California Gas Tariff

-8510 <u>215th Revised</u> Cal. P.U.C. Sheet No. \_\_\_\_\_\_ Canceling <u>214th Revised</u> Cal. P.U.C. Sheet No. \_\_\_\_\_\_

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Ch	arges [2]								
			and	Subtotal Gas		Other Surci		_		Effective	
Schedule No. and Type of Charge	Margin	Aaj	ustments	Usage Rate		CPUC	PPP	G	as Cost	Sales Rate	
GS-10-Residential Gas Service	<b>ФЕ 7</b> Е									<b>ФЕ 7</b> Е	
Basic Service Charge Cost per Therm	\$5.75									\$ 5.75	
Baseline Quantities	\$ .96764	\$	.57835	\$1.54599	\$	.00250 \$	.21283	\$	.57543	\$2.33675	R
Tier II	\$1.18175		.57835	1.76010		.00250	.21283	\$	.57543	2.55086	R
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$5.00									\$5.00	
Cost per Therm Tier I	\$ .96764	\$	.57835	\$ 1.54599	\$	.00250 \$	.21283	\$	.57543	\$ 2.33675	R
Tier II	1.18175	Ψ	.57835	1.76010	Ψ	.00250 ¢	.21283	Ψ	.57543	2.55086	
Air-Conditioning	\$ .49997		.57835	1.07832		.00250	.21283		.57543	1.86908	R
GS-12-CARE Residential Gas Service											
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm	Ф <b>Б</b> 4226	φ	E702E	¢4.40474	Φ	000E0 ¢	04000	Φ	E7E 10	¢ 4 74062	l D
Baseline Quantities Tier II	\$ .54336 \$ .71464	Ф	.57835 .57835	\$ 1.12171 1.29299	Ф	.00250 \$ .00250	.01999 .01999	Ф	.57543 .57543	\$ 1.71963 \$ 1.89091	R R
GS-15-Secondary Residential Gas Service	<b>V</b>			0_00		.00200			.0.0.0	<b>4</b>	``
Basic Service Charge	\$6.00									\$6.00	
Cost per Therm	\$1.48719	\$	.57835	\$2.06554	\$	.00250 \$	.21283	\$	.57543		R
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	Φ 00704	Φ.	F700F	<b>#</b> 4 <b>F</b> 4 <b>F</b> 0 0	•	00050 #	04000	•	57540	<b>400075</b>	_
Baseline Quantities Tier II	\$ .96764 1.18175	\$	.57835 .57835	\$ 1.54599 1.76010	\$	.00250 \$ .00250	.21283 .21283	\$	.57543 .57543	\$ 2.33675 2.55086	R R
GS-25-Multi-Family Master-Metered Gas	1.10170		.07000	1.70010		.00200	.2 1200		.07040	2.00000	'`
Service-Submetered											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm		_			_			_			_
Baseline Quantities Tier II	\$ .96764 1.18175	\$	.57835 .57835	\$ 1.54599 1.76010	\$	.00250 \$ .00250	.21283 .21283	\$	.57543 .57543	\$ 2.33675 2.55086	R R
Submetered Discount per Occupied Space	(\$8.64)		.57633	1.70010		.00230	.21203		.57543	(\$8.64)	I N
GS-35-Agriculture Employee Housing & Nonprofit	,									(\$0.0.)	
Group Living Facility Gas Service											
Basic Service Charge	\$8.80									\$8.80	
Cost per Therm	ф 4 <b>Г</b> 400	Φ	E700E	¢ 4 0000F	Φ	000E0 #	04000	ф	F7F40	Φ 4 C2007	_
First 100 Next 500	\$ .45460 \$ .28009	Ф	.57835 .57835	\$ 1.03295 .85844	ф	.00250 \$ .00250	.01999	ф	.57543 .57543	\$ 1.63087 1.45636	R R
Next 2,400	\$ .20009		.57835	.71884		.00250	.01999		.57543	1.31676	R
Over 3,000	(\$ .01254)		.57835	.56581		.00250	.01999		.57543	1.16373	R
GS-40-Core General Gas Service											
(non-Covered Entities)											
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00									\$11.00 \$780.00	
Cost per Therm	φ/00.00									φ100.00	
First 100	\$ .85669	\$	.57835	\$1.43504	\$	.00250 \$	.21283	\$	.57543	\$2.22580	R
Next 500	\$ .63856		.57835	1.21691		.00250	.21283		.57543	2.00767	R
Next 2,400	\$ .46406		.57835	1.04241		.00250	.21283		.57543	1.83317	
Over 3,000	\$ .27277		.57835	.85112		.00250	.21283		.57543	1.64188	K
											l

