SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6594-G
Canceling Revised Cal. P.U.C. Sheet No. 6564-G

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	Effective	Sales Rate	5.00	1.49695	9 0	1.19199 1.27377	6.00	200	1.49695 1.59918	25.00	1.34726 1.59918	1.60499		8.80	1.06301 0.96301 0.88141 0.76177	1.08537 0.98537 0.90377 0.78413
	_	σ̈́	↔	↔	¥		9 9	θ		69	€9	€		↔	€9	€9
	Gas	Cost		0.68476		0.68476 0.68476	0.68476		0.68476		0.68476	0.68476			0.68476 0.68476 0.68476 0.68476	0.68476 0.68476 0.68476 0.68476
		-		↔		↔	↔		↔		€9	€9			↔	↔
	ges	PPP [6]		0.01567		0.00683	0.01567		0.01567		0.01567	0.01567			0.00683 0.00683 0.00683	0.00683 0.00683 0.00683 0.00683
4.	ırchar	_		↔		↔	↔		↔		↔	€			↔	↔
(1) [2] [3] [Other Surcharges	CPUC		0.00068		0.00068	0.00068		0.00068		0.00068	0.00068			0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068
OULES				↔		↔	€9		€9		€9	69			€	₩
ION SCHEE	Subtotal Gas Usage	Rate		0.79584		0.49972	0.94819		0.79584		0.64615	0.90388			0.37074 0.27074 0.18914 0.06950	0.39310 0.29310 0.21150 0.09186
DIVISI		ı		↔		€9	€9		€9		€	↔			€	↔
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adj CFCAM [5] NFCAM	IFCAM		0.04874)		0.04874)	0.04874)		0.04874)		0.04874)	0.04874)			0.04874) 0.04874) 0.04874) 0.04874)	(0.04874) 0.04874) 0.04874) 0.04874)
RN C				\$(-	` `	€		` `		ĕ (**	€			¥ ~ ~ ~	& ~ ~ ~ ~
STATEMENT OF RATES O NORTHERN CALIFORNI.	state	Storage		0.02287		0.02287	0.02292		0.02237		0.02237	0.02269			0.00000 0.00000 0.00000 0.00000	0.02795 0.02795 0.02795 0.02795
3LE T	eam Inter Charges	"		↔		↔	€		↔		↔	€			↔	↔
S APPLICA!	Upstream Interstate Charges	Reservation		0.18894		0.18894	0.18936		0.18480		0.18480	0.18742			0.18335 0.18335 0.18335 0.18335	0.18335 0.18335 0.18335 0.18335
RATE(۳		€9		€9	€9		€		↔	€9			€	↔
FECTIVE	Southwest	Margin	5.00	0.63277	4 00	0.33665 0.41843	6.00 0.78465	96	0.63741 0.73964	25.00	0.48772	0.74251		8.80	0.23613 0.13613 0.05453 (0.06511)	0.23054 0.13054 0.04894 (0.07070)
ш	0)	1	<i></i>	↔	€ I	9 69	& & a.l	⊌ I	9 49	<i></i>	↔	<i>\$</i> ∙	ı	€	↔	₩
	:	Schedule No. and Type of Charge	GN-10 — Residential Gas Service Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-12 — CARE Residential Gas Service	Cost per Therm Baseline Quantities Tier II	GN-15 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	GN-20 — Multi-Family Master-Metered Gas Service	Cost per Therm Baseline Quantities Tier II	GN-25 — Multi-Family Master-Metered Gas Service — Submetered Basic Service Charge	Cost per Therm Baseline Quantities Tier II	GN-30 — Street and Outdoor Lighting Gas Service Charge per Therm of Rated Capacity	GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 Winter (October - May)	First 100 Next 500 Next 2,400 Over 3,000

Advice Letter No	793	
Decision No.		

