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25-02026

Public Utilities Commission of Nevada
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Filed For: Regulatory Operations Staff

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Mahin Quintero

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Regulatory Operations Staff



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

RANDY J. BROWN
Commissioner

STEPHANIE MULLEN
Executive Director

March 27, 2025

Southwest Gas Corporation
8360 S Durango Dr
Las Vegas, NV 89113

RE: Docket No.: 25-02026
Southwest Gas Corporation filed Notice, under Advice Letter No. 543, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2025.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective March 25, 2025.

Sincerely,

A handwritten signature in black ink, appearing to read "Mahin Quintero".

Mahin Quintero
Operations Analyst

Enclosure(s)

cc: PUC Master File



SOUTHWEST GAS CORPORATION

February 26, 2025

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 543 to reflect the change in the quarterly Gas Cost rate, effective April 1, 2025. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Kristien Tary
Regulatory Manager
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7253
E-mail: kristien.tary@swgas.com

Respectfully submitted,

Kristien Tary
Regulatory Manager

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 543

February 26, 2025

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
91 st Revised Sheet No. 10	90 th Revised Sheet No. 10
28 th Revised Sheet No. 10A	27 th Revised Sheet No. 10A
91 st Revised Sheet No. 11	90 th Revised Sheet No. 11
90 th Revised Sheet No. 12	89 th Revised Sheet No. 12
90 th Revised Sheet No. 13	89 th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective April 1, 2025. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.04288 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.06788 per therm. This results in a decrease in annualized revenue of \$29,924,966. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.03716 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.06216 per therm. This results in a decrease in annualized revenue of \$6,040,165. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately April 1, 2025. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By 
Kristien Tary

SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue				Line No.
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)	
1	Single-Family Residential Gas Service	SG-RS	6,864,862	\$ 10.80					\$ 74,140,510	\$ 74,140,510			1
2	All Usage				260,016,292	\$ 1.21551	\$ 1.14763	\$ (0.06788)	316,052,403	298,402,497			2
3	Total								\$ 390,192,913	\$ 372,543,007	\$ (17,649,906)	(4.5%)	3
4	Multi-Family Residential Gas Service	SG-RM	1,565,177	\$ 9.00					\$ 14,086,593	\$ 14,086,593			4
5	All Usage				33,121,079	\$ 1.19645	\$ 1.12857	\$ (0.06788)	39,627,715	37,379,456			5
6	Total								\$ 53,714,308	\$ 51,466,049	\$ (2,248,259)	(4.2%)	6
7	Air Conditioning Residential Gas Service	SG-RAC	295	\$ 10.80					\$ 3,186	\$ 3,186			7
8	All Usage				140,641	\$ 0.76364	\$ 0.69576	\$ (0.06788)	107,399	97,852			8
9	Total								\$ 110,585	\$ 101,038	\$ (9,547)	(8.6%)	9
10	General Gas Service - 1	SG-G1	253,153	\$ 25.80					\$ 6,531,347	\$ 6,531,347			10
11	All Usage				27,877,645	\$ 0.90069	\$ 0.83281	\$ (0.06788)	25,109,116	23,216,782			11
12	Total								\$ 31,640,463	\$ 29,748,129	\$ (1,892,335)	(6.0%)	12
13	General Gas Service - 2	SG-G2	46,053	\$ 135.00					\$ 6,217,155	\$ 6,217,155			13
14	All Usage				57,193,799	\$ 0.72920	\$ 0.66132	\$ (0.06788)	41,705,718	37,823,403			14
15	Total								\$ 47,922,873	\$ 44,040,558	\$ (3,882,315)	(8.1%)	15
16	General Gas Service - 3	SG-G3	3,450	\$ 350.00					\$ 1,207,500	\$ 1,207,500			16
17	All Usage				21,816,512	\$ 0.70852	\$ 0.64064	\$ (0.06788)	15,457,435	13,976,530			17
18	Total								\$ 16,664,935	\$ 15,184,030	\$ (1,480,905)	(8.9%)	18
19	General Gas Service - 4	SG-G4	678	\$ 1,000.00					\$ 678,000	\$ 678,000			19
20	All Usage				39,595,935	\$ 0.69600	\$ 0.62812	\$ (0.06788)	27,558,771	24,870,999			20
21	Demand				48,701,532	0.03422	0.03422	0.00000	1,666,566	1,666,566			21
22	Total								\$ 29,903,337	\$ 27,215,565	\$ (2,687,772)	(9.0%)	22
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00					\$ 0	\$ 0			23
24	All Usage				0	\$ 0.62132	\$ 0.55344	\$ (0.06788)	0	0			24
25	Demand				0	0.00373	0.00373	0.00000	0	0			25
26	Total								\$ 0	\$ 0	\$ 0	0.0%	26
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00					\$ 0	\$ 0			27
28	All Usage				0	\$ 0.64422	\$ 0.57634	\$ (0.06788)	0	0			28
29	Demand				0	0.02416	0.02416	0.00000	0	0			29
30	Total								\$ 0	\$ 0	\$ 0	0.0%	30