		Issued by	Date Filed _	February 28, 2025
Advice Letter No	1329	Amy L. Timperley	Effective	March 1, 2025
Decision No.		Chief Regulatory Officer	Resolution I	No

Las Vegas, Nevada 89193-8510 California Gas Tariff 219th Revised Cal. P.U.C. Sheet No. 66 218th Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_

Schedule No. and Type of Charge	Margin	Charges [2] and	Subtotal Gas Usage Rate		Other Surc	<u>harges</u> PPP	(	Gas Cost	Effective Sales Rate	
Schedule No. and Type of Charge	iviaigiii	Aujustinents	Usage Nate		CFUC	FFF		345 0051	Sales Nate	ł
GS-40-Core General Gas Service (Covered Entities)										
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00								\$11.00 \$780.00	
Cost per Therm First 100	\$ .85669	\$ .38121	\$ 1.23790	\$	.00250 \$	21283	\$	.57543	\$ 2.02866	R
Next 500	\$ .63856	.38121	1.01977	Ψ	.00250 \$	.21283	Ψ	.57543	1.81053	R
Next 2,400	\$ .46406	.38121	.84527		.00250	.21283		.57543	1.63603	R
Over 3,000	\$ .27277	.38121	.65398		.00250	.21283		.57543	1.44474	R
GS-50-Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$ .18590	\$ .57835	\$ .76425	\$	.00250 \$	.21283	\$	.57543	\$ 1.55501	R
GS-60-Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$ .29761	\$ .57835	\$ .87596	\$	.00250 \$	.21283	\$	.57543	\$ 1.66672	R
GS-66-Core Small Electric Power Generation Gas Service										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$ .41000	\$ .57835	\$ .98835	\$	.00250		\$	.57543	\$1.56628	R
GS-70-Noncore General Gas Transportation Service										
Basic Service Charge	\$100.00								\$100.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	\$ .20340	\$ .46996	\$ .67336	\$	.00250 \$	.21283			\$ .88869	
GS-VIC City of Victorville Gas Service Basic Service Charge	\$11.00								\$ 11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	\$ .17884	\$ .44433	\$ .62317	\$	.00250		\$	.57543	\$1.20110	R
TFF-Transportation Franchise Fee Surcharge Provision										
TFF Surcharge per Therm	-								\$ .00633	R
TD0 T										
TDS – Transportation Distribution System Shrinkage Charge										
TDS Charge per Therm	=								\$ .00293	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month	_								\$ .21000	

		Issued by	Date Filed _	February 28, 2025
Advice Letter No	1329	Amy L. Timperley	Effective	March 1, 2025
Decision No.		Chief Regulatory Officer	Resolution	No

California Gas Tariff

76th Revised	Cal. P.U.C. Sheet No.	67
75th Revised	Cal. P.U.C. Sheet No.	67

R

R

Ν

## STATEMENT OF RATES

Canceling

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-15, GS-20, GS-25, GS-35,	Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges					
Storage	\$.	02923	\$ .02923		\$ .02923
Variable	•	12999	.12999	\$ .12999	.12999
Upstream Interstate Reservation Charges	.(	07480	.07480	•	.07480
IRRAM Surcharge		.10603	.10603	.10603	.00000
Balancing Account Adjustments					
FCAM*	(	.06479)	( .06479)	( .06915)	( .06479)
ITCAM GHGBA**		.02825	.02825	.02825	.02825
Non-Covered Entities [a]		19827		.19827	.19827
Covered Entities [a]			.00113		
NERBA		00014	.00014	.00014	
NGLAPBA	-	00851	.00851	.00851	
MHPCBA		01473	.01473	.01473	
CDMIBA		01238	.01238	.01238	.01238
RUBA		03620	.03620	.03620	.03620
BIIPBA	_	.00461	.00461	.00461	
DIII DA					

The FCAM surcharge includes an amount of \$(.06915) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1313 Issued by Date Filed November 25, 2024

Amy L. Timperley Effective January 1, 2025

Chief Regulatory Officer Resolution No. \_\_\_\_\_\_

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).