Date Filed	January 2, 2008
Effective	January 7, 2008
Resolution No.	-

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6595-G
Canceling Revised Cal. P.U.C. Sheet No. 6565-G

a Gas Tari	iff		Cance	ling		F	Revised	<u>d</u> Cal.	P.U.C	. Sheet	No	<u>6565-G</u>
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Effective ales Rate	11.0	1.3357 1.2107 1.1087 0.9591	1.3636 1.2386 1.1366 0.9871	25.0	0.8720	25.0	1.0947	25.0	0.9041	100.0	0.1085	0.01106
2 0	↔	↔	↔	€	↔	€9	↔	€9	€	€	↔	€
Gas		0.68476 0.68476 0.68476 0.68476	0.68476 0.68476 0.68476 0.68476		0.68476 0.68476		0.68476		0.68476 0.68476			
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ges PPP [6]		0.01567 0.01567 0.01567 0.01567	0.01567 0.01567 0.01567 0.01567		0.01567		0.01567				0.01567	
urchar -		↔	↔		↔		↔				↔	
Other St		0.00068 0.00068 0.00068	0.00068 0.00068 0.00068 0.00068		0.00068		0.00068		0.00068		0.00068	
		↔	↔		↔		€		↔		↔	
Subtotal as Usage Rate		0.63461 0.50961 0.40761 0.25806	0.66256 0.53756 0.43556 0.28601		0.17092		0.39364		0.21874		0.09218	
		↔	↔		↔		€9		€9		↔	
ncing Acct. A FCAM [5] NFCAM		0.04874) 0.04874) 0.04874) 0.04874)	0.04874) 0.04874) 0.04874) 0.04874)		0.04874)		0.04874)		0.04874)			
Balan) \$) \$) \$		***************************************			
rstate Storage		0.00000 0.00000 0.000000 0.000000	0.02795 0.02795 0.02795 0.02795		0.00000		0.00000		0.00000			
n Inter arges		↔	↔		↔		↔		⇔			
Upstrear Ch eservation		0.18335 0.18335 0.18335 0.18335	0.18335 0.18335 0.18335 0.18335		0.14771		0.17378		0.18335			
"		↔	↔		↔		↔		↔			
Southwest Margin	11.00	0.50000 0.37500 0.27300 0.12345		25.00	0.07195	25.00	0.26860	25.00	0.08413	100.00	0.09218	
0,	1	↔	↔	↔ I	↔	1	↔	<i></i>	↔	<i></i>	s	1
Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000	First 100 First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge	Summer (June - September) Winter (October - May)	GN-60 — Core Internal Combustion Engine Gas Service Basic Service Charge	Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Small Electric Power Generation Gas Service Basic Service Charge	Cost per Trierri Summer (June - September) Winter (October - May)	GN-70 — Noncore General Gas Transportation Service Basic Service Charge	Summer (June - September) Winter (October - May)	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm
	Upstream Interstate Balancing Acct. Adj. Subtotal Southwest CFCAM [5] Gas Usage Other Surcharges Gas Effective Margin Reservation Storage NFCAM Rate CPUC PPP [6] Cost Sales Rate	Upstream Interstate Balancing Acct. Adj. Subtotal Southwest Charges CFCAM [5] Gas Usage Other Surcharges Gas Effective Margin Reservation Storage NFCAM Rate CPUC PPP [6] Cost Sales Rate ice 11.00 \$\$10.00 \$\$	Southwest Agrical Southwest Agrical Southwest Agrical Margin CFCAM [5] Rate CFCAM [5] CFCAM [5] Rate CFUC Subtotal Southwest CFCAM [5] CFCAM [5] CFUC Subtotal Southwest CFCAM [5] CFUC Subtotal Southwest CFUC CFUC PPP [6] PPP [6] PPP [6] Cost Effective Sales Rate PPCAM [6] PPP [6	Southwest Margin Charges Charges Charges CFCAM [5] Age Usage Charges Cubic Subtotal Charges Other Surcharges Other Surcharges Cost Effective Cost (c) 64 Storage NFCAM Rate CPUC PPP [6] Cost Sales Rate (c) 64 Storage NFCAM Rate CPUC PPP [6] Cost Sales Rate (c) 64 Argin Argin	Southwest	Content Cont	Southwest Charges Ch	Page Page	Basic Service Charge	Part Part	Pair Continue	Entering Change Change Change Entering Entering Cast Change Cast C

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Decision No.		

Issued by
John P. Hester
Senior Vice President

Date Filed	January 2, 2008
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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6566-G

Revised Cal. P.U.C. Sheet No. 6397-G*

Schoolde No. and Type of Change Software NHPS MHPS MHPS	California Gas Tariff	Cancelir	ng	Revised Cal. P.U.C. Shee	et No. <u>6397-G*</u>
	IPS — IPS SI				

Advice Letter No. 789
Decision Nos. 04-03-034/05-07-024

Issued by John P. Hester Senior Vice President Date Filed October 29, 2007
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