RATES APPLICABLE T		TEMENT				<u>/IC</u>	E AR	E/	<u>\ [</u> 1] [2	2]	
Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate		<u>Other Sı</u> CPUC	urch	<u>arges</u> PPP	G	Gas Cost	Effective Sales Rate	,
GN-10-Residential Gas Service			0							-	
Basic Service Charge Cost per Therm	\$5.75									\$5.75	
Baseline Quantities Tier II	\$ 1.24762 1.37285	\$.44985 .44985	\$ 1.69747 1.82270	\$	.00250 .00250	\$	.03218 .03218	\$	.14181 .14181	\$1.87396 1.99919	
GN-12-CARE Residential Gas Service											
Basic Service Charge Cost per Therm	\$4.00									\$4.00	
Baseline Quantities Tier II	87976 . 97995	\$.44985 .44985	\$1.32961 1.42980	\$	.00250 .00250	\$	.01999 .01999	\$	.14181 .14181	\$1.49391 1.59410	
GN-15-Secondary Residential Gas Service											
Basic Service Charge Cost per Therm	\$6.00 \$1.51565	\$.44985	\$ 1.96550	\$	.00250	\$	.03218	\$	.14181	\$6.00 \$2.14199	
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge Cost per Therm	\$25.00									\$25.00	
Baseline Quantities Tier II	\$1.24762 1.37285	\$.44985 .44985	\$1.69747 1.82270	\$	.00250 .00250	\$	.03218 .03218	\$	.14181	\$1.87396 1.99919	
GN-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge Cost per Therm	\$25.00									\$25.00	
Baseline Quantities Tier II	\$1.24762 1.37285	\$.44985 .44985	\$1.69747 1.82270	\$	.00250 .00250	\$	.03218 .03218	\$	.14181 .14181	\$1.87396 1.99919	
Submetered Discount per Occupied Space	(\$ 9.33)		1.0227.0		.00200		.00210			(\$ 9.33)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	_										
Basic Service Charge Cost per Therm	\$ 8.80									\$ 8.80	
First 100	\$.71288	\$.44985	\$1.16273	\$	.00250	\$	.01999	\$	.14181	\$1.31931	
Next 500	.50054	.44985	.95039		.00250		.01999		.14181	1.10696	
Next 2,400	.32016	.44985	.77001		.00250		.01999		.14181	.92659	
Over 3,000 GN-40-Core General Gas Service	.05108	.44985	.50093		.00250		.01999		.14181	.65750	
(non-Covered Entities)											
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00									\$11.00 \$780.00	
Cost per Therm First 100	\$1.02936	\$.44985	\$1.47921	\$	.00250	\$	.03218	\$	.14181	\$ 1.65570	
Next 500	.76393	.44985	1.21378	Ŷ	.00250	Ψ	.03218	¥	.14181	1.39027	
Next 2,400 Over 3,000	.53846 .20210	.44985 .44985	.98831 .65195		.00250 .00250		.03218 .03218		.14181 .14181	1.16480 .82844	
		Issued b	V	Da	ate Fileo		Ma	av	30, 20	)25	

Advice Letter No. 1336 Decision No.

Amy L. Timperley Chief Regulatory Officer Resolution No.

Effective June 1, 2025

Decision No.

#### 220th Revised Cal. P.U.C. Sheet No. 69 219th Revised Canceling \_ Cal. P.U.C. Sheet No. \_ 69

Resolution No.

### STATEMENT OF RATES

## RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges   and Adjustmer	Subtotal Ga		Other Surcha CPUC F	r <u>ges</u> PP Gas Cos	Effective t Sales Rate
GN-40-Core General Gas Service		,					
Covered Entities)	_						
Basic Service Charge Transportation Service Charge	\$ 11.00 \$780.00						\$   11.00 \$780.00
Cost per Therm							
First 100		\$ .25271	\$1.28207	\$		03218 \$ .14181	
Next 500	.76393	.25271	1.01664			03218 .14181	
Next 2,400 Over 3,000	.53846 .20210	.25271 .25271	.79117 .45481			03218 .14181 03218 .14181	
N-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .04752	\$.44985	\$.49737	\$	.00250 \$ .	03218 \$ .14181	\$ .67386
N-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$	6 .00250 \$ .0	03218 \$ .14181	\$ 2.98594
N-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00	\$.44985	\$ 2.80945	đ	6 .00250	\$.14181	\$ 25.00 \$ 2.95376
Cost per Therm	φ 2.35900	<b>ф .4490</b> 0	φ 2.00945	4	.00250	\$ .14101	\$ 2.95570
N-70-Noncore General Gas Transportation Service	- + 400.00						<b>*</b> 400.00
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge Cost per Therm	\$ 780.00 \$ .41989	\$ .22017	\$ .64006	9	6.00250 \$.0	03218	\$ 780.00 \$ .67474
FF-Transportation Franchise Fee Surcharge							
Provision	_						
TFF Surcharge per Therm							\$ .00410
DS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$ .00106
HPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$ .21000
		Issue		-	ate Filed	May 30,	2025

Chief Regulatory Officer

# 87th Revised Cal. P.U.C. Sheet No. 70 Canceling 86th Revised Cal. P.U.C. Sheet No. 70

### STATEMENT OF RATES

### RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$ .03344	\$ .03344	
Reservation	.20075	.20075	
IRRAM Surcharge	.00484	.00484	\$ .00484
Balancing Account Adjustments			
FCAM*	( .00607)	( .00607)	( .00156)
GHGBA**			
Non-Covered Entities [a]	.19827		.19827
Covered Entities [a]		.00113	
NERBA	.00013	.00013	.00013
NGLAPBA	.00246	.00246	.00246
МНРСВА	.00028	.00028	.00028
CDMIBA	.00739	.00739	.00739
RUBA	.00373	.00373	.00373
BIIPBA	.00463	.00463	.00463
Total Charges and Adjustments	\$ .44985	\$ .25271	\$.22017

\* The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1313 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed November 25, 2024 Effective January 1, 2025 Resolution No. R I I

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