



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

RANDY J. BROWN
Commissioner

STEPHANIE MULLEN
Executive Director

December 21, 2023

Southwest Gas Corporation
d/b/a NV Energy
8360 S Durango Dr
Las Vegas, NV 89511

RE: Docket No.: 23-11021

Southwest Gas Corporation filed Notice, under Advice Letter No. 537, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2024.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective January 1, 2024.

Sincerely,

Cari Moss
Executive Assistant

Enclosure(s)

cc: PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.47741	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.92107		R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 9.00						\$ 9.00	
	Commodity Charge per Therm:								
	All Usage	\$.48883	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.93249		R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.11057	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.55423		R
<u>SG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.40571	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.84937		R
<u>SG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.12127	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.56493		R
<u>SG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.11031	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.55397		R
<u>SG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.07050	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.51416		R
	Demand Charge ^{5/}	\$.02560					\$.02560		

<p>Issued: November 21, 2023</p> <p>Effective: January 1, 2024</p> <p>Advice Letter No.: AL 537</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	<div style="border: 2px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>JAN 01 2024</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.00879	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.45245		R
	Demand Charge ^{5/}	\$.00279					\$.00279		
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.02661	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.47027		R
	Demand Charge ^{5/}	\$.02079					\$.02079		
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.11002	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.55368		R
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>								
	Basic Service Charge per Month	\$ 250.00						\$ 250.00	
	Commodity Charge per Therm:								
	All Usage	\$.09723	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.54089		R
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>								
	Basic Service Charge per Month								
	Commodity Charge per Therm:								
	All Usage	\$.05306	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.49672		R

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 83rd Revised P.U.C.N. Sheet No. 11
82nd Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.10483	\$ 1.19769	\$ 0.24028	\$.00000	\$.00569	\$ 1.54849	R
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50696	\$ 1.19769	\$ 0.24028	\$.00000	\$.00569	\$ 1.95062	R
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2}
(Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.62701 per therm and the Imbalance Reservation Charge is \$.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	45240	47802	.11422	.41777	.13071	.11820	.06305	.01244
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	02866	01446	00000	(.00841)	(.00579)	(.00424)	01110	.00000
Gas Infrastructure Replacement Rate	00000	00000	00000	00000	00000	00000	00000	00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	47741	48863	.11057	.40571	.12127	.11031	.07050	.00879

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	03026	.11367	.10088	05671	10848	51061
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	00000	00000	00000	00000	00000	00000
Gas Infrastructure Replacement Rate	00000	00000	00000	00000	00000	00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	02661	11002	.09723	.05306	.10483	50696

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$.10814 per therm as part of their Infrastructure Expansion Rate.
- 8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates	SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates	Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00		Transportation Charge	\$500.00	
Demand Charge	\$0.00140		Demand Charge	\$0.01040	
Margin	\$0.00526		Margin	\$0.01417	

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
NG-RS	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.36471	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 2.01131 R
NG-RM	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.38154	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 2.02814 R
NG-RAC	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.54376	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 2.19036 R
NG-G1	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 28.80						\$ 28.80
	Commodity Charge per Therm:							
	All Usage	\$.19475	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 1.84135 R
NG-G2	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:							
	All Usage	\$.07913	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 1.72573 R
NG-G3	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$.07009	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 1.71669 R
NG-G4	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.03742	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 1.68402 R
	Demand Charge ^{5/}	\$.01038						\$.01038
NG-G5	<u>General Gas Service - 5 ^{7/}</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.01810	\$ 1.40507	\$.22500	\$.00000	\$.01653		\$ 1.66470 R
	Demand Charge ^{5/}	\$.01806						\$.01806