[1] Number of Bills and Sales for the twelve months ended December 2024.

[2] Rates effective January 1, 2025.

SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue				Line No.	Average Change	
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)		Dollar	Percent
31	Air Conditioning Gas Service	SG-AC	187	\$ 25.80	177,997	\$ 0.73758	\$ 0.66970	\$ (0.06788)	4,825	4,825			31		
32	All Usage								131,287	119,205			32		
33	Total								\$ 136,112	\$ 124,029	\$ (12,082)	(8.9%)	33	(\$64.61)	(8.9%)
34	Water Pumping Gas Service	SG-WP	12	\$ 250.00	337,350	\$ 0.71846	\$ 0.65058	\$ (0.06788)	\$ 3,000	3,000			34		
35	All Usage								242,372	219,473			35		
36	Total								\$ 245,372	\$ 222,473	\$ (22,899)	(9.3%)	36	(\$1,908.25)	(9.3%)
37	Small Electric Generation Gas Service	SG-EG	0	\$ 10.80	0	\$ 0.67955	\$ 0.61167	\$ (0.06788)	\$ 0	0			37		
38	All Usage								0	0			38		
39	Total								\$ 0	\$ 0	\$ 0	0.0%	39	\$0.00	0.0%
40	Gas Service for Compression														
41	on Customer's Premises	SG-CNG	33	\$ 25.80					\$ 851	851			40		
42	Residential Basic Service Charge		0	\$ 10.80					0	0			41		
43	All Usage				280,786	\$ 0.74700	\$ 0.67912	\$ (0.06788)	209,747	190,687			42		
	Total								\$ 210,599	\$ 191,539	\$ (19,060)	(9.1%)	43	(\$577.58)	(9.1%)
44	Street and Outdoor Lighting Gas Service	SG-L	7,986		292,963	\$ 1.23454	\$ 1.16866	\$ (0.06788)	\$ 361,675	341,788			44		
45	All Usage								\$ 361,675	\$ 341,788	\$ (19,886)	(5.5%)	45	(\$2.49)	(5.5%)
46	Total												46		
47	Total Sales		8,741,886		440,850,999				\$ 571,103,172	\$ 541,178,206	\$ (29,924,966)	(5.2%)	47		

[1] Number of Bills and Sales for the twelve months ended December 2024.

