



SOUTHWEST GAS CORPORATION

March 27, 2025

TO ALL HOLDERS OF
SOUTHWEST GAS CORPORATION
ARIZONA GAS TARIFF NO. 7

Subject: Revision No. 417

This revision reflects the Arizona Corporation Commission approval of the settlement agreement and Recommended Order and Opinion in Docket No. G-01551A-23-0341, Southwest Gas' 2023 General Rate Case. At this time, the Commission has not yet issued a Decision Number in this proceeding; therefore, the attached tariff sheets do not include a Decision Number. Tariff sheets will be redistributed with the Decision Number when it is available. The revised rates herein are effective March 27, 2025.

The following changes should be made in your copy of Southwest Gas' Arizona Gas Tariff No. 7:

<u>Insert A.C.C. Sheet No.</u>	<u>Supersedes A.C.C. Sheet No.</u>
362nd Revised Sheet No. 11	361st Revised Sheet No. 11
359th Revised Sheet No. 12	358th Revised Sheet No. 12
198th Revised Sheet No. 13	197th Revised Sheet No. 13
138th Revised Sheet No. 14	137th Revised Sheet No. 14
3rd Revised Sheet No. 24	2nd Revised Sheet No. 24
6th Revised Sheet No. 51	5th Revised Sheet No. 51
6th Revised Sheet No. 53	5th Revised Sheet No. 53
4th Revised Sheet No. 77	3rd Revised Sheet No. 77
3rd Revised Sheet No. 78	2nd Revised Sheet No. 78
3rd Revised Sheet No. 79	2nd Revised Sheet No. 79
9th Revised Sheet No. 87	8th Revised Sheet No. 87
Original Sheet No. 88B	
8th Revised Sheet No. 92	7th Revised Sheet No. 92
9th Revised Sheet No. 93	8th Revised Sheet No. 93
2nd Revised Sheet No. 183	1st Revised Sheet No. 183
Original Sheet No. 225A	
1st Revised Sheet No. 226	Original Sheet No. 226
2nd Revised Sheet No. 238	1st Revised Sheet No. 228

Christopher Brown
Director/Regulation

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

Arizona Gas Tariff No. 7

Arizona Division

Canceling 362nd Revised A.C.C. Sheet No. 11
361st Revised A.C.C. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES ^{1/} ^{2/}

Description	Delivery Charge	^{4/} Rate Adjustment	DOT	DCA	Monthly Gas Cost	Currently Effective Tariff Rate
<u>G-5 – Single-Family Residential Gas Service</u>						
Basic Service Charge per Month	\$ 10.70					\$ 10.70
Commodity Charge per Therm:						
All Usage	\$ 1.23580	(\$.04975)	\$.00141	(\$.03359)	\$.37942	\$ 1.53329
<u>G-6 – Multi-Family Residential Gas Service</u>						
Basic Service Charge per Month	\$ 9.70					\$ 9.70
Commodity Charge per Therm:						
All Usage	\$ 1.51701	(\$.04975)	\$.00141	(\$.03359)	\$.37942	\$ 1.81450
<u>G-10– Single-Family Low Income Residential Gas Service</u>						
Basic Service Charge per Month	\$ 7.50					\$ 7.50
Commodity Charge per Therm:						
All Usage	\$.78585	(\$.08320)	\$.00141	(\$.03359)	\$.37942	\$ 1.04989
<u>G-11– Multi-Family Low Income Residential Gas Service</u>						
Basic Service Charge per Month	\$ 7.50					\$ 7.50
Commodity Charge per Therm:						
All Usage	\$.98270	(\$.08320)	\$.00141	(\$.03359)	\$.37942	\$ 1.24674
<u>G-15– Special Residential Gas Service for Air Conditioning</u>						
Basic Service Charge per Month	\$ 10.70					\$ 10.70
Commodity Charge per Therm:						
Summer (May–October):						
First 15 Therms	\$ 1.23580	(\$.07979)	\$.00141	n/a	\$.37942	\$ 1.53684
Over 15 Therms	\$.18133	(\$.07979)	\$.00141	n/a	\$.37942	\$.48237
Winter (November–April):						
All Usage	\$ 1.23580	(\$.07979)	\$.00141	n/a	\$.37942	\$ 1.53684
<u>G-20– Master-Metered Mobile Home Park Gas Service</u>						
Basic Service Charge per Month	\$ 66.00					\$ 66.00
Commodity Charge per Therm:						
All Usage	\$.59911	(\$.04975)	\$.00141	n/a	\$.37942	\$.93019

