California Gas Tariff

| 215th Revised | Cal. P.U.C. Sheet No. | 68 |
|---------------|-----------------------|----|
| 214th Revised | Cal. P.U.C. Sheet No. | 68 |

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

| | | Charges [3] | | | | | | |
|---|--------------|--------------------|----------------------------|----|------------------|-------------------------|-----------|-------------------------|
| Schedule No. and Type of Charge | Margin | and Adjustments | Subtotal Gas Usage Rate | | Other Su CPUC | <u>ircharges</u> PPP | Gas Cost | Effective Sales Rate |
| GN-10-Residential Gas Service | | | | | | | | |
| Basic Service Charge | \$5.75 | | | | | | | \$5.75 |
| Cost per Therm | | | | | | | | |
| Baseline Quantities | \$1.24762 | \$.44985 | \$1.69747 | \$ | .00250 | \$.03218 | | \$2.17685 |
| Tier II | 1.37285 | .44985 | 1.82270 | | .00250 | .03218 | .44470 | 2.30208 |
| GN-12-CARE Residential Gas Service | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | \$4.00 |
| Cost per Therm | | | | | | | | |
| Baseline Quantities | \$.81919 | \$.44985 | \$1.26904 | \$ | .00250 | \$.01999 | \$.44470 | \$1.73623 |
| Tier II | .91937 | .44985 | 1.36922 | | .00250 | .01999 | .44470 | 1.83641 |
| GN-15-Secondary Residential Gas Service | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | \$6.00 |
| Cost per Therm | \$1.51565 | \$.44985 | \$ 1.96550 | \$ | .00250 | \$.03218 | \$.44470 | \$2.44488 |
| GN-20-Multi-Family Master-Metered Gas Service | | | | | | | | |
| Basic Service Charge | _ \$25.00 | | | | | | | \$25.00 |
| Cost per Therm | Ψ20.00 | | | | | | | Ψ20.00 |
| Baseline Quantities | \$1.24762 | \$.44985 | \$1.69747 | \$ | .00250 | \$.03218 | \$.44470 | \$2.17685 |
| Tier II | 1.37285 | .44985 | 1.82270 | · | .00250 | .03218 | .44470 | 2.30208 |
| GN-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 |
| Cost per Therm | | | | | | | | |
| Baseline Quantities | \$1.24762 | \$.44985 | \$1.69747 | \$ | .00250 | \$.03218 | \$.44470 | \$2.17685 |
| Tier II | 1.37285 | .44985 | 1.82270 | | .00250 | .03218 | .44470 | 2.30208 |
| Submetered Discount per Occupied Space | (\$ 9.33) | | | | | | | (\$ 9.33) |
| GN-35-Agriculture Employee Housing & | | | | | | | | |
| Nonprofit Group Living Facility Gas Service | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | \$ 8.80 |
| Cost per Therm | • | | | | | | | , |
| First 100 | \$.64458 | \$.44985 | \$1.09443 | \$ | .00250 | \$.01999 | \$.44470 | \$1.56162 |
| Next 500 | .43223 | .44985 | .88208 | | .00250 | .01999 | .44470 | 1.34927 |
| Next 2,400 | .25186 | .44985 | .70171 | | .00250 | .01999 | .44470 | 1.16890 |
| Over 3,000 | (.01723) | .44985 | .43262 | | .00250 | .01999 | .44470 | .89981 |
| GN-40-Core General Gas Service | | | | | | | | |
| (non-Covered Entities) | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 |
| Cost per Therm | * | | | | | | | * |
| First 100 | \$1.02936 | \$.44985 | \$1.47921 | \$ | .00250 | \$.03218 | \$.44470 | \$1.95859 |
| Next 500 | .76393 | .44985 | 1.21378 | | .00250 | .03218 | .44470 | 1.69316 |
| Next 2,400 | .53846 | .44985 | .98831 | | .00250 | .03218 | .44470 | 1.46769 |
| Over 3,000 | .20210 | .44985 | .65195 | | .00250 | .03218 | .44470 | 1.13133 |
| | | | | | | | | |

| | | Issued by | Date Filed _ | February 28, 2024 |
|------------------|------|--------------------------|--------------|-------------------|
| Advice Letter No | 1329 | Amy L. Timperley | Effective | March 1, 2025 |
| Decision No | | Chief Regulatory Officer | Resolution N | lo |

