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RATES APPLICABLE		MENT OF			SFRV	ICF AI	RFA [1]	
	10 000							
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Ga Usage Rate		<u>)ther Surc</u> CPUC	<u>harges</u> PPP	Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service								
Basic Service Charge	\$5.75							\$5.75
Cost per Therm	* • • • • • • •	* ======	* 4 = 4 = 00	•		0.4000		* • • • • • • •
Baseline Quantities Tier II	\$.96764 \$1.18175	\$.57835 .57835	\$1.54599 1.76010		00250 \$ 00250	.21283 .21283	\$.25310 \$.25310	\$2.01442 2.22853
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm Tier I	¢ 06764	¢ 57005	¢ 1 E 4 E 0 0	¢	00050 @	01000	¢ 05040	\$2.01442
Tier I	\$.96764 1.18175	\$.57835 .57835	\$1.54599 1.76010		00250 \$ 00250	.21283	\$.25310 .25310	\$2.01442
Air-Conditioning	\$.49997	.57835	1.07832		00250	.21283	.25310	1.54675
GS-12-CARE Residential Gas Service	¢ 110001	101 000		-	00200		.200.0	
Basic Service Charge	\$4.00							\$4.00
Cost per Therm	ψ4.00							φ 4.00
Baseline Quantities	\$.60782	\$.57835	\$1.18617	\$.	00250 \$.01999	\$.25310	\$1.46176
Tier II	\$.77911	.57835	1.35746		00250	.01999	.25310	\$1.63305
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.48719	\$.57835	\$2.06554	\$.	00250 \$.21283	\$.25310	\$2.53397
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.	00250 \$.21283	\$.25310	\$2.01442
Tier II	1.18175	.57835	1.76010		00250	.21283	.25310	2.22853
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$1.54599		00250 \$		\$.25310	\$2.01442
Tier II	1.18175	.57835	1.76010	-	00250	.21283	.25310	2.22853
Submetered Discount per Occupied Space	(\$8.64)							(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm First 100	\$.51906	\$.57835	\$1.09741	¢	00250 \$	01000	\$.25310	\$ 1.37300
Next 500	\$.34456	۰.57835 57835	.92291		00250 \$ 00250	.01999	.25310	1.19850
Next 2,400	\$.20496		.78331		00250	.01999	.25310	1.05890
Over 3,000	\$.05193	.57835	.63028		00250	.01999	.25310	.90587
GS-40-Core General Gas Service (non-Covered Entities)	,							
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.85669	\$.57835	\$1.43504		00250 \$.21283	\$.25310	
Next 500	\$.63856	.57835	1.21691		00250	.21283	.25310	1.68534
Next 2,400	\$.46406 \$.7777	.57835	1.04241		00250	.21283	.25310	1.51084
Over 3,000	\$.27277	.57835	.85112	-	00250	.21283	.25310	1.31955
				Det		N/~	W 20 20	25
duine Letter No. 1996		Issued by					<u>iy 30, 202</u>	
dvice Letter No. 1336	my L. Timp				ne 1, 2025			

RATES APPLICABLE	<u>TO SOU</u>	<u>THERN (</u>	CALIFORI	NL	A SERVICE A	<u>REA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate		<u>Other Surcharges</u> CPUC PPP	Gas Cost	Effective Sales Rate
GS-40-Core General Gas Service							
(Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00						\$11.00 \$780.00
Cost per Therm	φ/00.00						φ/ 00.00
First 100	\$.85669	\$.38121	\$ 1.23790	\$.00250 \$.21283	\$.25310	\$ 1.70633
Next 500	\$.63856	.38121	1.01977		.00250 .21283	.25310	1.48820
Next 2,400	\$.46406	.38121	.84527		.00250 .21283	.25310	1.31370
Over 3,000	\$.27277	.38121	.65398		.00250 .21283	.25310	1.12241
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.18590	\$.57835	\$.76425	\$.00250 \$.21283	\$.25310	\$1.23268
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.29761	\$.57835	\$.87596	\$.00250 \$.21283	\$.25310	\$1.34439
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.41000	\$.57835	\$.98835	\$.00250	\$.25310	\$1.24395
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.20340	\$.46996	\$.67336	\$.00250 \$.21283		\$.88869
<u>GS-VIC City of Victorville Gas Service</u> Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.17884	\$.44433	\$.62317	\$.00250	\$.25310	\$.87877
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_						\$.00267
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_						\$.00129
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	_						\$.21000

Advice Letter No. 1336 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed May 30, 2025 Effective June 1, 2025 Resolution No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02923	\$.02923		\$.02923	
Variable	.12999	.12999	\$.12999	.12999	
Upstream Interstate Reservation Charges	.07480	.07480		.07480	
IRRAM Surcharge	.10603	.10603	.10603	.00000	
Balancing Account Adjustments					
FCAM*	(.06479)	(.06479)	(.06915)	(.06479)	
ITCAM	.02825	.02825	.02825	.02825	
GHGBA**					
Non-Covered Entities [a]	.19827		.19827	.19827	
Covered Entities [a]		.00113			
NERBA	.00014	.00014	.00014		
NGLAPBA	.00851	.00851	.00851		
MHPCBA	.01473	.01473	.01473		
CDMIBA	.01238	.01238	.01238	.01238	
RUBA	.03620	.03620	.03620	.03620	
BIIPBA	.00461	.00461	.00461		
Total Charges and Adjustments	\$.57835	\$.38121	\$.46996	\$.44433	

* The FCAM surcharge includes an amount of \$(.06915) per therm related to the difference between Southwest Gas' authorized margin R and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No.	1313
Decision No.	

Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 25, 2024</u> Effective <u>January 1, 2025</u> Resolution No. | | R R | R | N -

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