



SOUTHWEST GAS CORPORATION

May 27, 2025

Advice Letter No. 1334-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: First Quarter 2025 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its first quarter 2025 Imbalance Charge Tracking Report for the January through March 2025 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of Christopher Brown Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective May 27, 2025, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Senior Manager/Regulatory Affairs & Compliance
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com


Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1334-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Tamera Godfrey
Public Advocates Office
California Public Utilities Commission
tamera.godfrey@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SemptraUtilities.com

Michael Campbell
Public Advocates Office
California Public Utilities Commission
Michael.Campbell@cpuc.ca.gov

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California Public Utilities Commission
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Scott Blaising
blaising@braunlegal.com

Jim Mosher
copperbeechllc@gmail.com

Southwest Gas Corporation
Advice Letter No. 1334-GImbalance Charge Tracking pursuant to D.20-05-003
January 2025 through March 2025 flow datesSouthern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	1/1/2025	5,300	1,868	3,432	1,325	2,107	-	\$ 0.9664	\$ -	\$ 2,036.16	\$ -	NO
Non-Special Contract	SOCAL	1/2/2025	5,300	3,076	2,224	1,325	899	-	\$ 0.9664	\$ -	\$ 868.77	\$ -	NO
Non-Special Contract	SOCAL	1/3/2025	3,600	1,688	1,912	900	1,012	-	\$ 1.1793	\$ -	\$ 1,193.40	\$ -	NO
Non-Special Contract	SOCAL	1/3/2025	5,300	1,892	3,408	1,325	2,083	-	\$ 0.9664	\$ -	\$ 2,012.96	\$ -	NO
Non-Special Contract	SOCAL	1/4/2025	200	327	(127)	50	-	(77)	\$ -	\$ 1.7617	\$ -	\$ (135.65)	NO
Non-Special Contract	SOCAL	1/4/2025	5,300	1,512	3,788	1,325	2,463	-	\$ 0.9664	\$ -	\$ 2,380.19	\$ -	NO
Non-Special Contract	SOCAL	1/5/2025	3,970	6,561	(2,591)	993	-	(1,598)	\$ -	\$ 1.7617	\$ -	\$ (2,815.12)	NO
Non-Special Contract	SOCAL	1/5/2025	5,300	1,584	3,716	1,325	2,391	-	\$ 0.9664	\$ -	\$ 2,310.61	\$ -	NO
Non-Special Contract	SOCAL	1/6/2025	5,300	3,714	1,586	1,325	261	-	\$ 0.9664	\$ -	\$ 252.22	\$ -	NO
Non-Special Contract	SOCAL	1/8/2025	5,300	3,665	1,635	1,325	310	-	\$ 0.9664	\$ -	\$ 299.58	\$ -	NO
Non-Special Contract	SOCAL	1/9/2025	7,210	4,931	2,279	1,803	476	-	\$ 1.1793	\$ -	\$ 561.32	\$ -	NO
Non-Special Contract	SOCAL	1/9/2025	5,300	2,005	3,295	1,325	1,970	-	\$ 0.9664	\$ -	\$ 1,903.76	\$ -	NO
