California Gas Tariff

217th Revised	Cal. P.U.C. Sheet No.	68	
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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

Schedule No. and Type of Charge	Margin		harges [3] and djustments	Subtotal Gas Usage Rate		Other Su	ırch	arges PPP	G	as Cost	Effective Sales Rate	
CN 10 Residential Cos Service			1									
GN-10-Residential Gas Service Basic Service Charge	\$5.75										\$5.75	
Cost per Therm	,										,	
Baseline Quantities	\$1.24762	\$.44985	\$1.69747	\$		\$.03218	\$.15147	\$1.88362	R
Tier II	1.37285		.44985	1.82270		.00250		.03218		.15147	2.00885	R
GN-12-CARE Residential Gas Service	=											
Basic Service Charge	\$4.00										\$4.00	
Cost per Therm Baseline Quantities	\$.87783	Ф	.44985	\$1.32768	\$.00250	\$.01999	Ф	.15147	\$1.50164	R
Tier II	.97802	Φ	.44985	φ 1.32700 1.42787	Φ	.00250	Φ	.01999	Φ	.15147	1.60183	R
	.07002			1.12707		.00200		.01000		. 10 1 17	1.00100	l · `
GN-15-Secondary Residential Gas Service Basic Service Charge	\$6.00										\$6.00	
Cost per Therm	\$ 0.00 \$ 1.51565	\$.44985	\$1.96550	\$.00250	\$.03218	\$	15147	\$ 0.00 \$ 2.15165	R
'	Ψ 1.01000	Ψ	. 1 1000	Ψ1.00000	Ψ	.00200	Ψ	.00210	Ψ		Ψ2.10100	l.,
GN-20-Multi-Family Master-Metered Gas												
Service Basic Service Charge	<u>\$25.00</u>										\$25.00	
Cost per Therm	Ψ25.00										Ψ20.00	
Baseline Quantities	\$1.24762	\$.44985	\$1.69747	\$.00250	\$.03218	\$.15147	\$1.88362	R
Tier II	1.37285		.44985	1.82270		.00250		.03218		.15147	2.00885	R
GN-25-Multi-Family Master-Metered Gas Service-Submetered												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm												_
Baseline Quantities	\$1.24762	\$.44985	\$1.69747	\$		\$.03218	\$.15147	\$1.88362	R
Tier II Submetered Discount per Occupied Space	1.37285 (\$ 9.33)		.44985	1.82270		.00250		.03218		.15147	2.00885 (\$ 9.33)	R
	(ψ 3.33)										(ψ 3.33)	
GN-35-Agriculture Employee Housing &												
Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm	ψ 0.00										ψ 0.00	
First 100	\$.70322	\$.44985	\$1.15307	\$.00250	\$.01999	\$.15147	\$1.32703	R
Next 500	.49088		.44985	.94073		.00250		.01999		.15147	1.11469	R
Next 2,400 Over 3,000	.31050 .04142		.44985 .44985	.76035 .49127		.00250 .00250		.01999		.15147 .15147	.93431 .66523	R R
,	.04142		.44000	.40127		.00200		.01000		.10147	.00020	``
GN-40-Core General Gas Service (non-Covered Entities)												
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm												
First 100	\$1.02936	\$.44985	\$1.47921	\$.00250	\$.03218	\$		\$1.66536	R
Next 500 Next 2,400	.76393 .53846		.44985 .44985	1.21378 .98831		.00250 .00250		.03218		.15147 .15147	1.39993 1.17446	R R
Over 3,000	.20210		.44965	.65195		.00250		.03218		.15147	.83810	R
3.3.3,333	02.10			.00100		.00200		.552.15			.50010	``
												1

		Issued by	Date Filed	April 30, 2025
Advice Letter No	1332	Amy L. Timperley	Effective	May 1, 2025
Decision No		Chief Regulatory Officer	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 219th Revised 218th Revised

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin		harges [3] and djustments		ıbtotal Gas sage Rate		Other Su CPUC	rcł	narges PPP	(Gas Cost		Effective ales Rate	
GN-40-Core General Gas Service	Margin	710	ajaotinonto		oage rate		01 00			`	<u> </u>		alco rate	1
(Covered Entities)														
Basic Service Charge	\$11.00												11.00	
Transportation Service Charge	\$780.00											\$	780.00	
Cost per Therm	*	_		_		_			22212					
First 100	\$1.02936	\$.25271		1.28207	\$.00250	\$.03218	\$			1.46822	R
Next 500	.76393		.25271		1.01664		.00250		.03218		.15147		1.20279	R
Next 2,400	.53846		.25271		.79117		.00250		.03218		.15147		.97732	R R
Over 3,000	.20210		.25271		.45481		.00250		.03218		.15147		.64096	ľ
GN-50-Core Natural Gas Service for Motor Vehicles														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$.04752	\$.44985	\$.49737	\$.00250	\$.03218	\$.15147	\$.68352	R
GN-60-Core Internal Combustion Engine Gas Service														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$	2.80945	\$.00250	\$.03218	\$.15147	\$	2.99560	R
GN-66-Core Small Electric Power Generation Gas Service														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$ 2.35960	\$.44985	\$	2.80945	\$.00250			\$.15147	\$	2.96342	R
GN-70-Noncore General Gas Transportation Service														
Basic Service Charge	\$ 100.00											\$	100.00	
Transportation Service Charge	\$ 780.00											\$	780.00	
Cost per Therm	\$.41989	\$.22017	\$.64006	\$.00250	\$.03218			\$.67474	
TFF-Transportation Franchise Fee Surcharge Provision														
TFF Surcharge per Therm	_											\$.00412	R
TDS – Transportation Distribution System Shrinkage Charge														
TDS Charge per Therm	_											\$.00114	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision												·		
MHPS Surcharge per Space per Month	_											\$.21000	

		Issued by	Date Filed	April 30, 2025
Advice Letter No	1332	Amy L. Timperley	Effective	May 1, 2025
Decision No		Chief Regulatory Officer	Resolution N	lo

California Gas Tariff

Canceling

87th Revised Cal. P.U.C. Sheet No. ___

86th Revised Cal. P.U.C. Sheet No. __

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$.03344	\$.03344	
Reservation	.20075	.20075	
IRRAM Surcharge	.00484	.00484	\$.00484
Balancing Account Adjustments			
FCAM*	(.00607)	(.00607)	(.00156)
GHGBA**			
Non-Covered Entities [a]	.19827		.19827
Covered Entities [a]		.00113	
NERBA	.00013	.00013	.00013
NGLAPBA	.00246	.00246	.00246
MHPCBA	.00028	.00028	.00028
CDMIBA	.00739	.00739	.00739
RUBA	.00373	.00373	.00373
BIIPBA	.00463	.00463	.00463
Total Charges and Adjustments	\$.44985	\$.25271	\$.22017

The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Advice Letter No._____ Amy L. Timperley Chief Regulatory Officer Decision No.

Date Filed November 25, 2024 January 1, 2025 Effective Resolution No.

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Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).