. __

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$.03344	\$.03344	
Reservation	.20075	.20075	
IRRAM Surcharge	.00484	.00484	\$.00484
Balancing Account Adjustments			
FCAM*	(.00607)	(.00607)	(.00156)
GHGBA**			
Non-Covered Entities [a]	.19827		.19827
Covered Entities [a]		.00113	
NERBA	.00013	.00013	.00013
NGLAPBA	.00246	.00246	.00246
MHPCBA	.00028	.00028	.00028
CDMIBA	.00739	.00739	.00739
RUBA	.00373	.00373	.00373
BIIPBA	.00463	.00463	.00463
Total Charges and Adjustments	\$.44985	\$.25271	\$.22017

The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Advice Letter No._____ Amy L. Timperley Chief Regulatory Officer Decision No.

Date Filed November 25, 2024 January 1, 2025 Effective Resolution No.

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Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).