Non-Special Contract	SOCAL	1/10/2025	3,600	952	2,648	900	1,748	-	\$ 1.1793	\$ -	\$ 2,061.33	\$ -	NO
Non-Special Contract	SOCAL	1/10/2025	5,300	3,308	1,992	1,325	667	-	\$ 0.9664	\$ -	\$ 644.57	\$ -	NO
Non-Special Contract	SOCAL	1/11/2025	200	349	(149)	50	-	(99)	\$ -	\$ 1.7617	\$ -	\$ (174.40)	NO
Non-Special Contract	SOCAL	1/11/2025	5,300	1,886	3,414	1,325	2,089	-	\$ 0.9664	\$ -	\$ 2,018.76	\$ -	NO
Non-Special Contract	SOCAL	1/12/2025	3,970	6,646	(2,676)	993	-	(1,683)	\$ -	\$ 1.7617	\$ -	\$ (2,964.86)	NO
Non-Special Contract	SOCAL	1/12/2025	5,300	2,160	3,140	1,325	1,815	-	\$ 0.9664	\$ -	\$ 1,753.97	\$ -	NO
Non-Special Contract	SOCAL	1/14/2025	7,210	8,221	(1,011)	721	-	(290)	\$ -	\$ 1.7617	\$ -	\$ (510.88)	NO
Non-Special Contract	SOCAL	1/17/2025	3,600	1,445	2,155	900	1,255	-	\$ 1.1793	\$ -	\$ 1,479.96	\$ -	NO
Non-Special Contract	SOCAL	1/17/2025	5,300	3,742	1,558	1,325	233	-	\$ 0.9664	\$ -	\$ 225.17	\$ -	NO
Non-Special Contract	SOCAL	1/18/2025	200	0	200	50	150	-	\$ 1.1793	\$ -	\$ 176.89	\$ -	NO
Non-Special Contract	SOCAL	1/18/2025	5,300	2,504	2,796	1,325	1,471	-	\$ 0.9664	\$ -	\$ 1,421.54	\$ -	NO
Non-Special Contract	SOCAL	1/19/2025	200	0	200	50	150	-	\$ 1.1793	\$ -	\$ 176.89	\$ -	NO
Non-Special Contract	SOCAL	1/19/2025	5,300	2,255	3,045	1,325	1,720	-	\$ 0.9664	\$ -	\$ 1,662.17	\$ -	NO
Non-Special Contract	SOCAL	1/20/2025	200	4,843	(4,643)	50	-	(4,593)	\$ -	\$ 1.7617	\$ -	\$ (8,091.26)	NO
Non-Special Contract	SOCAL	1/20/2025	5,300	3,037	2,263	1,325	938	-	\$ 0.9664	\$ -	\$ 906.46	\$ -	NO
Non-Special Contract	SOCAL	1/21/2025	3,970	6,977	(3,007)	993	-	(2,014)	\$ -	\$ 1.7617	\$ -	\$ (3,547.96)	NO
Non-Special Contract	SOCAL	1/21/2025	5,300	6,659	(1,359)	1,325	-	(34)	\$ -	\$ 1.5491	\$ -	\$ (52.67)	NO
Non-Special Contract	SOCAL	1/22/2025	4,470	6,359	(1,889)	1,118	-	(771)	\$ -	\$ 1.5491	\$ -	\$ (1,194.32)	NO
Non-Special Contract	SOCAL	1/23/2025	5,300	6,537	(1,237)	530	-	(707)	\$ -	\$ 1.5491	\$ -	\$ (1,095.18)	NO
Non-Special Contract	SOCAL	1/24/2025	3,600	7,990	(4,390)	900	-	(3,490)	\$ -	\$ 1.7617	\$ -	\$ (6,148.16)	NO
Non-Special Contract	SOCAL	1/25/2025	200	4,737	(4,537)	50	-	(4,487)	\$ -	\$ 1.7617	\$ -	\$ (7,904.52)	NO
Non-Special Contract	SOCAL	1/25/2025	5,300	3,096	2,204	1,325	879	-	\$ 0.9664	\$ -	\$ 849.44	\$ -	NO
Non-Special Contract	SOCAL	1/26/2025	3,970	5,150	(1,180)	397	-	(783)	\$ -	\$ 1.7617	\$ -	\$ (1,379.37)	NO
Non-Special Contract	SOCAL	1/28/2025	2,600	5,361	(2,761)	650	-	(2,111)	\$ -	\$ 1.5491	\$ -	\$ (3,270.05)	NO
