

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
SG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$.68757	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.86191	R
SG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 9.00				\$ 9.00	
	Commodity Charge per Therm:						
	All Usage	\$.64629	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.82063	R
SG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$.17805	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.35239	R
SG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$.31482	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.48916	R
SG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 135.00				\$ 135.00	
	Commodity Charge per Therm:						
	All Usage	\$.15399	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.32833	R
SG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00				\$ 350.00	
	Commodity Charge per Therm:						
	All Usage	\$.13459	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.30893	R
SG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1,000.00				\$1,000.00	
	Commodity Charge per Therm:						
	All Usage	\$.07276	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.24710	R
	Demand Charge ^{5/}	\$.03422				\$.03422	
Issued:							
June 24, 2025							
Effective:							
July 1, 2025							
Advice Letter No.:							

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			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
SG-G5	General Gas Service – 5 ^{8/}					
	Basic Service Charge per Month	\$1,000.00				\$1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.03573	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.21007 R
	Demand Charge ^{5/}	\$.00373				\$.00373
SG-G6	General Gas Service - 6 ^{8/}					
	Basic Service Charge per Month	\$1,000.00				\$1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.05863	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.23297 R
	Demand Charge ^{5/}	\$.02416				\$.02416
SG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.15199	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.32633 R
SG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.13287	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.30721 R
SG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule			
	Commodity Charge per Therm:					
	All Usage	\$.09396	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.26830 R
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		Issued by Amy L. Timperley Senior Vice President				

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 93rd Revised P.U.C.N. Sheet No. 11
92nd Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

		Gas Cost				
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment	Infrastructure Expansion Rate <u>7/</u>	Currently Effective Tariff Rate
SG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
SG-L	Commodity Charge per Therm: All Usage	\$.16141	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.33575
	Street and Outdoor Lighting Gas Service					
SG-OS	Commodity Charge per Therm: All Usage	\$.64895	\$.37434	(\$ 0.20000)	\$.00000	\$ 0.82329
	Optional Gas Service					
SG-AS	Alternative Sales Service					
SG-CGS	Compression Gas Service					
SG-RNG	Biogas and Renewable Natural Gas Service					
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2}
(Continued)

- ^{1/} The charges shown above are subject to adjustments for taxes and assessments.
- ^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all quantities of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00005 per therm, and the low pressure shrinkage rate is \$.00143 per therm. Additionally, customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00014 per therm and the SGTC volumetric charge of \$.00145 per therm for all scheduled quantities that flow through the SGTC pipeline. The ACA Charge and volumetric charge will also apply to applicable traded and imbalance quantities. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.36084 per therm and the Imbalance Reservation Charge is \$.04361 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

- ^{3/} Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61631	.60822	.15847	.39922	.14999	.13503	.06949	.01615
Accumulated Deferred Interest Rate Adjustment	.01477	.01477	.01477	.01477	.01477	.01477	.01477	.01477
General Revenues Adjustment	.05168	.01849	.00000	(.10398)	(.01558)	(.02002)	(.01631)	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00399	.00399	.00399	.00399	.00399	.00399	.00399	.00399
Contract Transition Adjustment Provision	.00082	.00082	.00082	.00082	.00082	.00082	.00082	.00082
Total	.68757	.64629	.17805	.31482	.15399	.13459	.07276	.03573

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03905	.13241	.11329	.07438	.14183	.62937
Accumulated Deferred Interest Rate Adjustment	.01477	.01477	.01477	.01477	.01477	.01477
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00399	.00399	.00399	.00399	.00399	.00399
Contract Transition Adjustment Provision	.00082	.00082	.00082	.00082	.00082	.00082
Total	.05863	.15199	.13287	.09396	.16141	.64895

- ^{4/} For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.02852 per therm for the Unrecovered Gas Cost Expense Base Rate.
- ^{5/} The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- ^{6/} The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- ^{7/} In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.05000 per therm as part of their Infrastructure Expansion Rate.
- ^{8/} The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates	SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates	Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00		Transportation Charge	\$500.00	
Demand Charge	\$0.00186		Demand Charge	\$0.01208	
Margin	\$0.00779		Margin	\$0.01924	

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Issued by
Amy L. Timperley
Senior Vice President