RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2] and	Subtotal Gas		Other Su		_	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC	PPP	Gas Cost	Sales Rate	-
SLT-10-Residential Gas Service								<u> </u>	
Basic Service Charge Cost per Therm	\$5.75							\$5.75	
Baseline Quantities	\$.64122	\$.51197	\$1.15319	\$.00250	\$.03218	\$.15147	\$1.33934	R
Tier II	.75176	.51197	1.26373		.00250	.03218	.15147	1.44988	R
SLT-12-CARE Residential Gas Service	_								
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm Baseline Quantities	\$.38029	\$.51197	\$.89226	\$.00250	\$.01999	\$.15147	\$1.06622	R
Tier II	.46872	.51197	.98069	•	.00250	.01999	.15147	1.15465	R
SLT-15-Secondary Residential Gas Service	_								
Basic Service Charge	\$6.00	¢ 54407	¢ 4 0 7 000	•	00050	¢ 00040	ф 4544 7	\$6.00	
Cost per Therm	\$.85806	\$.51197	\$1.37003	\$.00250	\$.03218	\$.15147	\$1.55618	R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	• • • • • • • •	• - 1 1 0 -	.	•	00050		.	* 4 0000 4	
Baseline Quantities Tier II	\$.64122 .75176	51197 . 51195.	\$1.15319 1.26373	\$.00250 .00250	\$.03218 .03218	\$.15147	\$1.33934 1.44988	R R
SLT-25-Multi-Family Master-Metered Gas		.01107	1.20070		.00200	.00210	.10147	1.44000	
Service-Submetered									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm Baseline Quantities	\$.64122	\$.51197	\$1.15319	¢	.00250	\$ 03218	\$.15147	\$1.33934	R
Tier II	.75176	.51197	1.26373	Ψ	.00250	.03218	.15147	1.44988	R
Submetered Discount per Occupied Space	(\$10.71)							(\$10.71)	
SLT-35-Agriculture Employee Housing &									
Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm	φ 0.00							φ 0.00	
First 100	\$.39635	\$.51197	\$.90832	\$.00250		\$.15147		R
Next 500 Next 2,400	.31934 .24235	.51197 .51197	.83131 .75432		.00250 .00250	.01999 .01999	.15147 .15147	1.00527 .92828	R R
Over 3,000	.10989	.51197	.62186		.00250	.01999	.15147	.79582	R
SLT-40-Core General Gas Service									
(non-Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge Cost per Therm	\$780.00							\$780.00	
First 100	\$.66130	\$.51197		\$.00250	\$.03218	\$.15147	\$1.35942	R
Next 500	.56504	.51197	1.07701		.00250	.03218		1.26316	R
Next 2,400 Over 3,000	.46880 .30322	.51197 .51197	.98077 .81519		.00250 .00250	.03218 .03218	.15147 .15147	1.16692 1.00134	R R
			101010						 ``

Advice Letter No. <u>1332</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>April 30, 2025</u> Effective <u>May 1, 2025</u> Resolution No.

STATEMENT OF RATES						
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]						
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP	Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00
Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	\$.66130 .56504 .46880 .30322	\$.31483 .31483 .31483 .31483 .31483	\$.97613 .87987 .78363 .61805	\$.00250 \$.03218 .00250 .03218 .00250 .03218 .00250 .03218 .00250 .03218	.15147 .15147	\$ 1.16228 1.06602 .96978 .80420
SLT-50-Core Natural Gas Service for Motor Vehicles	¢11.00					¢11.00
Basic Service Charge Cost per Therm	\$11.00 \$.52996	\$.51197	\$ 1.04193	\$.00250 .03218	\$.15147	\$11.00 (\$1.22808
SLT-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.38224	\$.51197	\$.89421	\$.00250 \$.03218	\$.15147	\$ 11.00 \$ 1.08036
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.38224	\$.51197	\$.89421	\$.00250	\$.15147	\$ 11.00 \$ 1.04818
SLT-70-Noncore General Gas Transportation Service Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.40185	\$.28229	\$.68414	\$.00250 \$.03218		\$ 100.00 \$ 780.00 \$.71882
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm						\$.00412
TDS-Transportation Distribution System						φ.00412
Shrinkage Charge TDS Charge per Therm						\$.00114
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000
		Issued		Date Filed	April 30,	

Advice Letter No. 1332 Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer

Canceling 26th Revised Cal. P.U.C. Sheet No. 73 Canceling 25th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges			
Storage	\$.03344	\$.03344	
Reservation	.20075	.20075	
IRRAM Surcharge	.04121	.04121	\$.04121
Balancing Account Adjustments			
FCAM*	.00070	.00070	.00521
GHGBA**			
Non-Covered Entities [a]	.19827		.19827
Covered Entities [a]		.00113	
NERBA	.00018	.00018	.00018
NGLAPBA	.00250	.00250	.00250
МНРСВА	.01371	.01371	.01371
CDMIBA	.00771	.00771	.00771
RUBA	.00887	.00887	.00887
BIIPBA	.00463	.00463	.00463
Total Charges and Adjustments	\$.51197	\$.31483	\$.28229

* The FCAM surcharge includes an amount of \$0.00521 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 25, 2024</u> Effective <u>January 1, 2025</u> Resolution No.