

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

216th Revised

215th Revised

Cal. P.U.C. Sheet No.

68

Cal. P.U.C. Sheet No.

68

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP	Gas Cost	Effective Sales Rate	
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75						\$ 5.75	
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.28621	\$ 2.01836	R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.28621	2.14359	R
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm								
Baseline Quantities	\$.85088	\$.44985	\$ 1.30073	\$.00250	\$.01999	\$.28621	\$ 1.60943	R
Tier II	.95107	.44985	1.40092	.00250	.01999	.28621	1.70962	R
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm	\$ 1.51565	\$.44985	\$ 1.96550	\$.00250	\$.03218	\$.28621	\$ 2.28639	R
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.28621	\$ 2.01836	R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.28621	2.14359	R
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.28621	\$ 2.01836	R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.28621	2.14359	R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm								
First 100	\$.67628	\$.44985	\$ 1.12613	\$.00250	\$.01999	\$.28621	\$ 1.43483	R
Next 500	.46393	.44985	.91378	.00250	.01999	.28621	1.22248	R
Next 2,400	.28356	.44985	.73341	.00250	.01999	.28621	1.04211	R
Over 3,000	.01447	.44985	.46432	.00250	.01999	.28621	.77302	R
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm								
First 100	\$ 1.02936	\$.44985	\$ 1.47921	\$.00250	\$.03218	\$.28621	\$ 1.80010	R
Next 500	.76393	.44985	1.21378	.00250	.03218	.28621	1.53467	R
Next 2,400	.53846	.44985	.98831	.00250	.03218	.28621	1.30920	R
Over 3,000	.20210	.44985	.65195	.00250	.03218	.28621	.97284	R

Advice Letter No. 1330
Decision No. _____

Issued by
Amy L. Timperley
Chief Regulatory Officer

Date Filed March 31, 2025
Effective April 1, 2025
Resolution No. _____

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P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 218th Revised Cal. P.U.C. Sheet No. 69
217th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ 1.02936	\$.25271	\$ 1.28207	\$.00250	\$.03218	\$.28621	\$ 1.60296	R
Next 500	.76393	.25271	1.01664	.00250	.03218	.28621	1.33753	R
Next 2,400	.53846	.25271	.79117	.00250	.03218	.28621	1.11206	R
Over 3,000	.20210	.25271	.45481	.00250	.03218	.28621	.77570	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.04752	\$.44985	\$.49737	\$.00250	\$.03218	\$.28621	\$.81826	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$.00250	\$.03218	\$.28621	\$ 3.13034	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$.00250		\$.28621	\$ 3.09816	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.41989	\$.22017	\$.64006	\$.00250	\$.03218		\$.67474	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00659	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00215	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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Amy L. Timperley
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SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 87th Revised Cal. P.U.C. Sheet No. 70
86th Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03344		\$.03344	
Reservation	.20075		.20075	
IRRAM Surcharge	.00484		.00484	\$.00484
Balancing Account Adjustments				
FCAM*	(.00607)		(.00607)	(.00156)
GHGBA**				
Non-Covered Entities [a]	.19827			.19827
Covered Entities [a]			.00113	
NERBA	.00013		.00013	.00013
NGLAPBA	.00246		.00246	.00246
MHPCBA	.00028		.00028	.00028
CDMIBA	.00739		.00739	.00739
RUBA	.00373		.00373	.00373
BIIPBA	.00463		.00463	.00463
Total Charges and Adjustments	\$.44985		\$.25271	\$.22017

* The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Amy L. Timperley
Chief Regulatory Officer

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