

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1327G
As of April 1, 2025

Subject: Fourth Quarter 2024 Imbalance Charge Tracking Report pursuant to Decision (D.) 20-05-003

Division Assigned: Energy

Date Filed: 02-27-2025

Date to Calendar: 03-03-2025

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	02-27-2025

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

February 27, 2025

Advice Letter No. 1327-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Fourth Quarter 2024 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its fourth quarter 2024 Imbalance Charge Tracking Report for the October through December 2024 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of Christopher Brown Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective February 27, 2025, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Senior Manager/Regulatory Affairs & Compliance
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com


Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1327-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Director
Public Advocates Office
California Public Utilities Commission
Linda.Serizawa@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SemptraUtilities.com

Michael Campbell
Public Advocates Office
California Public Utilities Commission
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Scott Blaising
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Jim Mosher
copperbeechllc@gmail.com

Southwest Gas Corporation
Advice Letter No. 1327-GImbalance Charge Tracking pursuant to D.20-05-003
October 2024 through December 2024 flow datesSouthern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	10/1/2024	810	1,205	(395)	203	-	(192)	\$ -	\$ 0.9534	\$ -	\$ (183.06)	NO
Non-Special Contract	SOCAL	10/1/2024	7,210	4,605	2,605	1,803	802	-	\$ 0.8116	\$ -	\$ 650.87	\$ -	NO
Non-Special Contract	SOCAL	10/1/2024	2,140	1,450	690	535	155	-	\$ 0.5873	\$ -	\$ 91.04	\$ -	NO
Non-Special Contract	SOCAL	10/2/2024	7,210	4,612	2,598	1,803	795	-	\$ 0.8116	\$ -	\$ 645.19	\$ -	NO
Non-Special Contract	SOCAL	10/3/2024	3,600	2,217	1,383	900	483	-	\$ 0.8116	\$ -	\$ 391.98	\$ -	NO
Non-Special Contract	SOCAL	10/3/2024	1,340	2,207	(867)	335	-	(532)	\$ -	\$ 0.9534	\$ -	\$ (507.22)	NO
Non-Special Contract	SOCAL	10/4/2024	200	0	200	50	150	-	\$ 0.8116	\$ -	\$ 121.73	\$ -	NO
Non-Special Contract	SOCAL	10/4/2024	1,850	1,072	778	463	315	-	\$ 0.5872	\$ -	\$ 184.97	\$ -	NO
Non-Special Contract	SOCAL	10/5/2024	200	10	190	50	140	-	\$ 0.8116	\$ -	\$ 113.62	\$ -	NO
Non-Special Contract	SOCAL	10/5/2024	1,850	61	1,789	463	1,326	-	\$ 0.5872	\$ -	\$ 778.63	\$ -	NO
