

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1330G**  
**As of May 6, 2025**

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers

Division Assigned: Energy

Date Filed: 03-31-2025

Date to Calendar: 04-09-2025

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>04-01-2025</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# **SOUTHWEST GAS CORPORATION**

March 31, 2025

**Advice Letter No. 1330-G**  
(U 905 G)

Public Utilities Commission of the State of California

**Subject:** To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas' California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

**Purpose**

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The April 2025 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	<b>Southern California</b>	<b>Northern California</b>	<b>South Lake Tahoe</b>
<b>Gas Procurement Charge<sup>[1]</sup></b>	\$0.41293	\$0.28621	\$0.28621
<b>TFF Surcharge</b>	\$0.00426	\$0.00659	\$0.00659
<b>TDS Charge</b>	\$0.00211	\$0.00215	\$0.00215
<b>% Rate Change</b>	-6.80%	-7.19%	-9.31%

<sup>[1]</sup> Core customers only. Includes adjustment for franchises and uncollectibles.

**Effective Date**

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and



Advice Letter No. 1330-G  
Page 2  
March 31, 2025

should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective April 1, 2025.

### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz  
Senior Manager/Regulatory Affairs and Compliance  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)

### **Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1330-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Director  
Public Advocates Office  
California Public Utilities Commission  
[Linda.Serizawa@cpuc.ca.gov](mailto:Linda.Serizawa@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SemptraUtilities.com](mailto:SDG&ETariffs@SemptraUtilities.com)

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Jim Mosher  
[copperbeechllc@gmail.com](mailto:copperbeechllc@gmail.com)

ATTACHMENT A  
Advice Letter No. 1330-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
216th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	215th Revised Sheet No. 65
220th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	219th Revised Sheet No. 66
216th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	215th Revised Sheet No. 68
218th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	217th Revised Sheet No. 69
215th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	214th Revised Sheet No. 71
152nd Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	151st Revised Sheet No. 72
167th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	166th Revised Sheet No. 123

## SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

216th Revised Cal. P.U.C. Sheet No. 65

215th Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
<u>GS-10-Residential Gas Service</u>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ .96764	\$ .57835	\$ 1.54599	\$ .00250	\$ .21283	\$ .41293	\$ 2.17425		R
Tier II	\$ 1.18175	.57835	1.76010	.00250	.21283	.41293	2.38836		R
<u>GS-11-Residential Air-Conditioning Gas Service</u>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$ .96764	\$ .57835	\$ 1.54599	\$ .00250	\$ .21283	\$ .41293	\$ 2.17425		R
Tier II	1.18175	.57835	1.76010	.00250	.21283	.41293	2.38836		R
Air-Conditioning	\$ .49997	.57835	1.07832	.00250	.21283	.41293	1.70658		R
<u>GS-12-CARE Residential Gas Service</u>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .57586	\$ .57835	\$ 1.15421	\$ .00250	\$ .01999	\$ .41293	\$ 1.58963		R
Tier II	\$ .74714	.57835	1.32549	.00250	.01999	.41293	1.76091		R
<u>GS-15-Secondary Residential Gas Service</u>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.48719	\$ .57835	\$ 2.06554	\$ .00250	\$ .21283	\$ .41293	\$ 2.69380		R
<u>GS-20-Multi-Family Master-Metered Gas Service</u>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .96764	\$ .57835	\$ 1.54599	\$ .00250	\$ .21283	\$ .41293	\$ 2.17425		R
Tier II	1.18175	.57835	1.76010	.00250	.21283	.41293	2.38836		R
<u>GS-25-Multi-Family Master-Metered Gas Service-Submetered</u>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .96764	\$ .57835	\$ 1.54599	\$ .00250	\$ .21283	\$ .41293	\$ 2.17425		R
Tier II	1.18175	.57835	1.76010	.00250	.21283	.41293	2.38836		R
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)		
<u>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</u>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .48710	\$ .57835	\$ 1.06545	\$ .00250	\$ .01999	\$ .41293	\$ 1.50087		R
Next 500	\$ .31259	.57835	.89094	.00250	.01999	.41293	1.32636		R
Next 2,400	\$ .17299	.57835	.75134	.00250	.01999	.41293	1.18676		R
Over 3,000	\$ .01996	.57835	.59831	.00250	.01999	.41293	1.03373		R
<u>GS-40-Core General Gas Service (non-Covered Entities)</u>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .85669	\$ .57835	\$ 1.43504	\$ .00250	\$ .21283	\$ .41293	\$ 2.06330		R
Next 500	\$ .63856	.57835	1.21691	.00250	.21283	.41293	1.84517		R
Next 2,400	\$ .46406	.57835	1.04241	.00250	.21283	.41293	1.67067		R
Over 3,000	\$ .27277	.57835	.85112	.00250	.21283	.41293	1.47938		R