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 82nd Revised P.U.C.N. Sheet No. 13
83rd Revised P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate		
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
NG-AC	Air Conditioning Gas Service								
	Basic Service Charge per Month	\$ 28.80					\$ 28.80		
	Commodity Charge per Therm:								
	All Usage	\$.06901	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.71561	R	
NG-WP	Water Pumping Gas Service								
	Basic Service Charge per Month	\$ 36.00					\$ 36.00		
	Commodity Charge per Therm:								
	All Usage	\$.07718	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.72378	R	
NG-EG	Small Electric Generation Gas Service								
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule							
	Commodity Charge per Therm:								
	All Usage	\$.04079	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.68739	R	
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}								
	Basic Service Charge	\$ 25.80					\$ 25.80		
	Commodity Charge per Therm:								
	All Usage	\$.21139	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.85799	R	
NG-L	Street and Outdoor Lighting Gas Service								
	Commodity Charge per Therm:								
	All Usage	\$.47612	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 2.12272	R	
NG-OS	Optional Gas Service								
		As specified on Sheet Nos. 48 through 51.							
NG-AS	Alternative Sales Service								
		As specified on Sheet Nos. 52 through 53.							
NG-CGS	Compression Gas Service								
		As specified on Sheet Nos. 47A through 47I							
NG-RNG	Biogas and Renewable Natural Gas Service								
		As specified on Sheet Nos. 53A through 53I							

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}
(Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00175 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.58077 per therm and the Imbalance Reservation Charge is \$0.35252 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.01214	.00892	.00000	(.00601)	(.00709)	.01733	.00388
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.36471	.38154	.54376	.19475	.07913	.07009	.03742

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.01810	.06901	.07718	.04079	.21139	.47612

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00763 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00903	
Margin	\$0.01079	

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SOUTHWEST GAS CORPORATION

November 21, 2023

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 537 to reflect the change in the quarterly Gas Cost rate, effective January 1, 2024. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 537

November 21, 2023

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
83 rd Revised Sheet No. 10	82 nd Revised Sheet No. 10
20 th Revised Sheet No. 10A	19 th Revised Sheet No. 10A
83 rd Revised Sheet No. 11	82 nd Revised Sheet No. 11
32 nd Revised Sheet No 11A	31 st Revised Sheet No 11A
83 rd Revised Sheet No. 12	82 nd Revised Sheet No. 12
83 rd Revised Sheet No. 13	82 nd Revised Sheet No. 13
30 th Revised Sheet No. 13A	29 th Revised Sheet No. 13A

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective January 1, 2024. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.05216 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.02716 per therm. This results in a decrease in annualized revenue of \$13,913,580. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.04430 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.01930 per therm. This results in a decrease in annualized revenue of \$2,208,715. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately January 1, 2024. Copies of the bill inserts are attached.

The Statement of Rates have also been updated to reflect a Renewable Energy Program Rate of \$0.00000 in compliance with the Commission's Order in 22-11017. In addition, Southwest Gas is including revised sheet nos. 11A and 13A to re-include text that was inadvertently removed from footnote 2.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.