Non-Special Contract	SOCAL	10/6/2024	1,850	183	1,667	463	1,204	-	\$ 0.5872	\$ -	\$ 706.99	\$ -	NO
Non-Special Contract	SOCAL	10/8/2024	1,850	2,351	(501)	463	-	(38)	\$ -	\$ 0.9534	\$ -	\$ (36.23)	NO
Non-Special Contract	SOCAL	10/9/2024	1,310	1,149	161	66	95	-	\$ 0.5873	\$ -	\$ 55.80	\$ -	NO
Non-Special Contract	SOCAL	10/9/2024	7,210	5,520	1,690	361	1,329	-	\$ 0.8116	\$ -	\$ 1,078.56	\$ -	NO
Non-Special Contract	SOCAL	10/10/2024	1,850	1,301	549	463	86	-	\$ 0.5872	\$ -	\$ 50.50	\$ -	NO
Non-Special Contract	SOCAL	10/11/2024	1,850	102	1,748	93	1,655	-	\$ 0.5872	\$ -	\$ 971.82	\$ -	NO
Non-Special Contract	SOCAL	10/12/2024	200	10	190	10	180	-	\$ 0.8116	\$ -	\$ 146.08	\$ -	NO
Non-Special Contract	SOCAL	10/12/2024	850	245	605	43	562	-	\$ 0.5872	\$ -	\$ 330.01	\$ -	NO
Non-Special Contract	SOCAL	10/13/2024	450	82	368	23	345	-	\$ 0.5872	\$ -	\$ 202.58	\$ -	NO
Non-Special Contract	SOCAL	10/14/2024	7,210	6,302	908	361	547	-	\$ 0.8116	\$ -	\$ 443.92	\$ -	NO
Non-Special Contract	SOCAL	10/14/2024	1,850	184	1,666	93	1,573	-	\$ 0.5872	\$ -	\$ 923.67	\$ -	NO
Non-Special Contract	SOCAL	10/15/2024	7,210	2,560	4,650	361	4,289	-	\$ 0.8116	\$ -	\$ 3,480.78	\$ -	NO
Non-Special Contract	SOCAL	10/16/2024	1,210	1,063	147	61	86	-	\$ 0.5873	\$ -	\$ 50.51	\$ -	NO
Non-Special Contract	SOCAL	10/16/2024	7,210	347	6,863	361	6,502	-	\$ 0.8116	\$ -	\$ 5,276.76	\$ -	NO
Non-Special Contract	SOCAL	10/17/2024	3,600	0	3,600	900	2,700	-	\$ 0.8116	\$ -	\$ 2,191.21	\$ -	NO
Non-Special Contract	SOCAL	10/17/2024	1,850	2,611	(761)	463	-	(298)	\$ -	\$ 0.9534	\$ -	\$ (284.12)	NO
Non-Special Contract	SOCAL	10/18/2024	1,210	1,064	146	121	25	-	\$ 0.5873	\$ -	\$ 14.68	\$ -	NO
Non-Special Contract	SOCAL	10/18/2024	200	0	200	20	180	-	\$ 0.8116	\$ -	\$ 146.08	\$ -	NO
Non-Special Contract	SOCAL	10/19/2024	1,210	1,072	138	121	17	-	\$ 0.5873	\$ -	\$ 9.98	\$ -	NO
Non-Special Contract	SOCAL	10/19/2024	200	51	149	20	129	-	\$ 0.8116	\$ -	\$ 104.69	\$ -	NO
Non-Special Contract	SOCAL	10/20/2024	1,210	1,030	180	121	59	-	\$ 0.5873	\$ -	\$ 34.65	\$ -	NO
Non-Special Contract	SOCAL	10/21/2024	1,650	2,741	(1,091)	413	-	(678)	\$ -	\$ 0.9534	\$ -	\$ (646.43)	NO
Non-Special Contract	SOCAL	10/22/2024	810	1,101	(291)	203	-	(88)	\$ -	\$ 0.9534	\$ -	\$ (83.90)	NO
Non-Special Contract	SOCAL	10/22/2024	1,600	2,894	(1,294)	400	-	(894)	\$ -	\$ 0.9534	\$ -	\$ (852.37)	NO
Non-Special Contract	SOCAL	10/22/2024	1,340	1,682	(342)	335	-	(7)	\$ -	\$ 0.9534	\$ -	\$ (6.67)	NO
Non-Special Contract	SOCAL	10/23/2024	810	1,089	(279)	203	-	(76)	\$ -	\$ 0.9534	\$ -	\$ (72.46)	NO
Non-Special Contract	SOCAL	10/23/2024	1,600	2,453	(853)	400	-	(453)	\$ -	\$ 0.9534	\$ -	\$ (431.90)	NO
