

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.57344	\$ 1.69564		R
Tier II	.66809	.50643	1.17452	.00577	.05245	.57344	1.80618		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.23007	\$.50643	\$.73650	\$.00577	\$.03595	\$.57344	\$ 1.35166		R
Tier II	.31850	.50643	.82493	.00577	.03595	.57344	1.44009		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.75078	\$.50643	\$ 1.25721	\$.00577	\$.05245	\$.57344	\$ 1.88887		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.57344	\$ 1.69564		R
Tier II	.66809	.50643	1.17452	.00577	.05245	.57344	1.80618		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.57344	\$ 1.69564		R
Tier II	.66809	.50643	1.17452	.00577	.05245	.57344	1.80618		R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.25060	\$.50643	\$.75703	\$.00577	\$.03595	\$.57344	\$ 1.37219		R
Next 500	.18269	.50643	.68912	.00577	.03595	.57344	1.30428		R
Next 2,400	.11479	.50643	.62122	.00577	.03595	.57344	1.23638		R
Over 3,000	(.00204)	.50643	.50439	.00577	.03595	.57344	1.11955		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.58322	\$.50643	\$ 1.08965	\$.00577	\$.05245	\$.57344	\$ 1.72131		R
Next 500	.49833	.50643	1.00476	.00577	.05245	.57344	1.63642		R
Next 2,400	.41345	.50643	.91988	.00577	.05245	.57344	1.55154		R
Over 3,000	.26742	.50643	.77385	.00577	.05245	.57344	1.40551		R

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					CPUC	PPP			
SLT-40-Core General Gas Service (Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.58322	\$.40054		\$.98376	\$.00577	\$.05245	\$.57344	\$ 1.61542	R
Next 500	.49833	.40054		.89887	.00577	.05245	.57344	1.53053	R
Next 2,400	.41345	.40054		.81399	.00577	.05245	.57344	1.44565	R
Over 3,000	.26742	.40054		.66796	.00577	.05245	.57344	1.29962	R
SLT-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	\$.45629	\$.50643		\$.96272	\$.00577	\$.05245	\$.57344	\$ 1.59438	R
SLT-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$.33711	\$.50643		\$.84354	\$.00577	\$.05245	\$.57344	\$ 1.47520	R
SLT-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$.33711	\$.50643		\$.84354	\$.00577		\$.57344	\$ 1.42275	R
SLT-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$.33506	\$.23674		\$.57180	\$.00577	\$.05245		\$.63002	
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm								\$.01025	I
TDS-Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm								\$.00430	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month								\$.21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.03566		\$.03566	
Reservation	.21495		.21495	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.13341		.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.10710			.10710
Covered Entities [a]			.00121	
NERBA	(.00104)		(.00104)	(.00104)
NGLAPBA	(.00698)		(.00698)	(.00698)
MHPCBA	.01614		.01614	.01614
CDMIBA	.00719		.00719	.00719
Total Charges and Adjustments	\$.50643		\$.40054	\$.23674

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.