SOUTHWEST GAS CORPORATION

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

Single-Family Residential Gas Service
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)
1	Single-Family Residential Gas Service	SG-RS	6,716,523	\$ 10.80	317,984,762	\$ 1.94698	\$ 1.91982	\$ (0.02716)	\$ 72,538,448	\$ 72,538,448	\$ 0	0.0%
2	All Usage								619,109,972	610,473,506	\$ (8,636,466)	(1.2%)
3	Total								\$ 691,648,420	\$ 683,011,954	\$ (8,636,466)	(1.2%)
4	Multi-Family Residential Gas Service	SG-RM	1,546,223	\$ 9.00	37,841,629	\$ 1.95840	\$ 1.93124	\$ (0.02716)	\$ 13,916,007	\$ 13,916,007	\$ 0	0.0%
5	All Usage								74,109,046	73,081,268	\$ (1,027,779)	(1.2%)
6	Total								\$ 88,025,053	\$ 86,997,275	\$ (1,027,779)	(1.2%)
7	Air Conditioning Residential Gas Service	SG-RAC	285	\$ 10.80	156,103	\$ 1.58014	\$ 1.55298	\$ (0.02716)	\$ 3,078	\$ 3,078	\$ 0	0.0%
8	All Usage								246,665	242,425	\$ (4,240)	(1.7%)
9	Total								\$ 249,743	\$ 245,503	\$ (4,240)	(1.7%)
10	General Gas Service - 1	SG-G1	249,852	\$ 25.80	33,499,437	\$ 1.87528	\$ 1.84812	\$ (0.02716)	\$ 6,446,182	\$ 6,446,182	\$ 0	0.0%
11	All Usage								62,820,824	61,910,980	\$ (909,845)	(1.3%)
12	Total								\$ 69,267,006	\$ 68,357,161	\$ (909,845)	(1.3%)
13	General Gas Service - 2	SG-G2	44,801	\$ 135.00	60,291,741	\$ 1.59084	\$ 1.56368	\$ (0.02716)	\$ 6,048,135	\$ 6,048,135	\$ 0	0.0%
14	All Usage								95,914,513	94,276,990	\$ (1,637,524)	(1.6%)
15	Total								\$ 101,962,648	\$ 100,325,125	\$ (1,637,524)	(1.6%)
16	General Gas Service - 3	SG-G3	3,293	\$ 350.00	23,936,469	\$ 1.57988	\$ 1.55272	\$ (0.02716)	\$ 1,152,550	\$ 1,152,550	\$ 0	0.0%
17	All Usage								37,816,749	37,166,634	\$ (650,114)	(1.7%)
18	Total								\$ 38,969,299	\$ 38,319,184	\$ (650,114)	(1.7%)
19	General Gas Service - 4	SG-G4	641	\$ 1,000.00	37,177,086	\$ 1.54007	\$ 1.51291	\$ (0.02716)	\$ 641,000	\$ 641,000	\$ 0	0.0%
20	All Usage								57,255,315	56,245,585	\$ (1,009,730)	(1.7%)
21	Demand				46,564,632	0.02560	0.02560	0.00000	1,192,055	1,192,055	\$ 0	0.0%
22	Total								\$ 59,088,369	\$ 58,078,640	\$ (1,009,730)	(1.7%)
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 1.47836	\$ 1.45120	\$ (0.02716)	\$ 0	\$ 0	\$ 0	0.0%
24	All Usage				0	0.00279	0.00279	0.00000	0	0	\$ 0	0.0%
25	Demand				0	0.00279	0.00279	0.00000	0	0	\$ 0	0.0%
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 1.49618	\$ 1.46902	\$ (0.02716)	\$ 0	\$ 0	\$ 0	0.0%
28	All Usage				0	0.02079	0.02079	0.00000	0	0	\$ 0	0.0%
29	Demand				0	0.02079	0.02079	0.00000	0	0	\$ 0	0.0%
30	Total								\$ 0	\$ 0	\$ 0	0.0%

[1] Number of Bills and Sales for the twelve months ended September 2023.

[2] Rates approved and filed in compliance with Docket No. 23-08014.

Single-Family Residential Gas Service
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Present (i)	Calculated (j)	Change (k)	Percent Change (l)
Air Conditioning Gas Service												
31	General Gas Service - 1 (Seasonal)	SG-AC	36	\$ 25.80	14,886	\$ 1.57959	\$ 1.55243	\$ (0.02716)	\$ 929	\$ 929	\$	
32	Summer				6,679	1.57959	1.55243	(0.02716)	23,514	23,109		
33	Winter								10,550	10,369		
34	General Gas Service - 2 (Seasonal)		24	\$ 25.80	21,652	\$ 1.57959	\$ 1.55243	\$ (0.02716)	\$ 34,201	\$ 33,613		
35	Summer				10,135	1.57959	1.55243	(0.02716)	16,009	15,734		
36	Winter								619	619		
37	Air Conditioning Gas Service (2nd Meter)		24	\$ 25.80					2,786	2,786		
38	Cooling)		108	\$ 25.80					303,126	297,914		
39	All Usage				191,902	\$ 1.57959	\$ 1.55243	\$ (0.02716)	\$ 392,354	\$ 385,693	\$ (6,661)	(1.7%)
40	Total											
Water Pumping Gas Service												
41	All Usage	SG-WP	12	\$ 250.00	174,229	\$ 1.56680	\$ 1.53964	\$ (0.02716)	\$ 3,000	\$ 3,000	\$	
42	Total								272,982	268,250		
43									275,982	271,250	\$ (4,732)	(1.7%)
Small Electric Generation Gas Service												
44	All Usage	SG-EG	0	\$ 10.80	0	\$ 1.52263	\$ 1.49547	\$ (0.02716)	\$ 0	\$ 0	\$ 0	0.0%
45	Total								0	0	0	0.0%
Gas Service for Compression												
47	on Customer's Premises	SG-CNG	48	\$ 25.80					\$ 1,238	\$ 1,238	\$	
48	Residential Basic Service Charge		0	\$ 10.80					0	0		
49	All Usage				668,029	\$ 1.57440	\$ 1.54724	\$ (0.02716)	\$ 1,051,745	\$ 1,033,601		
50	Total								1,052,983	1,034,840	\$ (18,144)	(1.7%)
Street and Outdoor Lighting Gas Service												
51	All Usage	SG-L	8,382		307,251	\$ 1.97653	\$ 1.94937	\$ (0.02716)	\$ 607,291	\$ 598,946		
52	Total								607,291	598,946	\$ (8,345)	(1.4%)
53												
54	Total Sales				512,281,990				1,051,539,149	1,037,625,570	\$ (13,913,580)	(1.3%)

[1] Number of Bills and Sales for the twelve months ended September 2023.