Non-Special Contract	SOCAL	10/23/2024	1,340	1,700	(360)	335	-	(25)	\$ -	\$ 0.9534	\$ -	\$ (23.84)	NO
Non-Special Contract	SOCAL	10/24/2024	3,600	1,206	2,394	468	1,926	-	\$ 0.8116	\$ -	\$ 1,563.06	\$ -	NO
Non-Special Contract	SOCAL	10/25/2024	810	1,175	(365)	203	-	(162)	\$ -	\$ 0.9534	\$ -	\$ (154.46)	NO
Non-Special Contract	SOCAL	10/25/2024	200	123	77	50	27	-	\$ 0.8116	\$ -	\$ 21.91	\$ -	NO
Non-Special Contract	SOCAL	10/25/2024	1,340	1,819	(479)	335	-	(144)	\$ -	\$ 0.9534	\$ -	\$ (137.29)	NO
Non-Special Contract	SOCAL	10/26/2024	200	0	200	20	180	-	\$ 0.8116	\$ -	\$ 146.08	\$ -	NO
Non-Special Contract	SOCAL	10/26/2024	1,850	888	962	185	777	-	\$ 0.5872	\$ -	\$ 456.26	\$ -	NO
Non-Special Contract	SOCAL	10/27/2024	200	0	200	20	180	-	\$ 0.8116	\$ -	\$ 146.08	\$ -	NO
Non-Special Contract	SOCAL	10/27/2024	1,850	295	1,555	185	1,370	-	\$ 0.5872	\$ -	\$ 804.47	\$ -	NO
Non-Special Contract	SOCAL	10/28/2024	810	1,172	(362)	203	-	(159)	\$ -	\$ 0.9534	\$ -	\$ (151.60)	NO
Non-Special Contract	SOCAL	10/28/2024	500	0	500	125	375	-	\$ 0.8116	\$ -	\$ 304.34	\$ -	NO
Non-Special Contract	SOCAL	10/28/2024	1,850	2,924	(1,074)	463	-	(611)	\$ -	\$ 0.9534	\$ -	\$ (582.55)	NO
Non-Special Contract	SOCAL	10/28/2024	1,340	1,814	(474)	335	-	(139)	\$ -	\$ 0.9534	\$ -	\$ (132.53)	NO
Non-Special Contract	SOCAL	10/29/2024	810	1,170	(360)	203	-	(157)	\$ -	\$ 0.9534	\$ -	\$ (149.69)	NO
Non-Special Contract	SOCAL	10/29/2024	500	0	500	125	375	-	\$ 0.8116	\$ -	\$ 304.34	\$ -	NO
Non-Special Contract	SOCAL	10/29/2024	1,250	3,549	(2,299)	313	-	(1,986)	\$ -	\$ 0.9534	\$ -	\$ (1,893.51)	NO
Non-Special Contract	SOCAL	10/29/2024	630	875	(245)	158	-	(87)	\$ -	\$ 1.1777	\$ -	\$ (102.46)	NO
Non-Special Contract	SOCAL	10/30/2024	810	1,141	(331)	203	-	(128)	\$ -	\$ 0.9534	\$ -	\$ (122.04)	NO
Non-Special Contract	SOCAL	10/30/2024	500	357	143	125	18	-	\$ 0.8116	\$ -	\$ 14.61	\$ -	NO
Non-Special Contract	SOCAL	10/30/2024	1,250	3,781	(2,531)	313	-	(2,218)	\$ -	\$ 0.9534	\$ -	\$ (2,114.71)	NO
Non-Special Contract	SOCAL	10/30/2024	630	917	(287)	158	-	(129)	\$ -	\$ 1.1777	\$ -	\$ (151.92)	NO
Non-Special Contract	SOCAL	10/30/2024	1,940	2,527	(587)	485	-	(102)	\$ -	\$ 0.9534	\$ -	\$ (97.25)	NO
Non-Special Contract	SOCAL	10/31/2024	810	1,132	(322)	203	-	(119)	\$ -	\$ 0.9534	\$ -	\$ (113.46)	NO
Non-Special Contract	SOCAL	10/31/2024	1,250	3,386	(2,136)	313	-	(1,823)	\$ -	\$ 0.9534	\$ -	\$ (1,738.10)	NO
Non-Special Contract	SOCAL	10/31/2024	630	898	(268)	158	-	(110)	\$ -	\$ 1.1777	\$ -	\$ (129.54)	NO
Non-Special Contract	SOCAL	10/31/2024	1,940	2,510	(570)	485	-	(85)	\$ -	\$ 0.9534	\$ -	\$ (81.04)	NO

