SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Thirty-Ninth Revised Cal. P.U.C. Sheet No. 25
Thirty-Eighth Revised Cal. P.U.C. Sheet No. 25

Californ	nia — So	uth Lake Tal	noe Tariff	Canceling	Thirty		ised Cal. P.U.	C. Sheet No. 25
	Effective Sales Rate	5.50 1.15939 1.32534	5.50	4.40 0.92194 1.05470	5.50 1.20391 1.23186	4.40 0.95749 0.97985	5.50 1.15939 1.32534	5.50 1.15939 1.32534
	ı ö	↔ ↔	↔ ↔	φ φ	φ φ	₩ ₩	φ φ	ω
	Gas Cost	0.91568 0.91568	0.91568	0.91568	0.91568	0.91568 0.91568	0.91568	0.91568
	l	€	↔	₩	↔	₩	↔	€
	PPP [3]	0.01567	0.01567	0.00683	0.01567	0.00676	0.01567	0.01567
[2] [3]	-	↔	↔	↔	↔	↔	↔	↔
<u> </u>	CPUC	0.00068	0.00068	0.00068	0.00068	0.00068	0.00068	0.00068
뮘		₩	↔	₩	↔	€9	↔	€
STRICT SO	Subtotal Gas Usage Rate	0.22736	0.39331	(0.00125)	0.27188	0.03437	0.22736	0.22736
OE DI	9	₩	↔	₩	↔	₩	₩	↔
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES_[1] [3] [3]	CFCAM	\$ (0.03320)	\$ (0.03320)	\$ (0.03320)	\$ (0.03320) (0.03320)	\$ (0.03320) (0.03320)	\$ (0.03320)	\$ (0.03320)
	rstate	0.02285	0.02285	0.02285	0.00000	0.00000	0.02285	0.02285
	eam Inters Charges	↔	↔	↔	↔	₩	↔	↔
TES APPL	Upstream Interstate Charges Reservation Stora	0.06304	0.40366	0.06304	0.18335	0.18335	0.06304	0.06304
Æ RA	<u>~</u>	₩	↔	₩	₩	₩	↔	↔
EFFECTIN	Southwest Margin	5.50 0.17467 0.00000	5.50	4.40 (0.05394) (0.26180)	5.50 0.12173 0.12173	4.40 (0.11578) (0.12137)	5.50 0.17467 0.00000	5.50 0.17467 0.00000
	°′	φ φ	<i>ө</i> , ө,	φ φ	ө	φ φ	φ φ	φ φ
	Schedule No. and Type of Charge	GT-211 — Permanent Residential Natural Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	GT-211 — Seasonal Residential Natural Gas Service Basic Service Charge Cost per Therm	5	GT-221 — General Natural Gas Service Basic Service Charge Cost per Therm Summer	GLT-222 — Limited Income General Natural Gas Service Basic Service Charge Cost per Therm Summer Winter	GST-223 — Multi-Family Natural Gas Service (Submetered) [4] Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities Tier II	GMT-224 — Mutil-Family Natural Gas Service (Not Submetered) Basic Service Charge per Month per Dwelling Cost per Therm Baseline Quantities Tier II

Advice Letter No. 797
Decision Nos.

Issued by John P. Hester Senior Vice President Date Filed March 31, 2008
Effective April 7, 2008
Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

California — South Lake Tahoe Tariff

Thirty-Ninth Revised Cal. P.U.C. Sheet No. 26
Thirty-Eighth Revised Cal. P.U.C. Sheet No. 26

	Effective	Sales Rate	495.00	1.20391	33,073.00	0.13808	0.01335	0.21000	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge. If applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses. A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.	
		1	↔	\$ 299	↔ ↔	↔	↔	↔	ne volum volumes	nonthly p	.00215>	
	Gas	Cost		0.91568					Rate. The	l to the n	\$> səpn	
		l I		\$7 \$		57 57			s Sales stomer-	is equa	arge incl	
		PPP [3]		0.01567		0.01567			Effective of the cu	: Charge	P Surch	
2				6 9		69 ∞ ∞			of the oduct c	ırement	he PP	
		CPUC		0.00068		0.00068			conents the pr	le Procu	S-292. T	
		$^{\circ}$		↔		↔			st com shall be nchise fe	applicab	o. PPP	
	Subtotal Gas Usage	Rate		0.27188		0.12173			Gas Co charge ized frar	erwise	N edule	
	Sub Gas l	2		⊕		⊕			ge and FFF Sur t author	the oth	ate Sch	
<u> </u>		ξ		(0.03320)					on Char e. The ⁻ st curren	ral Gas,	ed in R	
		CFCAM		\$ (0.03					sservatic pplicable the mos	ed Natu	as defin	
EFFECTIVE RATES AFFEIGABLE TO SOUTH LANCE DISTRICT SOMEDULES. [1] [2] [3] (Continued)		' _@		0.00000 8					state Re rge, if a plied by	er-Secur	tomers nses.	
(Cont	erstate	Storage		0.00					he Inter Surchai es, multi	Custome	mpt cus sar expe T-223.	
ABLE	Upstream Interstate Charges	 _⊆		35 \$					e less t ne TFF ollectibl	ation of	ling exe gram ye dule GS	
	Upstr	Reservation		0.18335					ales Rat ect to t and unc	ansport	e excluc rent pro to Sche	
		%	0	es	0.0	m m			ctive Sabbe subj	. 22, Tr	service ed to cur applied	
	Southwest	Margin	495.00	0.12173	33,073.00 5.50	0.12173			the Effe vill also y franchi	Rule No	portation not relate it will be	
	Sou	Σ	↔	↔	т • • •	↔			vill pay ervice v excluding	sions of	ount is r	
							ision	臣	service ortation s	ariff provi	The PPP Surcharge applies to all gas sales and transportation service excluding exempt custome amortize the CARE Balancing Account. This amount is not related to current program year expenses. A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.	
			rvice				ge Prov	Park per Mor	ortation s transp	ng the t	o all ga: Account per occ	
			Large General Natural Gas Service Minimum Annual Charge		Gas		Transportation Francise Fee (TFF) Surcharge Provision TFF Surcharge per Therm	Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	y transp ural gas hly proje	minister	applies talancing	
		Charge	l Natura ual Char	E	Service -Owned ual Char	E	ee (TFF) ge per T	ed Mobil tion Prov large per	king onl ured nat	se of ad	charge (CARE Ba \$4.00 pe	
		Type of	Large General Natural Ga	Cost per Inerm Summer	Transportation Service For Customer-Owned Gas Minimum Annual Charge Basic Service Charge	Cost per Therm Summer Winter	n Francise Fee (TFF) Surch TFF Surcharge per Therm	Master-Metered Mobile Hor Safety Inspection Provision MHPS Surcharge per Spa	mers ta ner-sect lied by tt	e purpo.	PP Sunize the Count of 8	
		Schedule No. and Type of Charge	Minim	Summe	- Trans, For Ct Minim Basid	Cost per Summe Winter	tion Fra	Maste Safety MHP	1	For the of gas.	The F amorti A disc	
		hedule	GT-244 —		GTT-255 –		ansporta	MHPS —	Ξ	[2]	£ 3	

Canceling _

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