Non-Special Contract	SOCAL	1/28/2025	1,700	2,722	(1,022)	425	-	(597)	\$ -	\$ 1.5488	\$ -	\$ (924.65)	NO
Non-Special Contract	SOCAL	1/29/2025	2,600	4,971	(2,371)	260	-	(2,111)	\$ -	\$ 1.5491	\$ -	\$ (3,270.05)	NO
Non-Special Contract	SOCAL	1/29/2025	1,700	2,681	(981)	170	-	(811)	\$ -	\$ 1.5488	\$ -	\$ (1,256.09)	NO
Non-Special Contract	SOCAL	1/30/2025	7,210	3,225	3,985	1,803	2,182	-	\$ 1.1793	\$ -	\$ 2,573.12	\$ -	NO
Non-Special Contract	SOCAL	1/30/2025	2,600	4,087	(1,487)	650	-	(837)	\$ -	\$ 1.5491	\$ -	\$ (1,296.56)	NO
Non-Special Contract	SOCAL	1/30/2025	1,700	2,721	(1,021)	425	-	(596)	\$ -	\$ 1.5488	\$ -	\$ (923.10)	NO
Non-Special Contract	SOCAL	1/31/2025	3,600	1,334	2,266	900	1,366	-	\$ 1.1793	\$ -	\$ 1,610.86	\$ -	NO
Non-Special Contract	SOCAL	1/31/2025	1,700	2,596	(896)	425	-	(471)	\$ -	\$ 1.5488	\$ -	\$ (729.49)	NO
Non-Special Contract	SOCAL	2/1/2025	200	0	200	50	150	-	\$ 1.1618	\$ -	\$ 174.28	\$ -	NO
Non-Special Contract	SOCAL	2/1/2025	4,860	1,334	3,526	1,215	2,311	-	\$ 0.9490	\$ -	\$ 2,193.16	\$ -	NO
Non-Special Contract	SOCAL	2/1/2025	1,310	975	335	328	7	-	\$ 1.1618	\$ -	\$ 8.13	\$ -	NO
Non-Special Contract	SOCAL	2/2/2025	4,860	1,048	3,812	1,215	2,597	-	\$ 0.9490	\$ -	\$ 2,464.58	\$ -	NO
Non-Special Contract	SOCAL	2/2/2025	1,310	965	345	328	17	-	\$ 1.1618	\$ -	\$ 19.75	\$ -	NO
Non-Special Contract	SOCAL	2/3/2025	4,860	2,901	1,959	1,215	744	-	\$ 0.9490	\$ -	\$ 706.06	\$ -	NO
Non-Special Contract	SOCAL	2/3/2025	1,260	912	348	315	33	-	\$ 1.1618	\$ -	\$ 38.34	\$ -	NO
Non-Special Contract	SOCAL	2/4/2025	4,860	2,889	1,971	1,215	756	-	\$ 0.9490	\$ -	\$ 717.45	\$ -	NO
Non-Special Contract	SOCAL	2/4/2025	1,260	935	325	315	10	-	\$ 1.1618	\$ -	\$ 11.62	\$ -	NO
Non-Special Contract	SOCAL	2/5/2025	1,260	935	325	315	10	-	\$ 1.1618	\$ -	\$ 11.62	\$ -	NO
Non-Special Contract	SOCAL	2/5/2025	2,580	1,828	752	645	107	-	\$ 0.9490	\$ -	\$ 101.54	\$ -	NO
Non-Special Contract	SOCAL	2/6/2025	2,580	1,887	693	645	48	-	\$ 0.9490	\$ -	\$ 45.55	\$ -	NO
Non-Special Contract	SOCAL	2/7/2025	3,600	1,037	2,563	900	1,663	-	\$ 1.1618	\$ -	\$ 1,932.14	\$ -	NO
Non-Special Contract	SOCAL	2/7/2025	4,860	2,669	2,191	1,215	976	-	\$ 0.9490	\$ -	\$ 926.23	\$ -	NO
Non-Special Contract	SOCAL	2/7/2025	2,580	1,818	762	645	117	-	\$ 0.9490	\$ -	\$ 111.03	\$ -	NO
Non-Special Contract	SOCAL	2/8/2025	200	0	200	50	150	-	\$ 1.1618	\$ -	\$ 174.28	\$ -	NO
Non-Special Contract	SOCAL	2/8/2025	4,860	1,918	2,942	1,215	1,727	-	\$ 0.9490	\$ -	\$ 1,638.94	\$ -	NO
Non-Special Contract	SOCAL	2/8/2025	2,580	1,857	723	645	78	-	\$ 0.9490	\$ -	\$ 74.02	\$ -	NO