Southwest Gas Corporation
Advice Letter No. 1327-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2024 through December 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	11/1/2024	830	1,173	(343)	208	-	(135)	\$ -	\$ 1.2823	\$ -	\$ (173.11)	NO
Non-Special Contract	SOCAL	11/1/2024	3,100	1,907	1,193	775	418	-	\$ 0.5601	\$ -	\$ 234.13	\$ -	NO
Non-Special Contract	SOCAL	11/2/2024	200	20	180	50	130	-	\$ 0.7844	\$ -	\$ 101.97	\$ -	NO
Non-Special Contract	SOCAL	11/2/2024	2,900	765	2,135	725	1,410	-	\$ 0.5601	\$ -	\$ 789.75	\$ -	NO
Non-Special Contract	SOCAL	11/3/2024	2,900	693	2,207	145	2,062	-	\$ 0.5601	\$ -	\$ 1,154.94	\$ -	NO
Non-Special Contract	SOCAL	11/3/2024	2,490	2,354	136	125	11	-	\$ 0.5602	\$ -	\$ 6.16	\$ -	NO
Non-Special Contract	SOCAL	11/6/2024	2,900	3,808	(908)	725	-	(183)	\$ -	\$ 1.2818	\$ -	\$ (234.56)	NO
Non-Special Contract	SOCAL	11/7/2024	7,210	4,141	3,069	1,803	1,266	-	\$ 0.7844	\$ -	\$ 993.03	\$ -	NO
Non-Special Contract	SOCAL	11/7/2024	2,900	3,887	(987)	725	-	(262)	\$ -	\$ 1.2818	\$ -	\$ (335.82)	NO
Non-Special Contract	SOCAL	11/8/2024	3,600	164	3,436	900	2,536	-	\$ 0.7844	\$ -	\$ 1,989.19	\$ -	NO
Non-Special Contract	SOCAL	11/8/2024	2,900	2,068	832	725	107	-	\$ 0.5601	\$ -	\$ 59.93	\$ -	NO
Non-Special Contract	SOCAL	11/9/2024	200	10	190	50	140	-	\$ 0.7844	\$ -	\$ 109.81	\$ -	NO
Non-Special Contract	SOCAL	11/9/2024	2,900	1,149	1,751	725	1,026	-	\$ 0.5601	\$ -	\$ 574.67	\$ -	NO
Non-Special Contract	SOCAL	11/10/2024	2,900	837	2,063	725	1,338	-	\$ 0.5601	\$ -	\$ 749.42	\$ -	NO
Non-Special Contract	SOCAL	11/11/2024	2,900	952	1,948	725	1,223	-	\$ 0.5601	\$ -	\$ 685.01	\$ -	NO
Non-Special Contract	SOCAL	11/13/2024	2,900	4,200	(1,300)	725	-	(575)	\$ -	\$ 1.2818	\$ -	\$ (737.01)	NO
Non-Special Contract	SOCAL	11/14/2024	7,210	4,951	2,259	1,803	456	-	\$ 0.7844	\$ -	\$ 357.68	\$ -	NO
Non-Special Contract	SOCAL	11/14/2024	2,900	3,693	(793)	725	-	(68)	\$ -	\$ 1.2818	\$ -	\$ (87.16)	NO
Non-Special Contract	SOCAL	11/15/2024	3,600	184	3,416	900	2,516	-	\$ 0.7844	\$ -	\$ 1,973.50	\$ -	NO
Non-Special Contract	SOCAL	11/15/2024	2,900	4,557	(1,657)	725	-	(932)	\$ -	\$ 1.2818	\$ -	\$ (1,194.60)	NO
