SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Revised Cal. P.U.C. Sheet No. 6660-G
Revised Cal. P.U.C. Sheet No. 6648-G

Californ	yas, nia G	as Tari	a 89193-8 ff	5510	С	anceli	ing			Rev	/ised	Cal	. P.U.C	. Sheet No.	6648-G
		16													
		Effective Sales Rate	5.00 1.95903 2.10831	5.00	1.96103 2.11031 1.77380	4.00	1.49546	6.00		25.00 1.95903 2.10831	25.00	1.76313	0 00760		
		σ ₁	s s	S	S	S	S	so so	•	n n	S	S	U		
		Gas	1.24973		1.24973 1.24973 1.24973		1.24973	1.24973		1.24973		1.24973	1 24973		
		1.1	ν ₀		0) 0) 0)		s cc	S		φ 01.01		0	•		
		charges PPP [4]	\$ 0.10212		\$ 0.10212 0.10212 0.10212		\$ 0.00980	\$ 0.10212		\$ 0.10212		\$ 0.10212	\$ 0.10212		
		Other Surcharges CPUC PPP [4]	0.00068		0.00068		0.00068	0.00068		0.00068		0.00068	0.0068		
			w		w		S	S		S		S	v		
	LES [1] [2]	Subtotal Gas Usage Rate	0.60650		0.60850 0.75778 0.42127		0.23525	0.89539		0.60650		0.41060	7057507		
	EDU	I,	S		Ø		S	S		S		S	ø.	×:	
	STATEMENT OF RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	CFCAM [3] NFCAM ITCAM	(0.00154)		(0.00154) (0.00154) (0.00154)		(0.00154)	(0.00154)		(0.00154)		(0.00154)	(0.00154)		
	IA D	count	Ø		s s		S	S		so.		S	v		
DATES	CALIFORN	Salancing Acc CFCAM [3] NFCAM	0.01363		0.01363 0.01363 0.01363		0.01363	0.01363		0.01363		0.01363	0.01363		
Ğ	N C		S		w		S	S		w		S	v	•	
TATEMEN	O SOUTH	Interstate Reservation Charge	0.01893		0.02025 0.02025 0.02025		0.01893	0.01911		0.02041		0.02041	0.01937		
·	3.E T	- &	w		s		S	S		s		S	U		
	APPLICA	Upstream Intrastate Charges orage Variable	0.03675		0.03675 0.03675 0.03675		0.03675	0.03675		0.03675		0.03675	0.03675		
	ATES	eam Intra Charges	ø,		0		o o	s,		· ·		·	<i>u</i>		
	ECTIVE R	Upstrea C Storage	0.01499		0.01567 0.01567 0.01567		0.01499	0.01514		0.01601		0.01601	0.01493	i i	
	EFF	- I I	O 4-5	0	4 5 -	0	8 2	00		o 45	0	4 2	er.		
		Southwest	5.00 0.52374 0.67302	5.00	0.52374 0.67302 0.33651		0.15249	6.00 0.81230		25.00 0.52124 0.67052	25.00	0.32534	0 59193		
			ω ω 	بى ا	vs	<i>چ</i> ا	S	ه ه	ľ	n un	به ا	S		•	
		Schedule No. and Type of Charge	D.—Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tire! II	1 — Residential Air-Conditioning Gas Service Basic Service Cost par Thom	Cost per Trier! Tier! Air-Conditioning	2000	Baseline Quantities Tier II	5 — Secondary Residential Gas Service Basic Service Charge Cost per Therm	20	Basic Service Charge Cost per Therm Baseline Quantities Tier II	1	Cost per mermi Baseline Quantities Tier II	Street and Outdoor Lighting Gas Service Charge per Therm of Rating Canacity		
		Schedule No.	GS-10 — Res Ba Co Co B B	GS-11 — Res	5	GS-12 — CAF Ba Co	ш <u>Г</u>	GS-15 — Sec	GS-20 — Mult	± 3 m ⊢	GS-25 — Mult	3	GS-30 — Stre		

Advice Letter No. 802
Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 30, 2008

Effective July 7, 2008

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6661-G
Revised Cal. P.U.C. Sheet No. 6649-G

