

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Type of Charge | Delivery Charge ^{3/} | Gas Cost | | Currently Effective Tariff Rate |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | |
| <u>SG-RS</u> | <u>Single-Family Residential Gas Service</u> | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.31808 | \$.43735 | (\$.10997) | \$.64546 |
| <u>SG-RM</u> | <u>Multi-Family Residential Gas Service</u> | | | | |
| | Basic Service Charge per Month | \$ 9.00 | | | \$ 9.00 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.27181 | \$.43735 | (\$.10997) | \$.59919 |
| <u>SG-RAC</u> | <u>Air Conditioning Residential Gas Service</u> | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.10954 | \$.43735 | (\$.10997) | \$.43692 |
| <u>SG-G1</u> | <u>General Gas Service - 1</u> | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.33992 | \$.43735 | (\$.10997) | \$.66730 |
| <u>SG-G2</u> | <u>General Gas Service - 2</u> | | | | |
| | Basic Service Charge per Month | \$ 160.00 | | | \$ 160.00 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.10118 | \$.43735 | (\$.10997) | \$.42856 |
| <u>SG-G3</u> | <u>General Gas Service - 3</u> | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | \$ 350.00 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.07777 | \$.43735 | (\$.10997) | \$.40515 |
| <u>SG-G4</u> | <u>General Gas Service - 4</u> | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | \$1,000.00 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.01531 | \$.43735 | (\$.10997) | \$.34269 |
| | Demand Charge ^{5/} | \$.039500 | | | \$.039500 |
| <u>SG-AC</u> | <u>Air-Conditioning Gas Service</u> | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.05453 | \$.43735 | (\$.10997) | \$.38191 |

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|-----------------|---|---|---------------------------------------|------------------------------------|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | |
| SG-WP | <u>Water Pumping Gas Service</u> | | | | |
| | Basic Service Charge per Month | \$ 250.00 | | | \$ 250.00 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.10845 | \$.43735 | (\$.10997) | \$.43583 |
| SG-EG | <u>Small Electric Generation Gas Service</u> | | | | |
| | Basic Service Charge per Month | Otherwise Applicable Rate Schedule | | | |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.05453 | \$.43735 | (\$.10997) | \$.38191 |
| SG-CNG | <u>Gas Service for Compression on Customer's Premises ^{6/}</u> | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.09231 | \$.43735 | (\$.10997) | \$.41969 |
| SG-L | <u>Street and Outdoor Lighting Gas Service</u> | | | | |
| | Commodity Charge per Therm: | | | | |
| | All Usage | \$.30964 | \$.43735 | (\$.10997) | \$.63702 |
| SG-OS | <u>Optional Gas Service</u> | As specified on Sheet Nos. 48 through 51. | | | |
| SG-AS | <u>Alternative Sales Service</u> | As specified on Sheet Nos. 52 through 53. | | | |

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00011) per therm, and the low pressure shrinkage rate is \$(.00279) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47725 per therm and the Imbalance Reservation Charge is \$.09275 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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(Continued)

3/ Includes the following:

| Component/Schedule | SG-RS | SG-RM | SG-RAC | SG-G1 | SG-G2 | SG-G3 |
|---|----------|----------|----------|----------|----------|----------|
| Margin | .30570 | .28954 | .11183 | .33572 | .10503 | .08162 |
| Accumulated Deferred Interest Rate Adjustment | (.00229) | (.00229) | (.00229) | (.00229) | (.00229) | (.00229) |
| General Revenues Adjustment | .01467 | (.01544) | .00000 | .00649 | (.00156) | (.00156) |
| Total | .31808 | .27181 | .10954 | .33992 | .10118 | .07777 |

| Component/Schedule | SG-G4 | SG-AC | SG-WP | SG-EG | SG-CNG | SG-L |
|---|----------|----------|----------|----------|----------|----------|
| Margin | .01760 | .05682 | .11074 | .05682 | .09460 | .31193 |
| Accumulated Deferred Interest Rate Adjustment | (.00229) | (.00229) | (.00229) | (.00229) | (.00229) | (.00229) |
| General Revenues Adjustment | .00000 | .00000 | .00000 | .00000 | .00000 | .00000 |
| Total | .01531 | .05453 | .10845 | .05453 | .09231 | .30964 |

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00157) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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