Non-Special Contract	SOCAL	11/16/2024	200	31	169	50	119	-	\$ 0.7844	\$ -	\$ 93.34	\$ -	NO
Non-Special Contract	SOCAL	11/16/2024	2,900	3,911	(1,011)	725	-	(286)	\$ -	\$ 1.2818	\$ -	\$ (366.58)	NO
Non-Special Contract	SOCAL	11/17/2024	2,900	3,861	(961)	725	-	(236)	\$ -	\$ 1.2818	\$ -	\$ (302.49)	NO
Non-Special Contract	SOCAL	11/18/2024	2,900	4,818	(1,918)	290	-	(1,628)	\$ -	\$ 1.2818	\$ -	\$ (2,086.70)	NO
Non-Special Contract	SOCAL	11/18/2024	960	1,105	(145)	96	-	(49)	\$ -	\$ 1.5065	\$ -	\$ (73.82)	NO
Non-Special Contract	SOCAL	11/19/2024	2,900	5,278	(2,378)	725	-	(1,653)	\$ -	\$ 1.2818	\$ -	\$ (2,118.74)	NO
Non-Special Contract	SOCAL	11/20/2024	2,900	5,278	(2,378)	725	-	(1,653)	\$ -	\$ 1.2818	\$ -	\$ (2,118.74)	NO
Non-Special Contract	SOCAL	11/21/2024	880	1,125	(245)	220	-	(25)	\$ -	\$ 1.2823	\$ -	\$ (32.06)	NO
Non-Special Contract	SOCAL	11/21/2024	7,210	2,363	4,847	1,803	3,044	-	\$ 0.7844	\$ -	\$ 2,387.65	\$ -	NO
Non-Special Contract	SOCAL	11/22/2024	3,600	338	3,262	900	2,362	-	\$ 0.7844	\$ -	\$ 1,852.71	\$ -	NO
Non-Special Contract	SOCAL	11/22/2024	5,150	3,676	1,474	1,288	186	-	\$ 0.5601	\$ -	\$ 104.18	\$ -	NO
Non-Special Contract	SOCAL	11/23/2024	200	0	200	50	150	-	\$ 0.7844	\$ -	\$ 117.66	\$ -	NO
Non-Special Contract	SOCAL	11/23/2024	3,650	1,737	1,913	913	1,000	-	\$ 0.5601	\$ -	\$ 560.11	\$ -	NO
Non-Special Contract	SOCAL	11/24/2024	200	0	200	50	150	-	\$ 0.7844	\$ -	\$ 117.66	\$ -	NO
Non-Special Contract	SOCAL	11/24/2024	3,650	1,293	2,357	913	1,444	-	\$ 0.5601	\$ -	\$ 808.80	\$ -	NO
Non-Special Contract	SOCAL	11/25/2024	200	512	(312)	50	-	(262)	\$ -	\$ 1.5065	\$ -	\$ (394.70)	NO
Non-Special Contract	SOCAL	11/26/2024	200	256	(56)	50	-	(6)	\$ -	\$ 1.5065	\$ -	\$ (9.04)	NO
Non-Special Contract	SOCAL	11/27/2024	200	296	(96)	50	-	(46)	\$ -	\$ 1.5065	\$ -	\$ (69.30)	NO
Non-Special Contract	SOCAL	11/27/2024	3,650	2,596	1,054	913	141	-	\$ 0.5601	\$ -	\$ 78.98	\$ -	NO
Non-Special Contract	SOCAL	11/28/2024	200	0	200	50	150	-	\$ 0.7844	\$ -	\$ 117.66	\$ -	NO
Non-Special Contract	SOCAL	11/28/2024	3,650	1,525	2,125	913	1,212	-	\$ 0.5601	\$ -	\$ 678.85	\$ -	NO
Non-Special Contract	SOCAL	11/29/2024	200	0	200	50	150	-	\$ 0.7844	\$ -	\$ 117.66	\$ -	NO