Non-Special Contract	SOCAL	2/9/2025	3,970	1,469	2,501	993	1,508	-	\$ 1.1618	\$ -	\$ 1,752.05	\$ -	NO

Southwest Gas Corporation
Advice Letter No. 1334-GImbalance Charge Tracking pursuant to D.20-05-003
January 2025 through March 2025 flow datesSouthern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	2/9/2025	4,860	1,879	2,981	1,215	1,766	-	\$ 0.9490	\$ -	\$ 1,675.95	\$ -	NO
Non-Special Contract	SOCAL	2/14/2025	3,970	523	3,447	993	2,454	-	\$ 1.1618	\$ -	\$ 2,851.16	\$ -	NO
Non-Special Contract	SOCAL	2/14/2025	4,860	2,890	1,970	1,215	755	-	\$ 0.9490	\$ -	\$ 716.50	\$ -	NO
Non-Special Contract	SOCAL	2/15/2025	200	20	180	50	130	-	\$ 1.1618	\$ -	\$ 151.04	\$ -	NO
Non-Special Contract	SOCAL	2/15/2025	4,860	1,739	3,121	1,215	1,906	-	\$ 0.9490	\$ -	\$ 1,808.81	\$ -	NO
Non-Special Contract	SOCAL	2/16/2025	4,860	1,331	3,529	1,215	2,314	-	\$ 0.9490	\$ -	\$ 2,196.01	\$ -	NO
Non-Special Contract	SOCAL	2/17/2025	4,860	1,525	3,335	1,215	2,120	-	\$ 0.9490	\$ -	\$ 2,011.90	\$ -	NO
Non-Special Contract	SOCAL	2/20/2025	7,210	5,217	1,993	1,803	190	-	\$ 1.1618	\$ -	\$ 220.75	\$ -	NO
Non-Special Contract	SOCAL	2/21/2025	3,600	1,378	2,222	900	1,322	-	\$ 1.1618	\$ -	\$ 1,535.95	\$ -	NO
Non-Special Contract	SOCAL	2/22/2025	200	20	180	50	130	-	\$ 1.1618	\$ -	\$ 151.04	\$ -	NO
Non-Special Contract	SOCAL	2/22/2025	3,460	1,649	1,811	865	946	-	\$ 0.9490	\$ -	\$ 897.76	\$ -	NO
Non-Special Contract	SOCAL	2/23/2025	3,460	1,275	2,185	865	1,320	-	\$ 0.9490	\$ -	\$ 1,252.69	\$ -	NO
Non-Special Contract	SOCAL	2/24/2025	1,270	918	352	318	34	-	\$ 1.1618	\$ -	\$ 39.50	\$ -	NO
Non-Special Contract	SOCAL	2/26/2025	7,210	5,182	2,028	1,803	225	-	\$ 1.1618	\$ -	\$ 261.41	\$ -	NO
Non-Special Contract	SOCAL	2/27/2025	7,210	4,274	2,936	1,803	1,133	-	\$ 1.1618	\$ -	\$ 1,316.36	\$ -	NO
Non-Special Contract	SOCAL	2/27/2025	360	3,743	(3,383)	90	-	(3,293) \$	-	\$ 1.5686	\$ -	\$ (5,165.33)	NO
Non-Special Contract	SOCAL	2/27/2025	80	1,703	(1,623)	20	-	(1,603) \$	-	\$ 1.5686	\$ -	\$ (2,514.43)	NO
Non-Special Contract	SOCAL	2/28/2025	3,600	235	3,365	900	2,465	-	\$ 1.1618	\$ -	\$ 2,863.94	\$ -	NO
Non-Special Contract	SOCAL	2/28/2025	360	1,860	(1,500)	90	-	(1,410) \$	-	\$ 1.5686	\$ -	\$ (2,211.70)	NO
Non-Special Contract	SOCAL	2/28/2025	80	1,666	(1,586)	20	-	(1,566) \$	-	\$ 1.5686	\$ -	\$ (2,456.40)	NO
Non-Special Contract	SOCAL	3/1/2025	200	31	169	50	119	-	\$ 1.0421	\$ -	\$ 124.01	\$ -	NO
Non-Special Contract	SOCAL	3/1/2025	4,110	1,734	2,376	1,028	1,348	-	\$ 0.8293	\$ -	\$ 1,117.86	\$ -	NO
Non-Special Contract	SOCAL	3/1/2025	2,600	1,632	968	650	318	-	\$ 0.8293	\$ -	\$ 263.71	\$ -	NO