[2] Rates approved and filed in compliance with Docket No. 23-08014.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
1	Single-Family Residential Gas Service	NG-RS	922,589	\$ 10.80		\$ 2.03007	\$ 2.01077	\$ (0.01930)	\$ 9,963,961	\$ 9,963,961	\$ 0	0.0%
2	All Usage				64,754,711				131,456,596	130,206,830	(1,249,766)	(0.9%)
3	Total								\$ 141,420,557	\$ 140,170,791	\$ (1,249,766)	(0.9%)
4	Multi-Family Residential Gas Service	NG-RM	200,982	\$ 10.80		\$ 2.04690	\$ 2.02760	\$ (0.01930)	\$ 2,170,606	\$ 2,170,606	\$ 0	0.0%
5	All Usage				7,717,254				15,796,447	15,647,504	(148,943)	(0.8%)
6	Total								\$ 17,967,053	\$ 17,818,110	\$ (148,943)	(0.8%)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80		\$ 2.20912	\$ 2.18982	\$ (0.01930)	\$ 389	\$ 389	\$ 0	0.0%
8	All Usage				2,209				4,880	4,837	(43)	(0.8%)
9	Total								\$ 5,269	\$ 5,226	\$ (43)	(0.8%)
10	General Gas Service - 1	NG-G1	94,549	\$ 28.80		\$ 1.86011	\$ 1.84081	\$ (0.01930)	\$ 2,723,011	\$ 2,723,011	\$ 0	0.0%
11	All Usage				13,553,332				25,210,688	24,949,109	(261,579)	(0.9%)
12	Total								\$ 27,933,700	\$ 27,672,120	\$ (261,579)	(0.9%)
13	General Gas Service - 2	NG-G2	11,082	\$ 135.00		\$ 1.74449	\$ 1.72519	\$ (0.01930)	\$ 1,496,070	\$ 1,496,070	\$ 0	0.0%
14	All Usage				15,364,448				26,803,126	26,506,592	(296,534)	(1.0%)
15	Total								\$ 28,299,196	\$ 28,002,662	\$ (296,534)	(1.0%)
16	General Gas Service - 3	NG-G3	910	\$ 350.00		\$ 1.73545	\$ 1.71615	\$ (0.01930)	\$ 318,500	\$ 318,500	\$ 0	0.0%
17	All Usage				6,775,385				11,758,342	11,627,577	(130,765)	(1.1%)
18	Total								\$ 12,076,842	\$ 11,946,077	\$ (130,765)	(1.1%)
19	General Gas Service - 4	NG-G4	168	\$ 1,000.00		\$ 1.70278	\$ 1.68348	\$ (0.01930)	\$ 168,000	\$ 168,000	\$ 0	0.0%
20	All Usage				6,242,935				10,630,345	10,509,856	(120,489)	(1.1%)
21	Demand				8,093,172		0.01038	0.00000	84,007	84,007	\$ 0	0.0%
22	Total								\$ 10,882,352	\$ 10,761,863	\$ (120,489)	(1.1%)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00		\$ 1.68346	\$ 1.66416	\$ (0.01930)	\$ 0	\$ 0	\$ 0	0.0%
24	All Usage				0				0	0	\$ 0	0.0%
25	Demand				0		0.01806	0.00000	0	0	\$ 0	0.0%
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80		\$ 1.73437	\$ 1.71507	\$ (0.01930)	\$ 346	\$ 346	\$ 0	0.0%
28	Basic Service Charge		0	\$ 0.00					0	0	\$ 0	0.0%
29	All Usage				3,379				5,860	5,795	(65)	(1.0%)
30	Total								\$ 6,206	\$ 6,141	\$ (65)	(1.0%)

[1] Number of Bills and Sales for the twelve months ended September 2023.