Non-Special Contract	SOCAL	11/30/2024	200	305	(105)	50	-	(55)	\$ -	\$ 1.5065	\$ -	\$ (82.86)	NO
Non-Special Contract	SOCAL	11/30/2024	3,650	1,312	2,338	913	1,425	-	\$ 0.5601	\$ -	\$ 798.15	\$ -	NO
Non-Special Contract	SOCAL	12/1/2024	2,410	7,011	(4,601)	603	-	(3,998)	\$ -	\$ 1.6233	\$ -	\$ (6,489.79)	NO
Non-Special Contract	SOCAL	12/1/2024	5,500	1,349	4,151	1,375	2,776	-	\$ 0.6667	\$ -	\$ 1,850.62	\$ -	NO
Non-Special Contract	SOCAL	12/1/2024	2,990	1,788	1,202	748	454	-	\$ 0.6666	\$ -	\$ 302.64	\$ -	NO
Non-Special Contract	SOCAL	12/2/2024	6,310	3,489	2,821	1,578	1,243	-	\$ 0.6667	\$ -	\$ 828.65	\$ -	NO
Non-Special Contract	SOCAL	12/2/2024	2,990	1,943	1,047	748	299	-	\$ 0.6666	\$ -	\$ 199.31	\$ -	NO
Non-Special Contract	SOCAL	12/3/2024	6,310	3,611	2,699	1,578	1,121	-	\$ 0.6667	\$ -	\$ 747.32	\$ -	NO
Non-Special Contract	SOCAL	12/3/2024	2,990	1,872	1,118	748	370	-	\$ 0.6666	\$ -	\$ 246.64	\$ -	NO
Non-Special Contract	SOCAL	12/4/2024	6,310	3,523	2,787	1,578	1,209	-	\$ 0.6667	\$ -	\$ 805.98	\$ -	NO
Non-Special Contract	SOCAL	12/4/2024	2,990	1,828	1,162	748	414	-	\$ 0.6666	\$ -	\$ 275.97	\$ -	NO
Non-Special Contract	SOCAL	12/5/2024	7,210	1,634	5,576	1,803	3,773	-	\$ 0.8908	\$ -	\$ 3,361.10	\$ -	NO
Non-Special Contract	SOCAL	12/5/2024	5,500	3,226	2,274	1,375	899	-	\$ 0.6667	\$ -	\$ 599.32	\$ -	NO
Non-Special Contract	SOCAL	12/5/2024	2,990	1,909	1,081	748	333	-	\$ 0.6666	\$ -	\$ 221.98	\$ -	NO
Non-Special Contract	SOCAL	12/6/2024	3,600	235	3,365	900	2,465	-	\$ 0.8908	\$ -	\$ 2,195.90	\$ -	NO
Non-Special Contract	SOCAL	12/6/2024	5,500	2,483	3,017	1,375	1,642	-	\$ 0.6667	\$ -	\$ 1,094.64	\$ -	NO
Non-Special Contract	SOCAL	12/6/2024	2,990	1,819	1,171	748	423	-	\$ 0.6666	\$ -	\$ 281.97	\$ -	NO
Non-Special Contract	SOCAL	12/7/2024	5,500	1,484	4,016	1,375	2,641	-	\$ 0.6667	\$ -	\$ 1,760.63	\$ -	NO
Non-Special Contract	SOCAL	12/7/2024	2,990	1,812	1,178	748	430	-	\$ 0.6666	\$ -	\$ 286.64	\$ -	NO
Non-Special Contract	SOCAL	12/8/2024	3,970	246	3,724	993	2,731	-	\$ 0.8908	\$ -	\$ 2,432.86	\$ -	NO
Non-Special Contract	SOCAL	12/8/2024	5,500	1,361	4,139	1,375	2,764	-	\$ 0.6667	\$ -	\$ 1,842.62	\$ -	NO