Issued On March 27, 2025
Docket No. G-01551A-23-0341

Issued by
Matthew D. Derr
Vice President

Effective March 27, 2025
Decision No. TBD

SOUTHWEST GAS CORPORATION

P.O. Box 98510

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Arizona Gas Tariff No. 7

Arizona Division

Canceling 359th Revised A.C.C. Sheet No. 12
358th Revised A.C.C. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES ^{1/ 2/ 3/}
(Continued)

Description	Delivery Charge	4/ Rate Adjustment	DOT	DCA	Monthly Gas Cost	Currently Effective Tariff Rate	
<u>G-25— General Gas Service</u>							
Basic Service Charge per Month:							
Small	\$ 27.50					\$ 27.50	
Medium	43.50					43.50	
Large-1	80.00					80.00	
Large-2	470.00					470.00	
Transportation Eligible	950.00					950.00	
Commodity Charge per Therm:							
Small, All Usage	\$ 1.58841	(\$.07979)	\$.00141	(\$.03359)	\$.37942	\$ 1.85586	I
Medium, All Usage	.72096	(.07979)	.00141	(\$.03359)	.37942	.98841	I
Large-1, All Usage	.54961	(.07979)	.00141	(\$.03359)	.37942	.81706	I
Large-2, All Usage	.40937	(.07979)	.00141	(\$.03359)	.37942	.67682	I
Transportation Eligible	.13525	(.07979)	.00141	n/a	.37942	.43629	R
Demand Charge per Month—							
Transportation Eligible:							
Demand Charge 5/	\$.107210					\$.107210	I
<u>G-30— Optional Gas Service</u>							
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 27.						
Commodity Charge per Therm:							
All Usage	As specified on A.C.C. Sheet No. 28.		\$.00141	n/a			
<u>G-40— Air Conditioning Gas Service</u>							
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 32.						
Commodity Charge per Therm:							
All Usage	\$.18133	(\$.07979)	\$.00141	n/a	\$.37942	\$.48237	R
<u>G-45— Street Lighting Gas Service</u>							
Commodity Charge per Therm							
of Rated Capacity:							
All Usage	\$ 1.00771	(\$.07979)	\$.00141	n/a	\$.37942	\$ 1.30875	R
<u>G-55— Gas Service for Compression 6/ on Customer's Premises</u>							
Basic Service Charge per Month:							
Small	\$ 27.50					\$ 27.50	
Large	250.00					250.00	
Residential	10.70					10.70	
Commodity Charge per Therm:							
All Usage	\$.27245	(\$.07979)	\$.00141	n/a	\$.37942	\$.57349	R
<u>G-60— Electric Generation Gas Service</u>							
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 40.						
Commodity Charge per Therm:							
All Usage	\$.22372	(\$.07979)	\$.00141	n/a	\$.37942	\$.52476	I
<u>G-65— Biogas and Renewable Natural Gas Service</u>							
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 41A.						
Commodity Charge per Therm:							
All Usage	As specified on A.C.C. Sheet No. 41A.		\$.00141	n/a	n/a		

Issued On March 27, 2025
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Issued by
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Vice President

Effective March 27, 2025
Decision No. TBD

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES ^{1/ 2/ 3/}
(Continued)

Description	Delivery Charge	^{4/} Rate Adjustment	DOT	DCA	Monthly Gas Cost	Currently Effective Tariff Rate	
<u>G-75— Small Essential Agricultural User Gas Service</u>							
Basic Service Charge per Month	\$ 120.00					\$ 120.00	
Commodity Charge per Therm:							
All Usage	\$.33986	(\$.07979)	\$.00141	n/a	\$.37942	\$.64090	R
<u>G-80 – Natural Gas Engine ^{7/} Water Pumping Gas Service</u>							
Basic Service Charge per Month:							
Off-Peak Season (October–March)	\$.00					\$.00	
Peak Season (April–September)	\$ 125.00					\$ 125.00	
Commodity Charge per Therm:							
All Usage	\$.25227	\$.00159	\$.00141	n/a	\$.36623	\$.62150	I

1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.