Advice Letter No. 1330  
Decision No. \_\_\_\_\_Issued by  
Amy L. Timperley  
Chief Regulatory OfficerDate Filed March 31, 2025  
Effective April 1, 2025  
Resolution No. \_\_\_\_\_

## STATEMENT OF RATES

### RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

STATEMENT OF RATES								
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]								
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC      PPP		Gas Cost	Effective Sales Rate	
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .85669	\$ .38121	\$ 1.23790	\$ .00250	\$ .21283	\$ .41293	\$ 1.86616	R
Next 500	\$ .63856	.38121	1.01977	.00250	.21283	.41293	1.64803	R
Next 2,400	\$ .46406	.38121	.84527	.00250	.21283	.41293	1.47353	R
Over 3,000	\$ .27277	.38121	.65398	.00250	.21283	.41293	1.28224	R
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$ .18590	\$ .57835	\$ .76425	\$ .00250	\$ .21283	\$ .41293	\$ 1.39251	R
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$ .29761	\$ .57835	\$ .87596	\$ .00250	\$ .21283	\$ .41293	\$ 1.50422	R
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$ .41000	\$ .57835	\$ .98835	\$ .00250		\$ .41293	\$ 1.40378	R
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$ .20340	\$ .46996	\$ .67336	\$ .00250	\$ .21283		\$ .88869	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$ .17884	\$ .44433	\$ .62317	\$ .00250		\$ .41293	\$ 1.03860	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$ .00426	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$ .00211	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$ .21000	



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP	Gas Cost	Effective Sales Rate	
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.75						\$ 5.75	
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$ .44985	\$ 1.69747	\$ .00250	\$ .03218	\$ .28621	\$ 2.01836	R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.28621	2.14359	R
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm								
Baseline Quantities	\$ .85088	\$ .44985	\$ 1.30073	\$ .00250	\$ .01999	\$ .28621	\$ 1.60943	R
Tier II	.95107	.44985	1.40092	.00250	.01999	.28621	1.70962	R
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm	\$ 1.51565	\$ .44985	\$ 1.96550	\$ .00250	\$ .03218	\$ .28621	\$ 2.28639	R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$ .44985	\$ 1.69747	\$ .00250	\$ .03218	\$ .28621	\$ 2.01836	R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.28621	2.14359	R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Baseline Quantities	\$ 1.24762	\$ .44985	\$ 1.69747	\$ .00250	\$ .03218	\$ .28621	\$ 2.01836	R
Tier II	1.37285	.44985	1.82270	.00250	.03218	.28621	2.14359	R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm								
First 100	\$ .67628	\$ .44985	\$ 1.12613	\$ .00250	\$ .01999	\$ .28621	\$ 1.43483	R
Next 500	.46393	.44985	.91378	.00250	.01999	.28621	1.22248	R
Next 2,400	.28356	.44985	.73341	.00250	.01999	.28621	1.04211	R
Over 3,000	.01447	.44985	.46432	.00250	.01999	.28621	.77302	R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm								
First 100	\$ 1.02936	\$ .44985	\$ 1.47921	\$ .00250	\$ .03218	\$ .28621	\$ 1.80010	R
Next 500	.76393	.44985	1.21378	.00250	.03218	.28621	1.53467	R
Next 2,400	.53846	.44985	.98831	.00250	.03218	.28621	1.30920	R
Over 3,000	.20210	.44985	.65195	.00250	.03218	.28621	.97284	R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ 1.02936	\$ .25271	\$ 1.28207	\$ .00250	\$ .03218	\$ .28621	\$ 1.60296	R
Next 500	.76393	.25271	1.01664	.00250	.03218	.28621	1.33753	R
Next 2,400	.53846	.25271	.79117	.00250	.03218	.28621	1.11206	R
Over 3,000	.20210	.25271	.45481	.00250	.03218	.28621	.77570	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .04752	\$ .44985	\$ .49737	\$ .00250	\$ .03218	\$ .28621	\$ .81826	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 2.35960	\$ .44985	\$ 2.80945	\$ .00250	\$ .03218	\$ .28621	\$ 3.13034	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 2.35960	\$ .44985	\$ 2.80945	\$ .00250		\$ .28621	\$ 3.09816	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .41989	\$ .22017	\$ .64006	\$ .00250	\$ .03218		\$ .67474	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$ .00659	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$ .00215	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$ .21000	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