[2] Rates approved and filed in compliance with Docket No. 23-08014.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Proposed (j)	Change (k)	Percent Change (l)
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00	2,607	\$ 1,74254	\$ 1,72324	\$ (0.01930)	\$ 864	\$ 864		
32	All Usage								4,543	4,492		
33	Total								\$ 5,407	\$ 5,356	\$ (50)	(0.9%)
34	Small Electric Generation Gas Service	NG-EG	36	\$ 28.80	14,731	\$ 1,70615	\$ 1,68685	\$ (0.01930)	\$ 1,037	\$ 1,037		
35	General Gas Service - 1 (NG-EG)		12	\$ 135.00					1,620	1,620		
36	All Usage								25,133	24,849		
37	Total								\$ 27,790	\$ 27,506	\$ (284)	(1.0%)
38	Gas Service for Compression on Customer's Premises	NG-CNG	12	\$ 25.80	33	\$ 1,87675	\$ 1,85745	\$ (0.01930)	\$ 310	\$ 310		
39	All Usage								62	61		
40	Total								\$ 372	\$ 371	\$ (1)	(0.3%)
41	Street and Outdoor Lighting Gas Service	NG-L	706		10,150	\$ 2,14148	\$ 2,12218	\$ (0.01930)	\$ 21,736	\$ 21,540		
42	All Usage								\$ 21,736	\$ 21,540	\$ (196)	(0.9%)
43	Total								\$ 238,646,479	\$ 236,437,764	\$ (2,208,715)	(0.9%)
44	Total Sales		<u>1,231,118</u>		<u>114,441,174</u>							

[1] Number of Bills and Sales for the twelve months ended September 2023.

[2] Rates approved and filed in compliance with Docket No. 23-08014.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.47741	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.92107		R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 9.00					\$ 9.00		
	Commodity Charge per Therm:								
	All Usage	\$.48883	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.93249		R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80					\$ 10.80		
	Commodity Charge per Therm:								
	All Usage	\$.11057	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.55423		R
<u>SG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 25.80					\$ 25.80		
	Commodity Charge per Therm:								
	All Usage	\$.40571	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.84937		R
<u>SG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00					\$ 135.00		
	Commodity Charge per Therm:								
	All Usage	\$.12127	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.56493		R
<u>SG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00					\$ 350.00		
	Commodity Charge per Therm:								
	All Usage	\$.11031	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.55397		R
<u>SG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00					\$1,000.00		
	Commodity Charge per Therm:								
	All Usage	\$.07050	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.51416		R
	Demand Charge ^{5/}	\$.02560					\$.02560		

<p>Issued: November 21, 2023</p> <p>Effective: January 1, 2024</p> <p>Advice Letter No.: AL 537</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.00879	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.45245		R
	Demand Charge ^{5/}	\$.00279					\$.00279		
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.02661	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.47027		R
	Demand Charge ^{5/}	\$.02079					\$.02079		
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.11002	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.55368		R
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>								
	Basic Service Charge per Month	\$ 250.00						\$ 250.00	
	Commodity Charge per Therm:								
	All Usage	\$.09723	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.54089		R
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>								
	Basic Service Charge per Month								
	Commodity Charge per Therm:								
	All Usage	\$.05306	\$ 1.19769	\$.24028	\$.00000	\$.00569	\$ 1.49672		R

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-CNG</u>	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.10483	\$ 1.19769	\$ 0.24028	\$.00000	\$.00569	\$ 1.54849	R
<u>SG-L</u>	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50696	\$ 1.19769	\$ 0.24028	\$.00000	\$.00569	\$ 1.95062	R
<u>SG-OS</u>	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
<u>SG-AS</u>	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
<u>SG-CGS</u>	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
<u>SG-RNG</u>	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p>Issued:</p> <p align="center">November 21, 2023</p> <p>Effective:</p> <p align="center">January 1, 2024</p> <p>Advice Letter No.:</p> <p align="center">AL 537</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}
(Continued)

- ^{1/} The charges shown above are subject to adjustments for taxes and assessments.
- ^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.62701 per therm and the Imbalance Reservation Charge is \$0.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

^{3/} Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45240	.47802	.11422	.41777	.13071	.11820	.06305	.01244
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.02866	.01446	.00000	(.00841)	(.00579)	(.00424)	.01110	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	.47741	.48883	.11057	.40571	.12127	.11031	.07050	.00879