Southwest Gas Corporation
Advice Letter No. 1327-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2024 through December 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	12/8/2024	2,990	1,944	1,046	748	298	-	\$ 0.6666	\$ -	\$ 198.65	\$ -	NO
Non-Special Contract	SOCAL	12/9/2024	7,210	1,562	5,648	1,803	3,845	-	\$ 0.8908	\$ -	\$ 3,425.24	\$ -	NO
Non-Special Contract	SOCAL	12/9/2024	5,500	3,104	2,396	1,375	1,021	-	\$ 0.6667	\$ -	\$ 680.65	\$ -	NO
Non-Special Contract	SOCAL	12/9/2024	2,990	1,976	1,014	748	266	-	\$ 0.6666	\$ -	\$ 177.32	\$ -	NO
Non-Special Contract	SOCAL	12/10/2024	7,210	1,178	6,032	1,803	4,229	-	\$ 0.8908	\$ -	\$ 3,767.32	\$ -	NO
Non-Special Contract	SOCAL	12/10/2024	2,990	2,023	967	748	219	-	\$ 0.6666	\$ -	\$ 145.99	\$ -	NO
Non-Special Contract	SOCAL	12/11/2024	7,210	1,558	5,652	1,803	3,849	-	\$ 0.8908	\$ -	\$ 3,428.80	\$ -	NO
Non-Special Contract	SOCAL	12/11/2024	2,990	2,153	837	748	89	-	\$ 0.6666	\$ -	\$ 59.33	\$ -	NO
Non-Special Contract	SOCAL	12/13/2024	3,600	5,616	(2,016)	900	-	(1,116)	\$ -	\$ 1.6233	\$ -	\$ (1,811.56)	NO
Non-Special Contract	SOCAL	12/14/2024	200	6,435	(6,235)	50	-	(6,185)	\$ -	\$ 1.6233	\$ -	\$ (10,039.86)	NO
Non-Special Contract	SOCAL	12/14/2024	5,500	1,831	3,669	1,375	2,294	-	\$ 0.6667	\$ -	\$ 1,529.30	\$ -	NO
Non-Special Contract	SOCAL	12/15/2024	3,970	8,084	(4,114)	993	-	(3,121)	\$ -	\$ 1.6233	\$ -	\$ (5,066.19)	NO
Non-Special Contract	SOCAL	12/15/2024	5,500	1,830	3,670	1,375	2,295	-	\$ 0.6667	\$ -	\$ 1,529.97	\$ -	NO
Non-Special Contract	SOCAL	12/19/2024	5,500	3,976	1,524	1,375	149	-	\$ 0.6667	\$ -	\$ 99.33	\$ -	NO
Non-Special Contract	SOCAL	12/20/2024	3,600	6,858	(3,258)	900	-	(2,358)	\$ -	\$ 1.6233	\$ -	\$ (3,827.65)	NO
Non-Special Contract	SOCAL	12/20/2024	5,500	4,098	1,402	1,375	27	-	\$ 0.6667	\$ -	\$ 18.00	\$ -	NO
Non-Special Contract	SOCAL	12/21/2024	200	2,410	(2,210)	50	-	(2,160)	\$ -	\$ 1.6233	\$ -	\$ (3,506.24)	NO
Non-Special Contract	SOCAL	12/21/2024	3,500	2,124	1,376	875	501	-	\$ 0.6667	\$ -	\$ 333.99	\$ -	NO
Non-Special Contract	SOCAL	12/22/2024	200	511	(311)	50	-	(261)	\$ -	\$ 1.6233	\$ -	\$ (423.67)	NO
Non-Special Contract	SOCAL	12/22/2024	3,500	1,185	2,315	875	1,440	-	\$ 0.6667	\$ -	\$ 959.98	\$ -	NO
Non-Special Contract	SOCAL	12/23/2024	3,500	2,394	1,106	875	231	-	\$ 0.6667	\$ -	\$ 154.00	\$ -	NO
Non-Special Contract	SOCAL	12/24/2024	200	0	200	50	150	-	\$ 0.8908	\$ -	\$ 133.62	\$ -	NO
Non-Special Contract	SOCAL	12/24/2024	3,500	1,627	1,873	875	998	-	\$ 0.6667	\$ -	\$ 665.32	\$ -	NO
Non-Special Contract	SOCAL	12/25/2024	200	0	200	50	150	-	\$ 0.8908	\$ -	\$ 133.62	\$ -	NO
Non-Special Contract	SOCAL	12/25/2024	3,500	1,781	1,719	875	844	-	\$ 0.6667	\$ -	\$ 562.65	\$ -	NO
Non-Special Contract	SOCAL	12/26/2024	200	431	(231)	50	-	(181)	\$ -	\$ 1.6233	\$ -	\$ (293.81)	NO
Non-Special Contract	SOCAL	12/27/2024	210	286	(76)	53	-	(23)	\$ -	\$ 1.6233	\$ -	\$ (37.33)	NO
Non-Special Contract	SOCAL	12/28/2024	210	399	(189)	53	-	(136)	\$ -	\$ 1.6233	\$ -	\$ (220.76)	NO
Non-Special Contract	SOCAL	12/28/2024	3,500	2,097	1,403	875	528	-	\$ 0.6667	\$ -	\$ 351.99	\$ -	NO
Non-Special Contract	SOCAL	12/29/2024	3,970	6,371	(2,401)	993	-	(1,408)	\$ -	\$ 1.6233	\$ -	\$ (2,285.55)	NO
Non-Special Contract	SOCAL	12/29/2024	3,500	1,266	2,234	875	1,359	-	\$ 0.6667	\$ -	\$ 905.98	\$ -	NO
Total Imbalance Therms								67,457			Total Imbalance Charge \$	23,766.84	

