California Gas Tariff

217th Revised Cal. P.U.C. Sheet No. 71 216th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

| | | Charges [2] | | | | | | | |
|---|-----------|-------------|--------------|-------|------------|--------------|-----------|------------|---|
| | | and | Subtotal Gas | Ot | ther Surch | <u>arges</u> | | Effective | |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CI | PUC | PPP | Gas Cost | Sales Rate | |
| SLT-10-Residential Gas Service | _ | | | | | | | | |
| Basic Service Charge | \$5.75 | | | | | | | \$5.75 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.64122 | \$.51197 | \$1.15319 | \$.0 | 00250 \$ | .03218 | \$.14181 | \$1.32968 | R |
| Tier II | .75176 | .51197 | 1.26373 | .0 | 0250 | .03218 | .14181 | 1.44022 | R |
| SLT-12-CARE Residential Gas Service | _ | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | \$4.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.38222 | \$.51197 | \$.89419 | | | .01999 | | • | R |
| Tier II | .47065 | .51197 | .98262 | .0 | 00250 | .01999 | .14181 | 1.14692 | R |
| SLT-15-Secondary Residential Gas Service | _ | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | \$6.00 | |
| Cost per Therm | \$.85806 | \$.51197 | \$1.37003 | \$.0 | 00250 \$ | .03218 | \$.14181 | \$1.54652 | R |
| SLT-20-Multi-Family Master-Metered Gas Service | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.64122 | \$.51197 | \$1.15319 | \$.0 | 0250 \$ | .03218 | \$.14181 | \$1.32968 | R |
| Tier II | .75176 | .51197 | 1 .26373 | .0 | 0250 | .03218 | .14181 | 1.44022 | R |
| SLT-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.64122 | \$.51197 | \$1.15319 | \$.0 | 00250 \$ | .03218 | \$.14181 | \$1.32968 | R |
| Tier II | .75176 | .51197 | 1.26373 | .0 | 0250 | .03218 | .14181 | 1.44022 | R |
| Submetered Discount per Occupied Space | (\$10.71) | | | | | | | (\$10.71) | |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | \$ 8.80 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.39828 | \$.51197 | \$.91025 | | | | \$.14181 | \$1.07455 | R |
| Next 500 | .32128 | .51197 | .83325 | | 00250 | .01999 | .14181 | .99755 | R |
| Next 2,400 | .24428 | .51197 | .75625 | | 00250 | .01999 | .14181 | .92055 | R |
| Over 3,000 | .11182 | .51197 | .62379 | .0 | 00250 | .01999 | .14181 | .78809 | R |
| SLT-40-Core General Gas Service (non-Covered Entities) | _ | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | . | _ | | | | | _ |
| First 100 | \$.66130 | \$.51197 | * | | 00250 \$ | | | \$1.34976 | R |
| Next 500 | .56504 | .51197 | 1.07701 | | 00250 | .03218 | .14181 | 1.25350 | R |
| Next 2,400 | .46880 | .51197 | .98077 | | 00250 | .03218 | .14181 | 1.15726 | R |
| Over 3,000 | .30322 | .51197 | .81519 | .0 | 00250 | .03218 | .14181 | .99168 | R |
| | | | | | | | | | |

| | | Issued by | Date Filed | May 30, 2025 |
|------------------|------|--------------------------|----------------|--------------|
| Advice Letter No | 1336 | Amy L. Timperley | Effective | June 1, 2025 |
| Decision No. | | Chief Regulatory Officer | Resolution No. | • |

Las Vegas, Nevada 89193-8510
California Gas Tariff
Canceling

154th RevisedCal. P.U.C. Sheet No.72153rd RevisedCal. P.U.C. Sheet No.72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| | | Charges [2] | 0 | 044 | | | | | - | |
|---|-----------|--------------------|----------------------------|--------|----------------------|------------|-----|---------|-------------------------|---|
| Schedule No. and Type of Charge | Margin | and Adjustments | Subtotal Gas Usage Rate | CPI | <u>r Surch</u> JC | <u>PPP</u> | Ga | as Cost | Effective Sales Rate | |
| SLT-40-Core General Gas Service (Covered Entities) | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | | |
| First 100 | \$.66130 | \$.31483 | \$.97613 | \$.00 | 250 \$ | .03218 | \$. | 14181 | \$1.15262 | R |
| Next 500 | .56504 | .31483 | .87987 | .00 | 250 | .03218 | | 14181 | 1.05636 | R |
| Next 2,400 | .46880 | .31483 | .78363 | .00 | 250 | .03218 | | 14181 | .96012 | R |
| Over 3,000 | .30322 | .31483 | .61805 | | 250 | .03218 | | 14181 | .79454 | R |
| SLT-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | \$11.00 | |
| Cost per Therm | \$.52996 | \$.51197 | \$ 1.04193 | \$.00 | 250 \$ | .03218 | \$. | 14181 | (\$1.21842 | R |
| SLT-60-Core Internal Combustion Engine Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | | \$ 11.00 | |
| Cost per Therm | \$.38224 | \$.51197 | \$.89421 | \$.00 | 250 \$ | .03218 | \$. | 14181 | \$ 1.07070 | R |
| SLT-66-Core Small Electric Power Generation Gas Service | | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | | \$ 11.00 | |
| Cost per Therm | \$.38224 | \$.51197 | \$.89421 | \$.00 | 250 | | \$. | 14181 | \$ 1.03852 | R |
| SLT-70-Noncore General Gas Transportation Service | | | | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | | | \$ 100.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | | | \$ 780.00 | |
| Cost per Therm | \$.40185 | \$.28229 | \$.68414 | \$.00 | 250 \$ | .03218 | | | \$.71882 | |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | | \$.00410 | R |
| TDS-Transportation Distribution System Shrinkage Charge | _ | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | | \$.00106 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | | \$.21000 | |
| | | | | | | | | | | |

| | | Issued by | Date Filed | May 30, 2025 |
|------------------|------|--------------------------|----------------|--------------|
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California Gas Tariff

| | 26th Revised | Cal. P.U.C. Sheet No | 73 |
|-----------|--------------|-----------------------|----|
| Canceling | 25th Revised | Cal. P.U.C. Sheet No. | 73 |

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, | SLT-40, (Covered | 017.70 |
|-------------------------------------|---|---------------------|-----------|
| Charges and Adjustments Description | SLT-35, SLT-66 | Entities) | SLT-70 |
| Upstream Interstate Charges | | | |
| Storage | \$.03344 | \$.03344 | |
| Reservation | .20075 | .20075 | |
| IRRAM Surcharge | .04121 | .04121 | \$.04121 |
| Balancing Account Adjustments | | | |
| FCAM* | .00070 | .00070 | .00521 |
| GHGBA** | | | |
| Non-Covered Entities [a] | .19827 | | .19827 |
| Covered Entities [a] | | .00113 | |
| NERBA | .00018 | .00018 | .00018 |
| NGLAPBA | .00250 | .00250 | .00250 |
| MHPCBA | .01371 | .01371 | .01371 |
| CDMIBA | .00771 | .00771 | .00771 |
| RUBA | .00887 | .00887 | .00887 |
| BIIPBA | .00463 | .00463 | .00463 |
| Total Charges and Adjustments | \$.51197 | \$.31483 | \$.28229 |

^{*} The FCAM surcharge includes an amount of \$0.00521 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Date Filed November 25, 2024

Effective January 1, 2025

Resolution No.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).