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 217th Revised 216th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

o. <u>69</u> o. <u>69</u>

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| | | С | harges [3] | | | | | | | | | | | |
|---|------------|----|------------|----|-------------|----|----------|----|--------------|----|----------|------|----------|----|
| | | _ | and | Sι | ubtotal Gas | ; | Other Su | ch | <u>arges</u> | | | E | ffective | |
| | Margin | A | djustments | U | sage Rate | | CPUC | | PPP | (| Gas Cost | Sa | les Rate | |
| GN-40-Core General Gas Service (Covered Entities) | | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | \$ | 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | | | \$7 | '80.00 | |
| Cost per Therm | | | | | | | | | | | | | | ı |
| First 100 | \$1.02936 | \$ | .25271 | \$ | 1.28207 | \$ | | \$ | | \$ | .44470 | \$ 1 | 1.76145 | ı |
| Next 500 | .76393 | | .25271 | | 1.01664 | | .00250 | | .03218 | | .44470 | 1 | 1.49602 | ı |
| Next 2,400 | .53846 | | .25271 | | .79117 | | .00250 | | .03218 | | .44470 | 1 | 1.27055 | I |
| Over 3,000 | .20210 | | .25271 | | .45481 | | .00250 | | .03218 | | .44470 | | .93419 | I |
| GN-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | \$: | 25.00 | |
| Cost per Therm | \$.04752 | \$ | .44985 | \$ | .49737 | \$ | .00250 | \$ | .03218 | \$ | .44470 | | .97675 | ŀ |
| GN-60-Core Internal Combustion Engine Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | \$: | 25.00 | |
| Cost per Therm | \$ 2.35960 | \$ | .44985 | \$ | 2.80945 | \$ | .00250 | \$ | .03218 | \$ | .44470 | \$: | 3.28883 | lı |
| GN-66-Core Small Electric Power Generation Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | | | | | \$: | 25.00 | ı |
| Cost per Therm | \$ 2.35960 | \$ | .44985 | \$ | 2.80945 | \$ | .00250 | | | \$ | .44470 | \$ 3 | 3.25665 | l |
| GN-70-Noncore General Gas Transportation Service | _ | | | | | | | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | | | | | | | 100.00 | ı |
| Transportation Service Charge | \$ 780.00 | | | | | | | | | | | | 780.00 | |
| Cost per Therm | \$.41989 | \$ | .22017 | \$ | .64006 | \$ | .00250 | \$ | .03218 | | | \$ | .67474 | |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | | | | | | |
| TFF Surcharge per Therm | _ | | | | | | | | | | | \$ | .00978 | ı |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | | | | | \$ | .00334 | ŀ |
| MHPS-Master-Metered Mobile Home Park | | | | | | | | | | | | Ψ | | ľ |
| Safety Inspection Provision MHPS Surcharge per Space per Month | _ | | | | | | | | | | | \$ | .21000 | |

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California Gas Tariff

Canceling

87th Revised Cal. P.U.C. Sheet No. ___

86th Revised Cal. P.U.C. Sheet No. __

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66 | GN-40, (Covered Entities) | GN-70 |
|--|---|---------------------------------|-----------|
| Upstream Interstate Charges | | | |
| Storage | \$.03344 | \$.03344 | |
| Reservation | .20075 | .20075 | |
| IRRAM Surcharge | .00484 | .00484 | \$.00484 |
| Balancing Account Adjustments | | | |
| FCAM* | (.00607) | (.00607) | (.00156) |
| GHGBA** | | | |
| Non-Covered Entities [a] | .19827 | | .19827 |
| Covered Entities [a] | | .00113 | |
| NERBA | .00013 | .00013 | .00013 |
| NGLAPBA | .00246 | .00246 | .00246 |
| MHPCBA | .00028 | .00028 | .00028 |
| CDMIBA | .00739 | .00739 | .00739 |
| RUBA | .00373 | .00373 | .00373 |
| BIIPBA | .00463 | .00463 | .00463 |
| Total Charges and Adjustments | \$.44985 | \$.25271 | \$.22017 |

The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Advice Letter No._____ Amy L. Timperley Chief Regulatory Officer Decision No.

Date Filed November 25, 2024 January 1, 2025 Effective Resolution No.

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Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).