[2] Rates effective January 1, 2025.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA**

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Proposed (j)	Change (k)	Percent Change (l)
1	Single-Family Residential Gas Service	NG-RS	939,420	\$ 10.80					\$ 10,145,736	\$ 10,145,736		
2	All Usage				53,621,807	\$ 1.26970	\$ 1.20754	\$ (0.06216)	68,083,608	64,750,477		
3	Total								\$ 78,229,344	\$ 74,896,213	\$ (3,333,132)	(4.3%)
4	Multi-Family Residential Gas Service	NG-RM	202,239	\$ 10.80					\$ 2,184,181	\$ 2,184,181		
5	All Usage				6,415,715	\$ 1.26823	\$ 1.20607	\$ (0.06216)	8,136,602	7,737,801		
6	Total								\$ 10,320,783	\$ 9,921,983	\$ (398,801)	(3.9%)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80					\$ 389	\$ 389		
8	All Usage				1,688	\$ 1.39958	\$ 1.33742	\$ (0.06216)	2,362	2,258		
9	Total								\$ 2,751	\$ 2,646	\$ (105)	(3.8%)
10	General Gas Service - 1	NG-G1	95,172	\$ 28.80					\$ 2,740,954	\$ 2,740,954		
11	All Usage				10,495,059	\$ 1.12330	\$ 1.06114	\$ (0.06216)	11,789,100	11,136,727		
12	Total								\$ 14,530,053	\$ 13,877,681	\$ (652,373)	(4.5%)
13	General Gas Service - 2	NG-G2	11,061	\$ 135.00					\$ 1,493,235	\$ 1,493,235		
14	All Usage				13,062,132	\$ 0.97727	\$ 0.91511	\$ (0.06216)	12,765,230	11,953,288		
15	Total								\$ 14,258,465	\$ 13,446,523	\$ (811,942)	(5.7%)
16	General Gas Service - 3	NG-G3	988	\$ 350.00					\$ 345,800	\$ 345,800		
17	All Usage				6,814,123	\$ 0.99639	\$ 0.93423	\$ (0.06216)	6,789,524	6,365,958		
18	Total								\$ 7,135,324	\$ 6,711,758	\$ (423,566)	(5.9%)
19	General Gas Service - 4	NG-G4	155	\$ 1,000.00					\$ 155,000	\$ 155,000		
20	All Usage				6,739,152	\$ 0.93843	\$ 0.87627	\$ (0.06216)	6,324,222	5,905,317		
21	Demand				8,880,312	0.01588	0.01588	0.00000	141,040	141,040		
22	Total								\$ 6,620,263	\$ 6,201,357	\$ (418,906)	(6.3%)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00					\$ 0	\$ 0		
24	All Usage				0	\$ 0.90586	\$ 0.84370	\$ (0.06216)	0	0		
25	Demand				0	0.01833	0.01833	0.00000	0	0		
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80					\$ 346	\$ 346		
28	Basic Service Charge		0	\$ 0.00					0	0		
29	All Usage				1,088	\$ 1.00687	\$ 0.94471	\$ (0.06216)	1,095	1,028		
30	Total								\$ 1,441	\$ 1,373	\$ (68)	(4.7%)

[1] Number of Bills and Sales for the twelve months ended December 2024.

[2] Rates effective January 1, 2025.

SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue				Line No.	Average Change	
									Present (i)	Proposed (j)	Change (k)	Percent Change (l)		Dollar	Percent
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00					\$ 864	\$ 864			31		
32	All Usage				2,309	\$ 1.05055	\$ 0.98839	\$ (0.06216)	2,426	2,282			32		
33	Total								\$ 3,290	\$ 3,146	\$ (144)	(4.4%)	33	\$ (6.00)	(4.4%)
Small Electric Generation Gas Service															
34	General Gas Service - 1 (NG-EG)	NG-EG	28	\$ 28.80					\$ 806	\$ 806			34		
35	General Gas Service - 2 (NG-EG)		12	\$ 135.00					1,620	1,620			35		
36	All Usage				2,922	\$ 0.95828	\$ 0.89612	\$ (0.06216)	2,800	2,618			36		
37	Total								\$ 5,226	\$ 5,045	\$ (182)	(3.5%)	37	\$ (4.55)	(3.5%)
Gas Service for Compression on Customer's Premises															
38	All Usage	NG-CNG	12	\$ 25.80	3	\$ 2.10220	\$ 2.04004	\$ (0.06216)	\$ 310	\$ 310			38		
39									6	6			39		
40	Total								\$ 316	\$ 316	\$ 0	0.0%	40	\$ 0.00	0.0%
Street and Outdoor Lighting Gas Service															
41	All Usage	NG-L	1,037		15,213	\$ 1.53876	\$ 1.47660	\$ (0.06216)	\$ 23,409	\$ 22,464			41		
42									\$ 23,409	\$ 22,464	\$ (946)	(4.0%)	42	\$ (0.91)	(4.0%)
43	Total								\$ 23,409	\$ 22,464	\$ (946)	(4.0%)	43	\$ (0.91)	(4.0%)
44	Total Sales		1,250,196		97,171,211				\$ 131,130,666	\$ 125,090,504	\$ (6,040,165)	(4.6%)	44		

[1] Number of Bills and Sales for the twelve months ended December 2024.

[2] Rates effective January 1, 2025.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 91st Revised P.U.C.N. Sheet No. 10
90th Revised P.U.C.N. Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}							
Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
SG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.62192	\$.35917	\$.16528	\$.00000	\$.00126	\$ 1.14763
SG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 9.00					\$ 9.00
	Commodity Charge per Therm:						
	All Usage	\$.60286	\$.35917	\$.16528	\$.00000	\$.00126	\$ 1.12857
SG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.17005	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.69576
SG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.30710	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.83281
SG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.13561	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.66132
SG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.11493	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.64064
SG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.10241	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.62812
	Demand Charge ^{5/}	\$.03422					\$.03422
Issued: February 26, 2025		Issued by Amy L. Timperley Senior Vice President			Filing Accepted Effective MAR 25 2025 Public Utilities Commission of Nevada		
Effective: April 1, 2025							
Advice Letter No.: 543							

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}							
Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
SG-G5	General Gas Service – 5 ^{8/}						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02773	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.55344
	Demand Charge ^{5/}	\$.00373					\$.00373
SG-G6	General Gas Service - 6 ^{8/}						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.05063	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.57634
	Demand Charge ^{5/}	\$.02416					\$.02416
SG-AC	Air Conditioning Gas Service						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.14399	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.66970
SG-WP	Water Pumping Gas Service						
	Basic Service Charge per Month	\$ 250.00					\$ 250.00
	Commodity Charge per Therm:						
	All Usage	\$.12487	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.65058
SG-EG	Small Electric Generation Gas Service						
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:						
	All Usage	\$.08596	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.61167
Issued:		Issued by Amy L. Timperley Senior Vice President				Filing Accepted Effective MAR 25 2025 Public Utilities Commission of Nevada	
February 26, 2025							
Effective:							
April 1, 2025							
Advice Letter No.:							
543							

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 91st Revised P.U.C.N. Sheet No. 11
90th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge <u>3/</u>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <u>7/</u>	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.15341	\$.35917	\$.16528	\$.00000	\$.00126	\$ 0.67912	R
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.64095	\$.35917	\$.16528	\$.00000	\$.00126	\$ 1.16666	R
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

Issued: February 26, 2025 Effective: April 1, 2025 Advice Letter No.: 543	Issued by Amy L. Timperley Senior Vice President	Filing Accepted Effective MAR 25 2025 Public Utilities Commission of Nevada
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 90th Revised P.U.C.N. Sheet No. 12
89th Revised P.U.C.N. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}							
Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.39062	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 1.20754
NG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.38915	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 1.20607
NG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.52050	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 1.33742
NG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.24422	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 1.06114
NG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.09819	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.91511
NG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.11731	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.93423
NG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.05935	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.87627
	Demand Charge ^{5/}	\$.01588					\$.01588
NG-G5	General Gas Service – 5 ^{7/}						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02678	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.84370
	Demand Charge ^{5/}	\$.01833					\$.01833
Issued: February 26, 2025		Issued by Amy L. Timperley Senior Vice President			Filing Accepted Effective MAR 25 2025 Public Utilities Commission of Nevada		
Effective: April 1, 2025							
Advice Letter No.: 543							