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03026	.11367	.10088	.05671	.10848	.51061
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	.02661	.11002	.09723	.05306	.10483	.50696

- ^{4/} For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- ^{5/} The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- ^{6/} The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- ^{7/} In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.10814 per therm as part of their Infrastructure Expansion Rate.
- ^{8/} The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00140	
Margin	\$0.00526	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.01040	
Margin	\$0.01417	

<p>Issued:</p> <p align="center">November 21, 2023</p> <p>Effective:</p> <p align="center">January 1, 2024</p> <p>Advice Letter No.:</p> <p align="center">AL 537</p>	<p>Issued by</p> <p>Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.36471	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 2.01131		R
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.38154	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 2.02814		R
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.54376	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 2.19036		R
<u>NG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 28.80						\$ 28.80	
	Commodity Charge per Therm:								
	All Usage	\$.19475	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.84135		R
<u>NG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.07913	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.72573		R
<u>NG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.07009	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.71669		R
<u>NG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.03742	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.68402		R
	Demand Charge ^{5/}	\$.01038					\$.01038		
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.01810	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.66470		R
	Demand Charge ^{5/}	\$.01806					\$.01806		

<p>Issued:</p> <p style="text-align: center;">November 21, 2023</p> <p>Effective:</p> <p style="text-align: center;">January 1, 2024</p> <p>Advice Letter No.:</p> <p style="text-align: center;">AL 537</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge <u>3/</u>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <u>9/</u>	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment				
NG-AC	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.06901	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.71561	R
NG-WP	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.07718	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.72378	R
NG-EG	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.04079	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.68739	R
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.21139	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 1.85799	R
NG-L	<u>Street and Outdoor Lighting Gas Service</u>							
	Commodity Charge per Therm:							
	All Usage	\$.47612	\$ 1.40507	\$.22500	\$.00000	\$.01653	\$ 2.12272	R
NG-OS	<u>Optional Gas Service</u>							
		As specified on Sheet Nos. 48 through 51.						
NG-AS	<u>Alternative Sales Service</u>							
		As specified on Sheet Nos. 52 through 53.						
NG-CGS	<u>Compression Gas Service</u>							
		As specified on Sheet Nos. 47A through 47I						
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>							
		As specified on Sheet Nos. 53A through 53I						

<p>Issued: November 21, 2023</p> <p>Effective: January 1, 2024</p> <p>Advice Letter No.: AL 537</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}
(Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00175 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.58077 per therm and the Imbalance Reservation Charge is \$0.35252 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.01214	.00892	.00000	(.00601)	(.00709)	.01733	.00388
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.36471	.38154	.54376	.19475	.07913	.07009	.03742

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.01810	.06901	.07718	.04079	.21139	.47612

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00763 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00903	
Margin	\$0.01079	

<p>Issued: November 21, 2023</p> <p>Effective: January 1, 2024</p> <p>Advice Letter No.: AL 537</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective January 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$13,913,580 or 1.3%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-1.29	-1.2%
Multi-Family Residential Gas Service	SG-RM	-0.66	-1.2%
Air Conditioning Residential Gas Service	SG-RAC	-14.88	-1.7%
General Gas Service -1	SG-G1	-3.64	-1.3%
General Gas Service -2	SG-G2	-36.55	-1.6%
General Gas Service -3	SG-G3	-197.42	-1.7%
General Gas Service -4	SG-G4	-1,575.24	-1.7%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-34.69	-1.7%
Water Pumping Gas Service	SG-WP	-394.33	-1.7%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-378.00	-1.7%
Street and Outdoor Lighting Gas Service	SG-L	-1.00	-1.4%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective January 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$2,208,715 or 0.9%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-1.35	-0.9%
Multi-Family Residential Gas Service	NG-RM	-0.74	-0.8%
Air Conditioning Residential Gas Service	NG-RAC	-1.19	-0.8%
General Gas Service -1	NG-G1	-2.77	-0.9%
General Gas Service -2	NG-G2	-26.76	-1.0%
General Gas Service -3	NG-G3	-143.70	-1.1%
General Gas Service -4	NG-G4	-717.20	-1.1%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-5.42	-1.0%
Water Pumping Gas Service	NG-WP	-2.08	-0.9%
Small Electric generation Gas Service	NG-EG	-5.92	-1.0%
Gas Service for Compression on Customer's Premises	NG-CNG	-0.08	-0.3%
Street and Outdoor Lighting Gas Service	NG-L	-0.28	-0.9%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