STATEMENT OF RATES								
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]								
Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ .64122	\$ .51197	\$ 1.15319	\$ .00250	\$ .03218	\$ .28621	\$ 1.47408	R
Tier II	.75176	.51197	1.26373	.00250	.03218	.28621	1.58462	R
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .35334	\$ .51197	\$ .86531	\$ .00250	\$ .01999	\$ .28621	\$ 1.17401	R
Tier II	.44177	.51197	.95374	.00250	.01999	.28621	1.26244	R
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .85806	\$ .51197	\$ 1.37003	\$ .00250	\$ .03218	\$ .28621	\$ 1.69092	R
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .64122	\$ .51197	\$ 1.15319	\$ .00250	\$ .03218	\$ .28621	\$ 1.47408	R
Tier II	.75176	.51197	1.26373	.00250	.03218	.28621	1.58462	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .64122	\$ .51197	\$ 1.15319	\$ .00250	\$ .03218	\$ .28621	\$ 1.47408	R
Tier II	.75176	.51197	1.26373	.00250	.03218	.28621	1.58462	R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .36940	\$ .51197	\$ .88137	\$ .00250	\$ .01999	\$ .28621	\$ 1.19007	R
Next 500	.29240	.51197	.80437	.00250	.01999	.28621	1.11307	R
Next 2,400	.21540	.51197	.72737	.00250	.01999	.28621	1.03607	R
Over 3,000	.08294	.51197	.59491	.00250	.01999	.28621	.90361	R
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .66130	\$ .51197	\$ 1.17327	\$ .00250	\$ .03218	\$ .28621	\$ 1.49416	R
Next 500	.56504	.51197	1.07701	.00250	.03218	.28621	1.39790	R
Next 2,400	.46880	.51197	.98077	.00250	.03218	.28621	1.30166	R
Over 3,000	.30322	.51197	.81519	.00250	.03218	.28621	1.13608	R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

STATEMENT OF RATES								
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]								
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC      PPP		Gas Cost	Effective Sales Rate	
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .66130	\$ .31483	\$ .97613	\$ .00250	\$ .03218	\$ .28621	\$ 1.29702	R
Next 500	.56504	.31483	.87987	.00250	.03218	.28621	1.20076	R
Next 2,400	.46880	.31483	.78363	.00250	.03218	.28621	1.10452	R
Over 3,000	.30322	.31483	.61805	.00250	.03218	.28621	.93894	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$ .52996	\$ .51197	( \$ 1.04193	( \$ .00250	\$ .03218	\$ .28621	( \$ 1.36282	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$ .38224	\$ .51197	\$ .89421	\$ .00250	\$ .03218	\$ .28621	\$ 1.21510	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$ .38224	\$ .51197	\$ .89421	\$ .00250		\$ .28621	\$ 1.18292	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .40185	\$ .28229	\$ .68414	\$ .00250	\$ .03218		\$ .71882	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$ .00659	R
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$ .00215	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$ .21000	