2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus amounts of \$0.00282 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff and \$0.00000 per therm to recover the cost of any incremental upstream pipeline charges or penalties incurred by the Utility. The shrinkage charge and upstream pipeline charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

3/ Effective March 27, 2025, the Regulatory Expense Surcharge will collect the rate case expense up to \$400,000 incurred in the 2024 Arizona General Rate Case (GRC) and the remaining balance from the 2021 GRC. The balance will be recovered over a 36-month period. It applies to all Arizona customers except G-30, G-65, SB-1, and special contract customers. The surcharge will be assessed on a volumetric basis and will be included as part of the rate adjustment in Footnote 4.

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES ^{1/ 2/ 3/}
(Continued)

4/ The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Description	G-5, G-6	G-10, G-11	G-15	G-20	Adjustment Date
Low Income Ratepayer Assistance	\$.03004	n/a	n/a	\$.03004	1st Billing Cycle in June
Demand Side Management	.00541	\$.00200	\$.00541	.00541	Per Commission Order
Gas Cost Balancing Account	(.08138)	(.08138)	(.08138)	(.08138)	Per Commission Notification
TEAM Surcharge	(.00382)	(.00382)	(.00382)	(.00382)	Per Commission Order
Regulatory Expense Surcharge	.00000	.00000	.00000	.00000	Per Commission Order
Total Rate Adjustment	<u>(\$.04975)</u>	<u>(\$.08320)</u>	<u>(\$.07979)</u>	<u>(\$.04975)</u>	

Description	G-25S, G-25M, G-25-L1, G-25-L2	G-25TE, G-40, G-45, G-55, G-60, G-75	G-80	G-30, G-65 SB-1, Special Contracts	Adjustment Date
Low Income Ratepayer Assistance	n/a	n/a	n/a	n/a	1st Billing Cycle in June
Demand Side Management	\$.00541	\$.00541	\$.00541	n/a	Per Commission Order
Gas Cost Balancing Account	(.08138)	(.08138)	n/a	n/a	Per Commission Notification
TEAM Surcharge	(.00382)	(.00382)	(.00382)	n/a	Per Commission Order
Regulatory Expense Surcharge	.00000	.00000	.00000	n/a	Per Commission Order
Total Rate Adjustment	<u>(\$.07979)</u>	<u>(\$.07979)</u>	<u>\$.00159</u>	<u>n/a</u>	

5/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.

7/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Schedule No. G-20

MASTER-METERED MOBILE HOME PARK GAS SERVICE
(Continued)

LOW INCOME DISCOUNT (Continued)

Customers submitting LIRA discount applications on behalf of eligible tenants will begin receiving the discount in the next regularly scheduled billing period subsequent to the Utility's approval of the submitted application. All LIRA application information may be subject to verification by the Utility. Failure of a customer to provide any eligibility documentation requested by the Utility shall render the customer ineligible for the respective LIRA discount request. Customers that receive the LIRA discount on behalf of ineligible tenants may be rebilled for the period of ineligibility under the otherwise applicable undiscounted sales rate.

All LIRA rate discounts will be recorded in a balancing account established by the Utility and recovered through the Utility's LIRA Rate Adjustment Provision.

MINIMUM CHARGE

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

The charges specified for this schedule are subject to adjustment for the applicable proportionate part of any taxes or governmental impositions which are assessed on the basis of the gross revenues of the Utility.

PURCHASED GAS ADJUSTMENT CLAUSE

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the "Special Supplementary Tariff, Purchased Gas Cost Adjustment Provision," contained in this Arizona Gas Tariff.

RULES AND REGULATIONS

The standard Rules and Regulations of the Utility as authorized by the Commission shall apply where consistent with this schedule.