SW5888 (12/2023)

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of July 2023 through September 2023 or August 2023 through October 2023 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any intraday purchases during the Reporting Period for any Nevada rate jurisdiction. There were no instances where Southwest Gas avoided making an intraday purchase due to over-deliveries by transportation customers in any Nevada rate jurisdiction during the Reporting Period. Consequently, for this Reporting Period, there were no costs or potential savings associated with under- or over-deliveries by transportation customers.

Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2023 through September 2023 flow dates (August 2023 through October 2023 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Confidential - Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost Sales Customers (\$/Dth)	Late-Cycle gas cost allocated to Transportation Customer (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*						0%			\$ -	\$ -

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	0%	-	0%	\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid (\$)
07/02/2023	Non-Special Contract	19	\$ 50.86
07/04/2023	Non-Special Contract	1,000	\$ 2,705.50
07/04/2023	Non-Special Contract	514	\$ 1,391.44
07/05/2023	Non-Special Contract	641	\$ 1,452.46
07/07/2023	Non-Special Contract	207	\$ 468.97
07/08/2023	Special Contract	1,351	\$ 2,834.44
07/09/2023	Non-Special Contract	322	\$ 870.90
07/10/2023	Non-Special Contract	2	\$ 5.95
07/11/2023	Non-Special Contract	524	\$ 1,326.80
07/11/2023	Non-Special Contract	(1,630)	\$ (16,321.92)
07/11/2023	Non-Special Contract	(204)	\$ (2,182.77)
07/12/2023	Non-Special Contract	(238)	\$ (2,544.25)
07/16/2023	Non-Special Contract	336	\$ 909.05
07/19/2023	Special Contract	(999)	\$ (10,079.84)
07/21/2023	Special Contract	(7,360)	\$ (73,703.88)
07/24/2023	Non-Special Contract	233	\$ 630.26
07/24/2023	Special Contract	(490)	\$ (4,941.06)
07/25/2023	Non-Special Contract	19	\$ 51.71
07/25/2023	Non-Special Contract	1,756	\$ 4,444.86
07/26/2023	Non-Special Contract	54	\$ 147.47
07/26/2023	Non-Special Contract	(137)	\$ (1,403.02)
07/27/2023	Non-Special Contract	25	\$ 66.91
07/29/2023	Non-Special Contract	(13)	\$ (129.20)
08/02/2023	Non-Special Contract	127	\$ 391.55
08/03/2023	Special Contract	3,079	\$ 7,632.50
08/03/2023	Non-Special Contract	180	\$ 475.27
08/07/2023	Non-Special Contract	284	\$ 875.36
08/08/2023	Special Contract	(279)	\$ (2,818.56)
08/13/2023	Non-Special Contract	845	\$ 2,606.32
08/14/2023	Non-Special Contract	109	\$ 338.79
08/14/2023	Non-Special Contract	551	\$ 1,458.63

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2023 through September 2023 flow dates (August 2023 through October 2023 accounting periods)