Non-Special Contract	SOCAL	3/2/2025	4,110	2,094	2,016	1,028	988	-	\$ 0.8293	\$ -	\$ 819.32	\$ -	NO
Non-Special Contract	SOCAL	3/2/2025	2,600	1,797	803	650	153	-	\$ 0.8293	\$ -	\$ 126.88	\$ -	NO
Non-Special Contract	SOCAL	3/4/2025	2,600	1,861	739	650	89	-	\$ 0.8293	\$ -	\$ 73.81	\$ -	NO
Non-Special Contract	SOCAL	3/6/2025	7,210	1,666	5,544	1,803	3,741	-	\$ 1.0421	\$ -	\$ 3,898.50	\$ -	NO
Non-Special Contract	SOCAL	3/6/2025	4,110	5,436	(1,326)	1,028	-	(298) \$	-	\$ 1.5419	\$ -	\$ (459.50)	NO
Non-Special Contract	SOCAL	3/7/2025	3,600	163	3,437	900	2,537	-	\$ 1.0421	\$ -	\$ 2,643.81	\$ -	NO
Non-Special Contract	SOCAL	3/8/2025	200	91	109	50	59	-	\$ 1.0421	\$ -	\$ 61.48	\$ -	NO
Non-Special Contract	SOCAL	3/8/2025	4,110	2,936	1,174	1,028	146	-	\$ 0.8293	\$ -	\$ 121.07	\$ -	NO
Non-Special Contract	SOCAL	3/9/2025	3,970	4,887	(917)	397	-	(520) \$	-	\$ 1.7548	\$ -	\$ (912.48)	NO
Non-Special Contract	SOCAL	3/13/2025	2,910	5,273	(2,363)	291	-	(2,072) \$	-	\$ 1.5419	\$ -	\$ (3,194.90)	NO
Non-Special Contract	SOCAL	3/13/2025	1,110	1,290	(180)	111	-	(69) \$	-	\$ 1.7548	\$ -	\$ (121.08)	NO
Non-Special Contract	SOCAL	3/13/2025	1,900	2,174	(274)	190	-	(84) \$	-	\$ 1.5419	\$ -	\$ (129.52)	NO
Non-Special Contract	SOCAL	3/14/2025	2,910	4,009	(1,099)	291	-	(808) \$	-	\$ 1.5419	\$ -	\$ (1,245.89)	NO
Non-Special Contract	SOCAL	3/14/2025	1,900	2,202	(302)	190	-	(112) \$	-	\$ 1.5419	\$ -	\$ (172.70)	NO
Non-Special Contract	SOCAL	3/15/2025	200	0	200	50	150	-	\$ 1.0421	\$ -	\$ 156.32	\$ -	NO
Non-Special Contract	SOCAL	3/16/2025	2,910	1,412	1,498	728	770	-	\$ 0.8293	\$ -	\$ 638.54	\$ -	NO
Non-Special Contract	SOCAL	3/17/2025	2,910	4,582	(1,672)	728	-	(944) \$	-	\$ 1.5419	\$ -	\$ (1,455.59)	NO
Non-Special Contract	SOCAL	3/18/2025	2,910	5,390	(2,480)	728	-	(1,752) \$	-	\$ 1.5419	\$ -	\$ (2,701.48)	NO
Non-Special Contract	SOCAL	3/19/2025	2,910	4,908	(1,998)	728	-	(1,270) \$	-	\$ 1.5419	\$ -	\$ (1,958.26)	NO
Non-Special Contract	SOCAL	3/20/2025	7,210	4,292	2,918	1,803	1,115	-	\$ 1.0421	\$ -	\$ 1,161.94	\$ -	NO
Non-Special Contract	SOCAL	3/20/2025	2,910	4,322	(1,412)	728	-	(684) \$	-	\$ 1.5419	\$ -	\$ (1,054.69)	NO
Non-Special Contract	SOCAL	3/21/2025	3,600	305	3,295	360	2,935	-	\$ 1.0421	\$ -	\$ 3,058.56	\$ -	NO
Non-Special Contract	SOCAL	3/21/2025	1,110	936	174	111	63	-	\$ 1.0421	\$ -	\$ 65.65	\$ -	NO
Non-Special Contract	SOCAL	3/22/2025	200	0	200	50	150	-	\$ 1.0421	\$ -	\$ 156.32	\$ -	NO
Non-Special Contract	SOCAL	3/22/2025	2,910	1,989	921	728	193	-	\$ 0.8293	\$ -	\$ 160.05	\$ -	NO