Schedule No. T-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

1. AVAILABILITY

This schedule is available to any customer for transportation of natural gas by the Utility from an existing interconnection between the Utility and its upstream interstate pipeline suppliers (herein called Receipt Point) to the Delivery Point(s) on the Utility's system under the following conditions:

- 1.1 The Utility has available capacity to render the requested service without construction of any additional facilities, except as provided by Section 8 hereof;
- 1.2 The customer has demonstrated to the Utility's satisfaction in accordance with Section 6.8(d) hereof, the assurance of natural gas supplies and third-party transportation agreements with quantities and for a term compatible with the service being requested from the Utility. Except for customers otherwise served under Schedule No. G-55, service under this schedule is limited to: (a) customers whose average monthly requirements at one of the customer's premises on an annual basis are no less than 15,000 therms, and (b) customers whose average monthly requirements at one of the customer's premises during the months of May through September are no less than 15,000 therms. Projected transportation quantities for customers otherwise served under Schedule No. G-55 shall not be less than 50,000 therms annually at one of the customer's premises.
- 1.3 The customer and the Utility have executed a service agreement for service under this schedule. A single service agreement may provide for service to any or all of the customer's separate premises, provided that all of the premises are under common ownership.
- 1.4 Any customer for transportation of natural gas served under this schedule who fails to timely arrange for the nominating and scheduling of gas receipts and deliveries pursuant to Section 6 hereof may be moved to a sales schedule pursuant to the terms and conditions of Section 3.2 hereof at the option of the Utility.

2. APPLICABILITY AND CHARACTER OF SERVICE

This schedule shall apply to gas transported by the Utility for the customer pursuant to the executed service agreement.

- 2.1 The basic transportation service rendered under this schedule shall consist of:
 - (a) The receipt by the Utility for the account of the customer of the customer's gas at the Receipt Point; and
 - (b) The transportation and delivery of gas through the Utility's system for the account of the customer.

Schedule No. T-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

3. RATES

3.1 The customer shall pay the Utility monthly the sum of the following charges:

- (a) Basic Service Charge. The basic service charge as set forth in the currently effective Statement of Rates of this Arizona Gas Tariff for each meter included in the transportation service agreement. Customers receiving service under contract rates shall pay the basic service charge as set forth in the customer's service agreement.
- (b) Demand Charge. The monthly demand charge, if applicable, shall be the product of the demand charge rate set forth in the currently effective Statement of Rates of this Arizona Gas Tariff, multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending two months prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.
- (c) Volume Charge. The Commodity Charge per Therm less the Monthly Gas Cost of the Currently Effective Tariff Rate as set forth in the Statement of Rates of this Arizona Gas Tariff for each meter included in the transportation service agreement, plus amounts for distribution shrinkage as defined in Rule No. 1 and to recover the cost of any incremental upstream pipeline charges or penalties incurred by the Utility as set forth in the Statement of Rates, Sheet No. 13 of this Arizona Gas Tariff. The amounts collected for distribution shrinkage and upstream pipeline charges or penalties shall be recorded in the Gas Cost Balancing Account.
- (d) Gas Cost Balancing Account Adjustment. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months and amounts collected shall be recorded in the Gas Cost Balancing Account.
- (e) Imbalance charges as specified in Section 7 of this schedule.

SOUTHWEST GAS CORPORATION
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Arizona Gas Tariff No. 7
Arizona Division

Canceling 4th Revised A.C.C. Sheet No. 77
3rd Revised A.C.C. Sheet No. 77

HELD FOR FUTURE USE

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Issued On _____
Docket No. _____

Issued by
Matthew D. Derr
Vice President

Effective _____
Decision No. _____

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

Arizona Gas Tariff No. 7

Arizona Division

	<u>3rd Revised</u>	A.C.C. Sheet No. <u>78</u>
Canceling	<u>2nd Revised</u>	A.C.C. Sheet No. <u>78</u>

HELD FOR FUTURE USE

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Issued On _____
Docket No. _____

Issued by
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Vice President

Effective _____
Decision No. _____

SOUTHWEST GAS CORPORATION

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Arizona Gas Tariff No. 7

Arizona Division

Canceling 3rd Revised A.C.C. Sheet No. 79
2nd Revised A.C.C. Sheet No. 79

HELD FOR FUTURE USE

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Issued On _____
Docket No. _____

Issued by
Matthew D. Derr
Vice President

Effective _____
Decision No. _____

SPECIAL SUPPLEMENTARY TARIFF
PURCHASED GAS COST ADJUSTMENT PROVISION

APPLICABILITY

This Purchased Gas Cost Adjustment Provision shall apply to all schedules except for Rate Schedule Nos. G-30, G-65, G-80, and T-1, of this Arizona Gas Tariff.