08/16/2023	Non-Special Contract	(34)	\$	(341.57)
08/20/2023	Non-Special Contract	827	\$	2,550.78
08/20/2023	Non-Special Contract	(57)	\$	(579.53)
08/20/2023	Non-Special Contract	244	\$	751.94
08/21/2023	Special Contract	750	\$	1,858.61
08/23/2023	Non-Special Contract	669	\$	2,082.50
08/23/2023	Non-Special Contract	27	\$	82.73
08/23/2023	Non-Special Contract	50	\$	162.29
08/23/2023	Non-Special Contract	55	\$	170.48
08/27/2023	Non-Special Contract	500	\$	1,542.75
08/27/2023	Non-Special Contract	223	\$	688.99
08/29/2023	Special Contract	(915)	\$	(9,167.91)
08/30/2023	Non-Special Contract	(83)	\$	(888.87)
08/30/2023	Special Contract	(935)	\$	(9,368.22)
08/31/2023	Non-Special Contract	(32)	\$	(346.56)
09/01/2023	Non-Special Contract	602	\$	1,312.62
09/04/2023	Non-Special Contract	1,000	\$	2,859.50
09/04/2023	Non-Special Contract	687	\$	1,965.05
09/05/2023	Non-Special Contract	807	\$	2,308.76
09/06/2023	Non-Special Contract	(3)	\$	(25.64)
09/07/2023	Non-Special Contract	726	\$	1,757.23
09/09/2023	Non-Special Contract	(226)	\$	(2,416.98)
09/09/2023	Non-Special Contract	266	\$	768.56
09/10/2023	Non-Special Contract	438	\$	1,251.89
09/10/2023	Non-Special Contract	(1,837)	\$	(18,405.15)
09/11/2023	Non-Special Contract	(441)	\$	(4,719.53)
09/13/2023	Non-Special Contract	18	\$	50.33
09/14/2023	Non-Special Contract	(154)	\$	(1,645.90)
09/17/2023	Non-Special Contract	244	\$	696.57
09/17/2023	Non-Special Contract	478	\$	1,367.13
09/18/2023	Non-Special Contract	451	\$	1,288.49
09/23/2023	Special Contract	1,827	\$	4,115.43
09/24/2023	Non-Special Contract	500	\$	1,429.75
09/25/2023	Non-Special Contract	69	\$	196.45
09/25/2023	Non-Special Contract	357	\$	1,020.84
09/25/2023	Non-Special Contract	509	\$	1,454.06
09/26/2023	Non-Special Contract	134	\$	386.01
09/26/2023	Non-Special Contract	443	\$	1,265.90
09/27/2023	Special Contract	237	\$	533.47
09/28/2023	Special Contract	746	\$	1,679.92
09/29/2023	Non-Special Contract	(485)	\$	(5,183.67)
09/30/2023	Non-Special Contract	(130)	\$	(1,390.30)
09/30/2023	Non-Special Contract	50	\$	142.98
Total		9,430	\$	(99,726.32)

Total Credited to 191 Account \$ (99,726.32)

Upstream penalties/HPS charges paid by Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Total Penalties Quantity (Dth)	Total Penalty Paid (\$)	Total SGTCHPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
07/01/2023 - 09/30/2023	-	-	-	-

Net potential impact of Southern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost ** \$ (99,726.32)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation

Imbalance Charge Tracking pursuant to Docket No. 18-08016
July 2023 through September 2023 flow dates (August 2023 through October 2023 accounting periods)

Confidential workpapers (Northern Nevada Jurisdiction)

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance		Daily Negative Excess Imbalance		Expansion of Daily Imbalance Tolerance Granted?
							Rate (\$/Therm)	Charge (\$)	Rate (\$/Therm)	Charge (\$)	
Non-Special Contract	NOV	07/01/2023	22,500	40,799	(18,299)	10,000	(8,299)	\$ 1,421	\$ 11,967.57	NO	
Special Contract	NOV	07/18/2023	38,000	23,474	14,526	10,000	-	\$ 0,2185	\$ 989.11	NO	
Special Contract	NOV	07/31/2023	54,000	37,476	16,524	10,000	-	\$ 0,2185	\$ 1,425.75	NO	
Special Contract	NOV	08/07/2023	71,400	58,901	12,499	10,000	-	\$ 0,2420	\$ 604.66	NO	
Special Contract	NOV	09/19/2023	64,000	43,825	20,175	10,000	-	\$ 0,2297	\$ 2,337.60	NO	
							23,724		\$ 5,357.12		
							15,425		\$ -		
									\$ (11,967.57)		
									\$ (11,967.57)		
									\$ (6,610.45)		

Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Confidential - Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*						0%		\$ -	\$ -

* No late-cycle purchases made during reporting period

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Total Penalized Quantity (Dth)	Excess Imbalance Charge (collected)/paid (\$)
07/01/2023	Non-Special Contract	(830)		\$ (11,967.57)
07/18/2023	Special Contract	453		\$ 989.11
07/31/2023	Special Contract	652		\$ 1,425.75
08/07/2023	Special Contract	250		\$ 604.66
09/19/2023	Special Contract	1,018		\$ 2,337.60
Total		1,543		\$ (6,610.45)

Upstream penalties paid by Southwest Gas (Confidential - Northern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
07/01/2023 - 09/30/2023	-	-

Net potential impact of Northern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost** \$ (6,610.45)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D