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 90th Revised P.U.C.N. Sheet No. 13
89th Revised P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

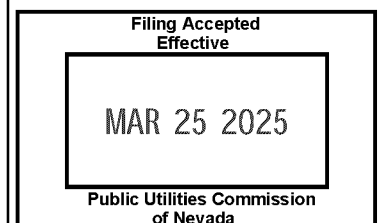
Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
NG-AC	Air Conditioning Gas Service							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.12779	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.94471	R
NG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.17147	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.98839	R
NG-EG	Small Electric Generation Gas							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.07920	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 0.89612	R
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$1.22312	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 2.04004	R
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.65968	\$ 0.65039	\$.15000	\$.00000	\$.01653	\$ 1.47660	R
NG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
NG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						
NG-CGS	Compression Gas Service							
		As specified on Sheet Nos. 47A through 47I						
NG-RNG	Biogas and Renewable Natural Gas Service							
		As specified on Sheet Nos. 53A through 53I						

Issued:
February 26, 2025

Effective:
April 1, 2025

Advice Letter No.:
543

Issued by
Amy L. Timperley
Senior Vice President



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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective April 1, 2025, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$29,924,966 or 5.2%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-2.57	-4.5%
Multi-Family Residential Gas Service	SG-RM	-1.44	-4.2%
Air Conditioning Residential Gas Service	SG-RAC	-32.36	-8.6%
General Gas Service -1	SG-G1	-7.48	-6.0%
General Gas Service -2	SG-G2	-84.30	-8.1%
General Gas Service -3	SG-G3	-429.25	-8.9%
General Gas Service -4	SG-G4	-3,964.27	-9.0%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-64.61	-8.9%
Water Pumping Gas Service	SG-WP	-1,908.25	-9.3%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-577.58	-9.1%
Street and Outdoor Lighting Gas Service	SG-L	-2.49	-5.5%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective April 1, 2025, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$6,040,165 or 4.6%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-3.55	-4.3%
Multi-Family Residential Gas Service	NG-RM	-1.97	-3.9%
Air Conditioning Residential Gas Service	NG-RAC	-2.92	-3.8%
General Gas Service -1	NG-G1	-6.85	-4.5%
General Gas Service -2	NG-G2	-73.41	-5.7%
General Gas Service -3	NG-G3	-428.71	-5.9%
General Gas Service -4	NG-G4	-2,702.62	-6.3%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-5.67	-4.7%
Water Pumping Gas Service	NG-WP	-6.00	-4.4%
Small Electric generation Gas Service	NG-EG	-4.55	-3.5%
Gas Service for Compression on Customer's Premises	NG-CNG	0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L	-0.91	-4.0%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

SW5910 (03/2025)

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of October 2024 through December 2024 or November 2024 through January 2025 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any late-cycle or intraday purchases for either Nevada rate jurisdiction during the Reporting Period and there were no instances where Southwest Gas avoided making any late-cycle or intraday purchases due to over-deliveries by transportation customers during the Reporting Period. Consequently, for this Reporting Period, there were no costs or potential savings associated with under- or over-deliveries by transportation customers.

Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2024 through December 2024 flow dates (November 2024 through January 2025 accounting periods)
Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*						0%			\$ -	\$ -

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid
10/1/2024	Non-Special Contract	(667)	\$ (12,807.59)
10/2/2024	Non-Special Contract	(31)	\$ (577.25)
10/6/2024	Non-Special Contract	489	\$ 1,125.61
10/13/2024	Non-Special Contract	308	\$ 707.68
10/14/2024	Special Contract	724	\$ 1,291.50
10/14/2024	Non-Special Contract	678	\$ 1,449.03
10/18/2024	Special Contract	511	\$ 702.97
10/20/2024	Non-Special Contract	356	\$ 818.84
10/26/2024	Non-Special Contract	(743)	\$ (13,870.72)
10/27/2024	Non-Special Contract	284	\$ 653.14
10/28/2024	Non-Special Contract	(596)	\$ (11,126.46)
10/29/2024	Non-Special Contract	(413)	\$ (7,717.16)
10/31/2024	Special Contract	360	\$ 641.56
10/31/2024	Non-Special Contract	(62)	\$ (1,148.89)
11/1/2024	Non-Special Contract	(230)	\$ (4,287.31)
11/2/2024	Special Contract	(1,150)	\$ (21,490.74)
11/2/2024	Non-Special Contract	(51)	\$ (943.40)
11/3/2024	Special Contract	185	\$ 164.31
11/4/2024	Non-Special Contract	(10)	\$ (188.68)
11/5/2024	Non-Special Contract	(13)	\$ (257.27)
11/5/2024	Non-Special Contract	(409)	\$ (7,646.17)
11/8/2024	Non-Special Contract	(159)	\$ (2,960.95)
11/10/2024	Non-Special Contract	(149)	\$ (2,862.56)
11/17/2024	Non-Special Contract	155	\$ 293.63
11/23/2024	Non-Special Contract	(123)	\$ (2,290.30)
11/24/2024	Non-Special Contract	252	\$ 475.78
11/28/2024	Special Contract	975	\$ 939.34
11/28/2024	Non-Special Contract	965	\$ 1,823.37

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2024 through December 2024 flow dates (November 2024 through January 2025 accounting periods)

12/1/2024	Non-Special Contract	115	\$	325.46
12/9/2024	Non-Special Contract	(172)	\$	(3,281.53)
12/15/2024	Non-Special Contract	338	\$	959.07
12/19/2024	Non-Special Contract	(136)	\$	(2,609.05)
12/21/2024	Non-Special Contract	(75)	\$	(1,408.55)
12/22/2024	Non-Special Contract	124	\$	353.30
12/23/2024	Non-Special Contract	882	\$	2,048.64
12/30/2024	Non-Special Contract	398	\$	1,131.17
Total		2,910	Total Credited to 191 Account	
			\$	(81,570.18)

Upstream penalties/HPS charges paid by Southwest Gas (Southern Nevada Jurisdiction)

Gas Day 10/01/2024 - 12/31/2024	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)	Total SGTCHPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
	-	-	\$ 1,950.75	\$ 1,950.75

Net potential impact of Southern Nevada Transportation Customers; "misallignment" on Sales Customer gas cost ** \$ (79,619.43)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2024 through December 2024 flow dates (November 2024 through January 2025 accounting periods)
Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/dth)	Average Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*						0%		\$ -	\$ -

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid
10/20/2024	Special Contract	709	\$ 960.09
10/21/2024	Special Contract	905	\$ 1,226.09
11/15/2024	Non-Special Contract	(122)	\$ (2,748.17)
11/21/2024	Special Contract	35	\$ 39.76
12/4/2024	Non-Special Contract	35	\$ 92.97
12/27/2024	Special Contract	75	\$ 168.10
12/27/2024	Non-Special Contract	4	\$ 11.55
12/28/2024	Special Contract	578	\$ 1,296.14
12/29/2024	Special Contract	1,746	\$ 3,912.86
12/30/2024	Special Contract	2,738	\$ 6,137.35
12/31/2024	Special Contract	2,713	\$ 6,080.65
Total		9,416	\$ 17,177.39

Upstream penalties paid by Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
10/01/2024 - 12/31/2024	-	\$ -

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Net potential impact of Northern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost** \$ 17,177.39

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D