	ia Gas i	uiiii					Can	CCII	ı ıy				17	evis	<u> </u>		ai.	٠. ر	J.C.	SHE	CLI	۱U	004
	Effective Sales Rate		8.80	1.35082	1.27522	1.45057	1.36617 1.29057 1.16433		11.00	1.88373	1.68373	.02030	1.79741	1.04011		25.00	1.55261		11.00	1.88137	1.52357	1.90438	1.54658
	ш .		S	S		S			S	S			S			s s	0		s	S		S	
	Gas			\$ 1.24973	1.24973	\$ 1.24973	1.24973 1.24973 1.24973			\$ 1.24973	1.24973		\$ 1.24973 1.24973 1.24973	1.24973		4 24072				\$ 1.24973	1.24973	\$ 1.24973	1.24973
	arges PPP [4]			0.00980	0.00980	0.00980	0.00980 0.00980 0.00980			0.10212	0.10212	0.10212	0.10212	21201.0		40040	0.10212			0.10212	0.10212	0.10212	0.10212
	Other Surcharges CPUC PPP [4]			0.00068 \$	0.00068	0.00068 \$	0.00068 0.00068 0.00068			0.00068	0.00068		0.00068 0.00068 0.00068	0.00008		9000				0.00068 \$	0.00068	0.00068	0.00068
				S		S				S			S			6	0			S		S	
ECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	Subtotal Gas Usage Rate				0.01501	0.19036	0.10596 0.03036 (0.09588)			0.53120	0.33120		0.55038 0.44488 0.35038	0.19238		0.47530					0.32884		0.35185
CHED	L			s c		s G	888			s			s ccc	c c		6				\$	a	s	-6-5
S NOISINIO	nt Adjustme ITCAM			\$ (0.00154) (0.00154)	(0.00154)	\$ (0.00154)	(0.00154) (0.00154) (0.00154)			\$ (0.00154)	(0.00154)		\$ (0.00154) (0.00154) (0.00154)	(0.00154		,30000	(0.00154)			\$ (0.00154)	(0.00154	\$ (0.00154	(0.00154)
ALIFORNIA	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM			0.01363	0.01363 0.01363	0.01363	0.01363 0.01363 0.01363			0.01363	0.01363	0.0	0.01363 0.01363 0.01363	0.01363		004262				0.01363	0.01363	0.01363	0.01363
S S				S		s				S			S			•	0			S		S	
TO SOUTHE	Interstate Reservation Charge			0.02107	0.02107	0.02107	0.02107 0.02107 0.02107				0.02107			/01/20:0		0,000	0.02952			0.01892	0.01892	0.01892	0.01892
ABLE.	- 11			5 5	വവ	5	വയയ			S is	വയ		សលសស	Ω		ų ų				50 EO	വു	5 5	ວຸດ
ES APPLICA	Intrastate ges Variable			\$ 0.03675	0.03675	\$ 0.03675	0.03675 0.03675 0.03675			\$ 0.03675	0.03675		\$ 0.03675 0.03675 0.03675	0.03675		79000	0.03675			\$ 0.03675	0.03675	\$ 0.03675	0.03675
CTIVE RATE	Upstream Intrastate Charges Storage Variabl			0.00129	0.00129	0.02047	0.02047 0.02047 0.02047			0.00129	0.00129	0.00	0.02047	0.02047		0.0000	0.02536			0.00108	0.00108	0.02409	0.02409
EFE			0	<i>ه</i>	@ @	s S	m 67 66		0	s			φ 0 0 0 0			٠ د د	9		0	s OO	00	s o	0.0
	Southwest Margin		8.80		(0.05619) (0.18243)	0.09998	0.01558 (0.06002) (0.18626)		11.00		0.26000			0.70220		25.00			11.00		0.26000	0.46000	0.26000
			<i>s</i>	S		S			ري ا	S			S		١	s s	0	Ì	S	S		S	
	Schedule No. and Type of Charge	 Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service 	Basic Service Charge Cost per Therm Summer (May - October)	First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100	Next 500 Next 2,400 Over 3,000	- Core General Gas Service	Basic Service Charge Cost per Therm	Summer (May - October) First 100	Next 2,400 Over 3,000	Winter (November - April)	First 100 Next 500 Next 2,400	Over 3,000 Core Natural Gas Service	for Motor Vehicles	Basic Service Charge Cost per Therm	Winter (November - April)	 Core Industrial Gas Service 	Basic Service Charge Cost per Therm	Summer (May - October) First 100 Next 500	Next 2,400 Over 3,000	Winter (November - April) First 100 Next 500	Next 2,400 Over 3,000
	Schedu	GS-35						GS-40 —						-03-50	3			- 32-SD					

Canceling ___

Advice Letter No. 802
Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 30, 2008