CHANGE IN RATES

The monthly average Purchased Gas Cost Adjustment (PGA) rate for schedules covered by this provision includes the sum of the rolling Monthly Gas Cost (MGC) rate plus the Gas Cost Balancing Account Adjustment (GCBA). Monthly adjustments will be made to the PGA to reflect the most currently available MGC and GCBA. In accordance with Decision No. 70665, the MGC rate included in the PGA rate cannot be more than \$0.15 per therm different than any MGC rate in effect during the preceding 12 months.

BANK BALANCE

The Utility shall establish and maintain a Gas Cost Balancing Account, if necessary, for the schedules subject to this provision. Entries shall be made to this account each month, if appropriate, as follows:

1. A debit or credit entry equal to the difference between (a) the actual purchased gas cost for the month and (b) an amount determined by multiplying the Monthly PGA Rate by the therms billed during the month under the applicable schedules of this Arizona Gas Tariff.
2. A credit entry equal to the amounts collected from customers taking transportation service to recover the cost of any incremental upstream pipeline charges or penalties as set forth on Sheet No. 13 of this Arizona Gas Tariff.
3. A credit entry equal to the amount collected from customers taking transportation service to recover the cost of distribution system shrinkage as set forth on Sheet No. 13 of this Arizona Gas Tariff.
4. A debit or credit entry for refunds or payments authorized by the Commission.
5. A debit or credit entry for interest to be applied to over- and under-collected bank balances based on the monthly one-year nominal Treasury constant maturities rate.

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Original A.C.C. Sheet No. 88B
Canceling A.C.C. Sheet No.

INCREMENTAL UPSTREAM PIPELINE CHARGES

APPLICABILITY

The Incremental Upstream Pipeline Charge (IPC) Provision applies to Rate Schedule Nos. G-80 and T-1 of this Arizona Gas Tariff.

IPC RATE

The IPC rate is a per therm charge to recover the cost of any incremental upstream pipeline charges or penalties incurred by the Utility. The IPC rate will be included as a component of the Company's G-80 Gas Cost and as a component of the Volume Charge applicable to customers receiving service under Rate Schedule No. T-1.

CHANGE IN RATES

The IPC rate shall be adjusted annually effective May 1. The IPC rate will be determined by dividing the total incremental upstream pipeline charges and penalties incurred by the Utility for 12-months ended March 31 of each year by the total volume of gas delivered to sales and transportation service customers during the same period. The Company will provide workpapers supporting the calculation of the IPC rate with its May 1 PGA filing.

Issued On March 27, 2025
Docket No. G-01551A-23-0341

Issued by
Matthew D. Derr
Vice President

Effective March 27, 2025
Decision No. TBD

**SPECIAL SUPPLEMENTARY TARIFF
DELIVERY CHARGE ADJUSTMENT**

APPLICABILITY

The Delivery Charge Adjustment (DCA) applies to residential Rate Schedule Nos. G-5, G-6, G-10 and G-11 and to General Service Schedule Nos. G-25(Small), G-25(Medium), G-25(Large-1) and G-25(Large-2) included in this Arizona Gas Tariff. The DCA specifies the accounting procedures and rate setting adjustments necessary to assure the Utility neither over-recovers, nor under-recovers, the margin-per-customer amounts authorized in its most recent general rate case proceeding.

CHANGE IN RATES

Annually, the DCA surcharge will adjust to recover or refund any differences between the Utility's billed margin and the margin amounts authorized in its most recent general rate case proceeding. The process is set forth below.