Non-Special Contract	SOCAL	3/23/2025	2,910	761	2,149	728	1,421	-	\$ 0.8293	\$ -	\$ 1,178.39	\$ -	NO
Non-Special Contract	SOCAL	3/25/2025	1,110	823	287	278	9	-	\$ 1.0421	\$ -	\$ 9.38	\$ -	NO
Non-Special Contract	SOCAL	3/28/2025	3,600	315	3,285	900	2,385	-	\$ 1.0421	\$ -	\$ 2,485.41	\$ -	NO
Non-Special Contract	SOCAL	3/29/2025	200	30	170	50	120	-	\$ 1.0421	\$ -	\$ 125.05	\$ -	NO
Non-Special Contract	SOCAL	3/29/2025	3,510	1,366	2,144	878	1,266	-	\$ 0.8293	\$ -	\$ 1,049.86	\$ -	NO
Non-Special Contract	SOCAL	3/29/2025	1,300	1,750	(450)	325	-	(125) \$	-	\$ 1.5419	\$ -	\$ (192.74)	NO
Non-Special Contract	SOCAL	3/30/2025	3,510	790	2,720	878	1,842	-	\$ 0.8293	\$ -	\$ 1,527.52	\$ -	NO
Non-Special Contract	SOCAL	3/30/2025	1,300	1,763	(463)	325	-	(138) \$	-	\$ 1.5419	\$ -	\$ (212.79)	NO
Non-Special Contract	SOCAL	3/31/2025	1,300	1,677	(377)	325	-	(52) \$	-	\$ 1.5419	\$ -	\$ (80.18)	NO
Total Imbalance Therms								39,811			Total Imbalance Charge \$	11,531.08	

Southwest Gas Corporation
Advice Letter No. 1334-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2025 through March 2025 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	1/1/2025	1,950	1,180	770	488	282	-	\$ 0.8820	\$ -	\$ 248.73	\$ -	NO
Non-Special Contract	SLT	1/2/2025	1,950	1,191	759	488	271	-	\$ 0.8820	\$ -	\$ 239.03	\$ -	NO
Non-Special Contract	SLT	1/6/2025	1,950	1,287	663	488	175	-	\$ 0.8820	\$ -	\$ 154.36	\$ -	NO
Non-Special Contract	SLT	1/7/2025	1,950	1,381	569	488	81	-	\$ 0.8820	\$ -	\$ 71.44	\$ -	NO
Non-Special Contract	SLT	1/8/2025	1,950	1,393	557	488	69	-	\$ 0.8820	\$ -	\$ 60.86	\$ -	NO
Non-Special Contract	SLT	1/9/2025	1,950	1,413	537	488	49	-	\$ 0.8820	\$ -	\$ 43.22	\$ -	NO
Non-Special Contract	SLT	1/10/2025	1,950	1,299	651	488	163	-	\$ 0.8820	\$ -	\$ 143.77	\$ -	NO
Non-Special Contract	SLT	1/25/2025	1,140	1,976	(836)	285	-	(551) \$	-	\$ 1.6476	\$ -	\$ (907.83)	NO
Non-Special Contract	SLT	1/26/2025	1,140	2,142	(1,002)	285	-	(717) \$	-	\$ 1.6476	\$ -	\$ (1,181.34)	NO
Non-Special Contract	SLT	1/27/2025	1,140	1,631	(491)	285	-	(206) \$	-	\$ 1.6476	\$ -	\$ (339.41)	NO
Non-Special Contract	SLT	1/28/2025	1,140	1,468	(328)	285	-	(43) \$	-	\$ 1.6476	\$ -	\$ (70.85)	NO
Non-Special Contract	SLT	1/29/2025	1,140	1,428	(288)	285	-	(3) \$	-	\$ 1.6476	\$ -	\$ (4.94)	NO
Non-Special Contract	SLT	1/31/2025	1,200	1,851	(651)	300	-	(351) \$	-	\$ 1.6476	\$ -	\$ (578.31)	NO
Non-Special Contract	SLT	2/3/2025	1,790	1,314	476	448	28	-	\$ 0.8725	\$ -	\$ 24.43	\$ -	NO
Non-Special Contract	SLT	2/7/2025	1,390	1,746	(356)	348	-	(8) \$	-	\$ 1.5430	\$ -	\$ (12.34)	NO