Effective July 7, 2008

Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff

Revised Cal. P.U.C. Sheet No. 6662-G
Revised Cal. P.U.C. Sheet No. 6650-G

_						Odilo	emig			IXCVIOCO		1 .0.0	. 011001110	· _		
	Effective Sales Rate	25.00	1.55852	25.00	1.42120	100.00	0.26868	11.00	1.88373 1.77823 1.68373 1.52593	1.90291 1.79741 1.70291 1.54511	0.01608	0.21000	ice Charge Isportation Instural gas ost of gas,	ost of gas.		nortize the
	- 0	S	S	S	s	S	S	S	S	S	S	S	Service transfer to transfer t	cted		to ar
	Gas		\$ 1.24973		\$ 1.24973				\$ 1.24973 1.24973 1.24973 1.24973	\$ 1.24973 1.24973 1.24973 1.24973			ransportation ales service sustomer-sec onthly projec	nonthly proje	lese costs.)2> per them
	harges PPP [4]		\$ 0.10212				\$ 0.10212 0.10212		\$ 0.10212 0.10212 0.10212 0.10212	\$ 0.10212 0.10212 0.10212 0.10212			Rate, plus a Treting from site charge for callied by the m	equal to the r	d to recover th	des <\$0.0160
	Other Surcharges CPUC PPP [4]		0.00068		0.00068		0.00068		0.00068	0.00068 0.00068 0.00068			ective Sales F ustomers conved. The volum sported, multip	ent Charge is	annes intender	urcharge inclu
_			ss -		ss -		s,		vs	φ			he Eff s to cu velope trans	curem	d reve	S ddo
OLES (1) (2	Subtotal Gas Usage Rate		0.20599		0.17079		0.16588		0.53120 0.42570 0.33120 0.17340	0.55038 0.44488 0.35038 0.19258			ponents of t s applicable nent was de ed volumes	olicable Proc	and recorde	PPS. The F
SHED	stl 1		° °		8		8		9	9			t com nent i djustrr secur	se ap	argin a	o. G-P
NOISION SC	Balancing Account Adjustments CFCAM [3] NFCAM ITCAM		\$ (0.00154)		\$ (0.00154) (0.00154)		\$ (0.00154)		\$ (0.00154) (0.00154) (0.00154)	\$ (0.00154) (0.00154) (0.00154)			nd Gas Cost bunt Adjustr Account Ac e customer-	the otherwis	zed core ma	Schedule No
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]	CCOUL												rge arganization According	Gas,	uthori	Rate 3
	alancing Ac CFCAM [3] NFCAM		0.01363		0.01363		0.03778		0.01363 0.01363 0.01363 0.01363	0.01363 0.01363 0.01363 0.01363			ation Cha Balancing th the Bala e product	d Natural	thwest's a	defined in
ERN			S		S		S		w	S			PGA Nwhich be the	ecnre	Sout	s as d
TO SOUTH	Interstate Reservation Charge		0.01807		0.01807				0.02107 0.02107 0.02107 0.02107	0.02107 0.02107 0.02107 0.02107			ffective Sales Rate less the interstate Reserva 1 for distribution system shrinkage. The PGA E noctusion of the amortization period upon which if applicable. The TFF Surcharge shall be the he most current authorized franchise fee factor.	Sustomer-S	ice betweer	ot customers.
BLE	ΤÌ		2 2		e S		വ		ຂວນນ	e e e e			s the lastin ation Surch	ou of (fferen	enses
APPLICA	Upstream Intrastate Charges torage Variable		0.03675		0.03675		0.03675		0.03675 0.03675 0.03675 0.03675	0.03675 0.03675 0.03675 0.03675			Rate less on system e amortiz The TFF nt authori	insportatio	d to the di	xcluding e
ATES	Charges		69 69		κs •		69		9 0000	\$			Sales tributi n of th sable.	2, Tra	relate	vice e
ECTIVE R	Upstrea C Storage		\$ 0.00088		\$ 0.00105				\$ 0.00129 0.00129 0.00129	\$ 0.02047 0.02047 0.02047 0.02047			e Effective erm for dis conclusion ge, if applic	Rule No. 2	per therm	ortation ser
H	#	8		8		8	စ္က စ္က	0.0					pay the corther richard	ous of	11011	ransp ated to
	Southwest	25.00	0.13820	25.00	0.10283	100.00	0.09289	11.00	0.46000 0.35450 0.26000 0.10220	0.46000 0.35450 0.26000 0.10220			rvice will p 0.00556 p 2 months 9 TFF Sur les, multip	ff provisio	ount of \$.0	ales and tr is not rela
		<u>«</u>	S	· ·	S	<i>ه</i>	S	8	S	vs.	Ĩ	. 1	ion se it of \$ ther 1. to the	he tar.	n amo	gas s
	Schedule No. and Type of Charge	Core Internal Combustion Engine Gas Service Basic Service Charge Cost ear Them	Summer (May - October) Winter (November - April)	Small Electric Power Generation Gas Service Basic Service Charge Control Thomas	Summer (May - October) Winter (November - April)	Non-Core General Gas Transportation Service Basic Service Charge Cost nor Them	Summer (May - October) Winter (November - April)	Sale for Resale Natural Gas Service Basic Service Charge Transportation Service Charge Cost per Therm	Summer (May - October) First 100 Next 500 Next 2,400 Over 3,000	Winder (November - April) First 100 Next 500 Next 2,400 Over 3,000	Transportation Franchise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	MHPS – Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	Customers taking only transportation service will pay the Effective Sales Rate less the interstate Reservation Charge and Cas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The CFCAM surcharge includes an amount of \$.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.
	Schedul	-09-85		-99-S5		GS-70-		GSR –			Transpo Surchar TFF So	Safety I	[1]	[2]	[3]	4

Canceling _

Advice Letter No. 802

Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 30, 2008

Effective July 7, 2008

Resolution No.