September 25, 2007

TO ALL HOLDERS OF SOUTHWEST GAS CORPORATION ARIZONA GAS TARIFF NO. 7

Subject: Revision No. 136

The attached tariff sheet revision reflects the semi-annual gas cost adjustment applicable to Irrigation (G-80) customers, authorized in Docket No. G-01551A-01-0060 by Decision No. 63598. The revised rates are effective October 1, 2007.

Please make the following changes in your copy of Southwest's Arizona Gas Tariff No. 7:

Insert A.C.C. Sheet No.

Supersedes A.C.C. Sheet No.

Thirty-First Revised Sheet No. 13

Thirtieth Revised Sheet No. 13

Debra S. Jacobson Director, Government and State Regulatory Affairs

DSJ:tl Attachment SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division

Thirty-First Revised A.C.C. Sheet No. 13
Thirtieth Revised A.C.C. Sheet No. 13

STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> (Continued)

Description	Delivery Charge	<u>3</u> / Rate Adjustment	<u>4</u> / Monthly Gas Cost	Currently Effective Tariff Rate
G-80 – Natural Gas Engine 7/ Gas Service				
Basic Service Charge per Month: Off-Peak Season (October–March) Peak Season (April–September)	\$ 0.00 \$ 95.00			\$ 0.00 \$ 95.00
Commodity Charge per Therm: All Usage	\$.17700	\$.00322	\$.75277	\$ 0.93299

Canceling

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00806 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.
- 3/ (a) For Schedule Nos. G-5, G-6 and G-20, the Rate Adjustment includes \$.00941 per therm to recover LIRA program costs. This charge shall be updated annually effective May 1.
 - (b) For all rate schedules except for Schedule Nos. G-30 and B-1, the Rate Adjustment includes \$0.00176 per therm to fund DSM Program costs. This charge shall be updated annually effective the first billing cycle in April.
 - (c) For all rate schedules, except for Schedule Nos. G-30 and B-1, the Rate Adjustment includes \$.00074 per therm for the Gas Research Fund. This charge shall be updated annually effective May 1.
 - (d) For all rate schedules, the Rate Adjustment includes \$.00072 per therm for the Department of Transportation (DOT) Safety Program costs. This charge shall be updated annually effective May 1 and will expire on February 28, 2009.
- 4/ Except for Schedule Nos. G-10, G-11, G-30 and G-80, the Monthly Gas Cost includes \$.11000 per therm to reduce the unrecovered balance in the Gas Cost Balancing Account.
- 5/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Issued On <u>April 23, 2007</u> Docket No. G-01551A-01-0060 Issued by John P. Hester Senior Vice President

Effective October 1, 2007
Decision No. 63598