Non-Special Contract	SLT	2/8/2025	1,390	1,832	(442)	348	-	(94) \$	-	\$ 1.5430	\$ -	\$ (145.04)	NO
Non-Special Contract	SLT	2/13/2025	1,390	2,344	(954)	348	-	(606) \$	-	\$ 1.5430	\$ -	\$ (935.05)	NO
Non-Special Contract	SLT	2/14/2025	1,390	2,045	(655)	348	-	(307) \$	-	\$ 1.5430	\$ -	\$ (473.70)	NO
Non-Special Contract	SLT	2/15/2025	1,390	1,887	(497)	348	-	(149) \$	-	\$ 1.5430	\$ -	\$ (229.90)	NO
Non-Special Contract	SLT	2/16/2025	1,390	1,805	(415)	348	-	(67) \$	-	\$ 1.5430	\$ -	\$ (103.38)	NO
Non-Special Contract	SLT	3/3/2025	1,810	1,313	497	453	44	-	\$ 0.7993	\$ -	\$ 35.17	\$ -	NO
Non-Special Contract	SLT	3/4/2025	1,810	1,246	564	453	111	-	\$ 0.7993	\$ -	\$ 88.72	\$ -	NO
Non-Special Contract	SLT	3/10/2025	1,250	1,896	(646)	313	-	(333) \$	-	\$ 1.4514	\$ -	\$ (483.31)	NO
Non-Special Contract	SLT	3/11/2025	1,250	1,632	(382)	313	-	(69) \$	-	\$ 1.4514	\$ -	\$ (100.15)	NO
Non-Special Contract	SLT	3/12/2025	1,250	2,048	(798)	313	-	(485) \$	-	\$ 1.4514	\$ -	\$ (703.92)	NO
Non-Special Contract	SLT	3/13/2025	1,250	2,239	(989)	313	-	(676) \$	-	\$ 1.4514	\$ -	\$ (981.14)	NO
Non-Special Contract	SLT	3/14/2025	1,250	2,216	(966)	313	-	(653) \$	-	\$ 1.4514	\$ -	\$ (947.76)	NO
Non-Special Contract	SLT	3/15/2025	1,350	1,959	(609)	338	-	(271) \$	-	\$ 1.4514	\$ -	\$ (393.33)	NO
Non-Special Contract	SLT	3/16/2025	1,350	1,799	(449)	338	-	(111) \$	-	\$ 1.4514	\$ -	\$ (161.10)	NO
Non-Special Contract	SLT	3/17/2025	1,350	2,241	(891)	338	-	(553) \$	-	\$ 1.4514	\$ -	\$ (802.62)	NO
Non-Special Contract	SLT	3/18/2025	1,350	1,906	(556)	338	-	(218) \$	-	\$ 1.4514	\$ -	\$ (316.40)	NO
Non-Special Contract	SLT	3/19/2025	1,350	1,823	(473)	338	-	(135) \$	-	\$ 1.4514	\$ -	\$ (195.94)	NO
Non-Special Contract	SLT	3/22/2025	1,850	1,310	540	463	77	-	\$ 0.7993	\$ -	\$ 61.55	\$ -	NO
Non-Special Contract	SLT	3/23/2025	1,850	1,277	573	463	110	-	\$ 0.7993	\$ -	\$ 87.92	\$ -	NO
Non-Special Contract	SLT	3/24/2025	1,850	1,061	789	463	326	-	\$ 0.7993	\$ -	\$ 260.57	\$ -	NO
Non-Special Contract	SLT	3/25/2025	1,850	1,109	741	463	278	-	\$ 0.7993	\$ -	\$ 222.21	\$ -	NO
Non-Special Contract	SLT	3/26/2025	1,850	1,074	776	463	313	-	\$ 0.7993	\$ -	\$ 250.18	\$ -	NO
Non-Special Contract	SLT	3/27/2025	1,850	1,155	695	463	232	-	\$ 0.7993	\$ -	\$ 185.44	\$ -	NO
Non-Special Contract	SLT	3/30/2025	1,150	1,679	(529)	288	-	(241) \$	-	\$ 1.4514	\$ -	\$ (349.79)	NO
Non-Special Contract	SLT	3/31/2025	1,150	2,292	(1,142)	288	-	(854) \$	-	\$ 1.4514	\$ -	\$ (1,239.49)	NO
Total Imbalance Therms								(5,092)		Total Imbalance Charge	\$	(9,479.44)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	