1) BALANCING ACCOUNT

The Utility shall maintain accounting records that accumulate the difference between authorized and actual billed margin. Entries shall be recorded to the DCA Balancing Account (DCABA) each month as follows:

- A. A debit or credit entry equal to the difference between authorized margin and actual billed margin for each rate schedule subject to this provision. Authorized margin is the product of the monthly margin-per-customer authorized in the Utility's last general rate case, as stated below, and the actual number of customers billed during the month.

	<u>G-5</u>	<u>G-6</u>	<u>G-10</u>	<u>G-11</u>
January	\$66.27	\$40.12	\$62.86	\$46.66
February	\$58.76	\$37.32	\$56.51	\$43.02
March	\$48.97	\$33.27	\$45.69	\$37.23
April	\$37.78	\$29.14	\$35.06	\$31.72
May	\$31.52	\$26.62	\$28.89	\$28.55
June	\$30.72	\$26.25	\$28.10	\$28.39
July	\$28.84	\$24.91	\$26.43	\$26.83
August	\$27.88	\$24.27	\$25.56	\$26.09
September	\$28.39	\$24.61	\$25.90	\$26.36
October	\$29.42	\$25.01	\$26.70	\$26.70
November	\$31.74	\$26.39	\$29.51	\$28.32
December	\$50.52	\$34.12	\$48.09	\$38.50

**SPECIAL SUPPLEMENTARY TARIFF
DELIVERY CHARGE ADJUSTMENT**

(Continued)

	<u>G-25(S)</u>	<u>G-25(M)</u>	<u>G-25(L1)</u>	<u>G-25(L2)</u>
January	\$86.46	\$283.76	\$1,020.67	\$4,232.10
February	\$78.26	\$268.33	\$957.54	\$3,984.98
March	\$68.08	\$237.90	\$844.91	\$3,915.31
April	\$55.21	\$208.89	\$760.92	\$3,448.00
May	\$50.68	\$188.70	\$671.49	\$3,098.29
June	\$50.38	\$183.78	\$633.54	\$2,943.66
July	\$48.81	\$170.68	\$558.14	\$2,516.98
August	\$48.18	\$167.07	\$534.95	\$2,427.96
September	\$48.48	\$171.73	\$552.71	\$2,507.06
October	\$48.97	\$178.65	\$594.98	\$2,685.27
November	\$50.96	\$192.59	\$674.63	\$3,142.36
December	\$67.92	\$245.81	\$890.51	\$3,828.52

- B. A debit or credit entry equal to the terms billed during the month under the schedules subject to this provision multiplied by the DCA surcharge rate.
- C. A debit or credit entry for interest to be applied to over- and under-collected bank balances based on the monthly one-year nominal Treasury constant maturities rate.

2) RATE ADJUSTMENT

The DCA Rate Adjustment applicable to each schedule subject to this provision shall be revised annually to reflect the difference between the margin-per-customer authorized in the Utility's last general rate case and the margin billed. The DCA Rate Adjustment will be calculated by dividing the balance in the DCABA by the most recent 12-month volume of natural gas for the applicable rate schedules.

3) AMOUNTS RECOVERED AND REFUNDED

Over-collected or under-collected balances in the DCABA will be refunded over the next amortization period.

4) TIMING AND MANNER OF FILING

The Utility shall file its DCA Rate Adjustment revisions with the Commission in accordance with all statutory and regulatory requirements. The DCA Rate Adjustment shall be effective on the date of the first bill cycle in the month following the Commission's approval unless otherwise provided for by the Commission.

RULE NO. 3
ESTABLISHMENT OF SERVICE
(Continued)

A. INFORMATION FROM APPLICANTS (Continued)

A form will be sent to the third party, stating that such a request has been made, and requesting the third party to sign such acceptance of this arrangement. Upon receipt of such acceptance, the Utility will notify the third party by sending copies of bills and providing notification of any pending discontinuance so that the third party may make arrangements for payment satisfactory to the Utility prior to such discontinuance.

2. The Utility may require a new applicant for service to provide proof of identity via lease agreement, lease alternative or title/deed via email or fax.

