<u>9th Revised</u> A.C.C. Sheet No.

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APPLICABILITY

This Purchased Gas Cost Adjustment Provision shall apply to all schedules except for Rate Schedule Nos. G-30, G-65, G-80, and T-1, of this Arizona Gas Tariff.

CHANGE IN RATES

The monthly average Purchased Gas Cost Adjustment (PGA) rate for schedules covered by this provision includes the sum of the rolling Monthly Gas Cost (MGC) rate plus the Gas Cost Balancing Account Adjustment (GCBA). Monthly adjustments will be made to the PGA to reflect the most currently available MGC and GCBA. In accordance with Decision No. 70665, the MGC rate included in the PGA rate cannot be more than \$0.15 per therm different that any MGC rate is effect during the preceding 12 months.

BANK BALANCE

The Utility shall establish and maintain a Gas Cost Balancing Account, if necessary, for the schedules subject to this provision. Entries shall be made to this account each month, if appropriate, as follows:

- 1. A debit or credit entry equal to the difference between (a) the actual purchased gas cost for the month and (b) an amount determined by multiplying the Monthly PGA Rate by the therms billed during the month under the applicable schedules of this Arizona Gas Tariff.
- 2. A credit entry equal to the amounts collected from customers taking transportation service to recover the cost of any incremental upstream pipeline charges or penalties as set forth on Sheet No. 13 of this Arizona Gas Tariff.
- 3. A credit entry equal to the amount collected from customers taking transportation service to recover the cost of distribution system shrinkage as set forth on Sheet No. 13 of this Arizona Gas Tariff.
- 4. A debit or credit entry for refunds or payments authorized by the Commission.
- 5. A debit or credit entry for interest to be applied to over- and under-collected bank balances based on the monthly one-year nominal Treasury constant maturities rate.

Issued On <u>March 27, 2025</u> Docket No. <u>G-01551A-23-0341</u> Issued by Matthew D. Derr Vice President

Effective <u>March 27, 2025</u> Decision No. <u>TBD</u>

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SPECIAL SUPPLEMENTARY TARIFF <u>PURCHASED GAS COST ADJUSTMENT PROVISION</u> (Continued)

Canceling

MONTHLY INFORMATIONAL FILINGS

Each month the Utility shall make a cost of gas informational filing with Commission Staff to include any and all information required by the Commission. Additionally, the Utility shall file revised tariff sheets that include the current month's MGC rate.

ADDITIONAL REQUIREMENTS

Lost and unaccounted for gas recovery is limited to the lesser of the actual costs incurred or one percent (1%) of total annual purchases.

The Gas Cost Balancing Account (GCBA) balance will be evaluated monthly and the GCBA Adjustment will be established pursuant to Commission Decision No. 74595 (Docket No. G-01551A-14-0148).

Issued On	April 21, 2017		
Docket No.	G-01551A-16-0107		

Issued by Justin Lee Brown Vice President

Effective _____ Decision No.

April 1, 2017 o. 76069

Arizona Gas Tariff No. 7 Arizona Division	Canceling	<u>1st Revised</u> Original	A.C.C. Sheet No A.C.C. Sheet No	<u>88A</u>
	HELD FOR FL			p
	<u>HEED FOR FO</u>	<u>TORE USE</u>		

Issued On February 24, 2023 Docket No. G-01551A-21-0092 Issued by Matthew D. Derr Vice President

Effective March 1, 2023 Decision No. 78364

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Original A.C.C. Sheet No. 88B A.C.C. Sheet No.

INCREMENTAL UPSTREAM PIPELINE CHARGES

APPLICABILITY

The Incremental Upstream Pipeline Charge (IPC) Provision applies to Rate Schedule Nos. G-80 and T-1 of this Arizona Gas Tariff.

IPC RATE

The IPC rate is a per therm charge to recover the cost of any incremental upstream pipeline charges or penalties incurred by the Utility. The IPC rate will be included as a component of the Company's G-80 Gas Cost and as a component of the Volume Charge applicable to customers receiving service under Rate Schedule No. T-1.

CHANGE IN RATES

The IPC rate shall be adjusted annually effective May 1. The IPC rate will be determined by dividing the total incremental upstream pipeline charges and penalties incurred by the Utility for 12-months ended March 31 of each year by the total volume of gas delivered to sales and transportation service customers during the same period. The Company will provide workpapers supporting the calculation of the IPC rate with its May 1 PGA filing.

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Issued On March 27, 2025 Docket No. <u>G-01551A-23-0341</u>

Issued by Matthew D. Derr Vice President

March 27, 2025 Effective Decision No. TBD

SPECIAL SUPPLEMENTARY TARIFF

RENEWABLE NATURAL GAS PROGRAM ENVIRONMENTAL ATTRIBUTE PROVISION

ENVIRONMENTAL ATTRIBUTES

The Utility's sale or other monetization of any Environmental Attributes associated with the Renewable Natural Gas Program (RNG Program) will be permitted pursuant to the terms of the RNG Program. All funds received by the Utility from the sale or other monetization of any Environmental Attributes associated with the RNG Program shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

 Issued On
 December 31, 2020

 Docket No.
 G-01551A-19-0055

Issued by Justin Lee Brown Senior Vice President

Effective January 1, 2021 Decision No. 77850

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