Southwest Gas Corporation
Advice Letter No. 1327-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2024 through December 2024 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	10/16/2024	1,050	1,332	(282)	263	-	(19)	\$ -	\$ 1.1805	\$ -	\$ (22.43)	NO
Non-Special Contract	SLT	11/11/2024	1,350	1,920	(570)	338	-	(232)	\$ -	\$ 1.4137	\$ -	\$ (327.98)	NO
Non-Special Contract	SLT	11/12/2024	1,350	1,759	(409)	338	-	(71)	\$ -	\$ 1.4137	\$ -	\$ (100.37)	NO
Non-Special Contract	SLT	11/15/2024	1,350	1,711	(361)	338	-	(23)	\$ -	\$ 1.4137	\$ -	\$ (32.52)	NO
Non-Special Contract	SLT	11/21/2024	1,440	1,045	395	360	35	-	\$ 0.5808	\$ -	\$ 20.33	\$ -	NO
Non-Special Contract	SLT	11/24/2024	1,950	1,282	668	488	180	-	\$ 0.5808	\$ -	\$ 104.54	\$ -	NO
Non-Special Contract	SLT	12/12/2024	1,370	1,942	(572)	343	-	(229)	\$ -	\$ 1.3783	\$ -	\$ (315.64)	NO
Non-Special Contract	SLT	12/13/2024	1,370	2,161	(791)	343	-	(448)	\$ -	\$ 1.3783	\$ -	\$ (617.49)	NO
Non-Special Contract	SLT	12/14/2024	1,370	2,391	(1,021)	343	-	(678)	\$ -	\$ 1.3783	\$ -	\$ (934.50)	NO
Non-Special Contract	SLT	12/15/2024	1,370	2,174	(804)	343	-	(461)	\$ -	\$ 1.3783	\$ -	\$ (635.41)	NO
Non-Special Contract	SLT	12/16/2024	1,370	1,931	(561)	343	-	(218)	\$ -	\$ 1.3783	\$ -	\$ (300.47)	NO
Non-Special Contract	SLT	12/17/2024	1,370	1,898	(528)	343	-	(185)	\$ -	\$ 1.3783	\$ -	\$ (254.99)	NO
Non-Special Contract	SLT	12/24/2024	1,570	2,012	(442)	393	-	(49)	\$ -	\$ 1.3783	\$ -	\$ (67.54)	NO
Non-Special Contract	SLT	12/28/2024	2,170	1,257	913	543	370	-	\$ 0.6882	\$ -	\$ 254.65	\$ -	NO
Non-Special Contract	SLT	12/30/2024	2,170	1,578	592	543	49	-	\$ 0.6882	\$ -	\$ 33.72	\$ -	NO
Non-Special Contract	SLT	12/31/2024	2,170	1,441	729	543	186	-	\$ 0.6882	\$ -	\$ 128.01	\$ -	NO
Total Imbalance Therms								(1,793)			Total Imbalance Charge	\$ (3,068.09)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	