3. Purpose

The application is a request for service and does not bind the applicant to take service for a period of time longer than that upon which the rates and minimum charge of the applicable tariff schedule is based; neither does it bind the Utility to serve except under reasonable conditions and in accordance with the applicable rates.

In the absence of a signed application or contract for service, the supplying of natural gas service by the Utility and acceptance thereof by the customer shall be deemed to constitute a service agreement by and between the Utility and the customer for delivery, acceptance of and payment for service, subject to the Utility's applicable rates and rules and regulations. Pursuant to the terms herein, customers may be responsible for billing from the start date of their lease if service was already in place.

4. Where service is requested by or supplied to two or more individuals, the Utility shall have the right to collect the full amount owed to the Utility from any of the individuals.

5. Change in Customer's Name, Equipment or Operations

In the event that a customer shall make any change in name or in the amount or character of natural gas appliances or apparatus installed upon the premises, the customer shall promptly notify the Utility of such change.

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Canceling Original A.C.C. Sheet No. 225A
A.C.C. Sheet No. _____

RULE NO. 9

BILLING AND COLLECTION
(Continued)

- n. Information on bill assistance resources, including LIRA and LIEC, at least four times a year.

Issued On March 27, 2025
Docket No. G-01551A-23-0341

Issued by
Matthew D. Derr
Vice President

Effective March 27, 2025
Decision No. TBD

RULE NO. 9

BILLING AND COLLECTION
(Continued)

E. BILLING TERMS

1. All current bills for Utility services are due and payable no later than 20 days from the date the bill is rendered. Any payment not received within this time frame shall be considered past due.
2. For purposes of this rule, the date a bill is rendered may be evidenced by:
 - a. The postmark date
 - b. The mailing date
 - c. The billing date shown on the bill (however, where the billing date differs from the postmark or mailing date, a. or b. above applies).
3. Any payment not received before the next bill is rendered shall be considered delinquent. The Utility shall be allowed to assess a late charge on all delinquent bills as set forth in the currently effective Statement of Rates, A.C.C. Sheet No. 15 of this Arizona Gas Tariff, which is incorporated herein by reference.
4. All delinquent bills for which payment has not been received within ten days shall be subject to the provisions of the Utility's termination procedures.

The following information will be included with each delinquent bill for service:

- a. The scheduled "Pay by" date to avoid discontinuance of service
- b. Reconnection fees if service is discontinued
- c. Reestablishment of credit requirements as set forth in Rule No. 3
- d. Address and telephone number for payment
- e. A statement of rights and remedies if the bill is disputed
- f. Information on bill assistance resources, including LIRA and LIEC

RULE NO. 10

TERMINATION OF SERVICE
(Continued)

E. TIMING OF TERMINATIONS WITH NOTICE

1. If the period of time allowed by the advance notice has elapsed, and the customer has not remedied the cause for termination to the Utility's satisfaction, the Utility shall provide the customer and, if applicable, the customer's designated third party, a final notice, two days before the termination date specified, using the customer's preferred method of communication. If the customer has not remedied the cause for termination after the two days have passed, and Rule No. 10(A) does not apply, the Utility may then terminate service on or after the day specified in the final notice without giving further notice.
2. Notwithstanding subsection (E)(1), if a customer's preferred method of communication is U.S. mail, the utility shall allow ten days before terminating service without giving further notice.
3. The Utility shall comply with Rule No. 10(A)(6), if applicable, before it may terminate service.
4. The Utility shall have the right but not the obligation to remove any or all of its equipment or other property installed at a customer's service address upon the termination of service.

F. LANDLORD/TENANT RULE

If the service address for a customer is different from the billing address, or the Utility knows that a landlord/tenant relationship exists for the service address and that the landlord is the customer of the Utility, the utility shall comply with Rule No. 10 subsections (D) and (E) as well as the following if the customer account becomes subject to termination of service under subsection (C):

1. If it is feasible to provide service to the service address in the occupant's name, the Utility shall offer the occupant the opportunity to obtain service in the occupant's name.
2. If the occupant declines to subscribe to service in the occupant's name, the Utility may terminate service as permitted under subsections (C) through (E); and
3. The Utility shall not require or attempt to require the occupant to pay any outstanding bills or other charges due on the account of the landlord.