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$ .40646
F&U	\$ .00647
Total Gas Cost	<u>\$ .41293</u>

R  
R  
R

Northern California and South Lake Tahoe

Cost of Gas	\$ .28028
F&U	\$ .00593
Total Gas Cost	<u>\$ .28621</u>

R  
R  
R

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.32423	1
2	Monthly Account No. 191 Surcharge [2]	0.08223	2
3	Subtotal	<u>\$ 0.40646</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.00647</u>	4
5	Total April Core Procurement Charge per Therm	<u><u>\$ 0.41293</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.31890	6
7	Monthly Account No. 191 Surcharge [5]	(0.03862)	7
8	Subtotal	<u>\$ 0.28028</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.00593</u>	9
10	Total April Core Procurement Charge per Therm	<u><u>\$ 0.28621</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	691,212			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>691,212</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	0	\$ 0.0000	\$ 0	5
6	First of Month Purchases [2]	600,000	\$ 3.2120	\$ 1,927,200	6
7	Spot Purchases [2]	96,225	\$ 3.2220	\$ 310,036	7
8	In Kind Fuel	(5,013)	\$ 0.0000	\$ 0	8
9	Kern River Variable Transmission	691,212	\$ 0.0056	\$ 3,871	9
10	Kern River Opal Basin Gas Delivered to California Border			<u>\$ 2,241,107</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	0	\$ 0.0000	\$ 0	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	Total City Gate Gas Purchases	0		<u>\$ 0</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>691,212</u>	<u>\$ 3.2423</u>	<u>\$ 2,241,107</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on March 20, 2025, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	428,026			1
	<u>Gas Purchases</u>				
2	VMP Purchases	0	\$ 0.000	\$ 0	2
3	Spot Purchases [1]	432,941	\$ 3.1500	\$ 1,363,765	3
6	Total Projected Gas Purchases into Mainline			<u>\$ 1,363,765</u>	6
	<u>Transportation Costs</u>				
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Great Basin Volumetric Charge [3]	428,026	\$ 0.0014	\$ 599	8
9	Tuscarora Volumetric Charge [4]	125,299	\$ 0.0049	\$ 611	9
10	Ruby Volumetric Charge [5]	0	\$ 0.000	\$ 0	10
11	Total Transportation Variable Cost			<u>\$ 1,210</u>	11
12	Total Cost at the City Gate [6]	<u>428,026</u>	<u>\$ 3.1890</u>	<u>\$ 1,364,975</u>	12

[1] Based on March 20, 2025, first of the month forwards.

[2] Assumes NWPL is 1.06%.

[3] Assumes Great Basin is 1.25%.

[4] Assumes Tuscarora is 0.76%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.



**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2025		\$ 8,718,870	1
	Storage Activities			
2	No Storage Activity for January		0	2
3	No Storage Activity for February		0	3
4	Adjusted Ending Balance		<u>\$ 8,718,870</u>	4
5	February Rate per Therm	\$ 0.08378		5
6	March Rate per Therm	0.08457		6
7	Average Rate per Therm	<u>\$ 0.08418</u>		7
8	Estimated March Sales	11,829,698		8
9	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ (995,824)	9
10	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 7,723,046</u>	10
11	Estimated Twelve Months Sales		<u>93,922,733</u>	11
12	April Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ 0.08223</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2025		\$ (2,095,865)	1
2	February Rate per Therm	\$ (0.03034)		2
3	March Rate per Therm	(0.03829)		3
4	Average Rate per Therm	<u>\$ (0.03431)</u>		4
5	Estimated March Sales	6,703,963		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ 230,013</u>	6
7	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,865,852)</u>	7
8	Estimated Twelve Months Sales		<u>48,308,291</u>	8
9	April Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ (0.03862)</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.32423	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00426	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.31890	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.00659	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION**  
**CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE**  
**FOR THE MONTH OF APRIL 2025**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total April Core Procurement Charge per Therm [1]	\$ 0.41293	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00211	2
<u>Northern California and South Lake Tahoe</u>			
3	Total April Core Procurement Charge per Therm [1]	\$ 0.28621	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00215	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	