RATES APPLICABLE T				OF RAT ALIFORN			<u>′IC</u>	EAR	Gas Cost 3 \$ .23775 .23775 3 \$ .23775 3 \$ .23775 .23775 3 \$ .23775 .23775 3 \$ .23775		2]
Schedule No. and Type of Charge	Margin		harges [3] and ljustments	Subtotal Gas Usage Rate		Other Su	Irch	arges PPP	G	as Cost	Effective Sales Rate
GN-10-Residential Gas Service	_										
Basic Service Charge Cost per Therm	\$5.75										\$5.75
Baseline Quantities	\$1.24762	\$	.44985	\$ 1.69747	\$	.00250	\$	.03218	\$		\$1.96990
Tier II	1.37285		.44985	1.82270		.00250		.03218		.23775	2.09513
GN-12-CARE Residential Gas Service	-										
Basic Service Charge Cost per Therm	\$4.00										\$4.00
Baseline Quantities	\$.86058	\$	.44985	\$1.31043	\$	.00250	\$	.01999	\$	.23775	\$ 1.57067
Tier II	.96076		.44985	1.41061		.00250		.01999		.23775	1.67085
GN-15-Secondary Residential Gas Service	_										
Basic Service Charge	\$6.00			<b>.</b>							\$6.00
Cost per Therm	\$1.51565	\$	.44985	\$ 1.96550	\$	.00250	\$	.03218	\$	.23775	\$2.23793
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$25.00										\$25.00
Cost per Therm	<i><b>4</b></i> <b>20100</b>										<i><b>↓⊥</b>0100</i>
Baseline Quantities	\$ 1.24762	\$	.44985	\$ 1.69747	\$	.00250	\$		\$		\$ 1.96990
Tier II	1.37285		.44985	1.82270		.00250		.03218		.23775	2.09513
GN-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$25.00										\$25.00
Cost per Therm											
Baseline Quantities Tier II	\$1.24762 1.37285	\$	.44985 .44985	\$1.69747 1.82270	\$	.00250 .00250	\$	.03218 .03218	\$		\$ 1.96990 2.09513
Submetered Discount per Occupied Space	(\$ 9.33)		.44000	1.02270		.00200		.00210		.20110	(\$ 9.33)
GN-35-Agriculture Employee Housing &											
Nonprofit Group Living Facility Gas Service	-										
Basic Service Charge Cost per Therm	\$ 8.80										\$ 8.80
First 100	\$ .68597	\$	.44985	\$1.13582	\$	.00250	\$	.01999	\$	.23775	\$1.39606
Next 500	.47362		.44985	.92347		.00250		.01999			1.18371
Next 2,400 Over 3,000	.29325 .02416		.44985	.74310 .47401		.00250 .00250		.01999 .01999		.23775 .23775	1.00334 .73425
,	.02410		.44985	.47401		.00250		.01999		.23115	.73425
GN-40-Core General Gas Service											
Basic Service Charge	\$11.00										\$11.00
Transportation Service Charge	\$780.00										\$780.00
Cost per Therm First 100	\$1.02936	¢	.44985	\$ 1.47921	\$	.00250	¢	.03218	¢	.23775	\$1.75164
Next 500	.76393	ψ	.44985	1.21378	Ψ	.00250	ψ	.03218	Ψ	.23775	1.48621
Next 2,400	.53846		.44985	.98831		.00250		.03218		.23775	1.26074
Over 3,000	.20210		.44985	.65195		.00250		.03218		.23775	.92438
			Issued b	)V	Da	ate Filec	1	Jur	าย	30, 20	)25

Advice Letter No. <u>1337</u> Decision No. Amy L. Timperley Chief Regulatory Officer

# 221st Revised Cal. P.U.C. Sheet No. 69 Canceling 220th Revised Cal. P.U.C. Sheet No. 69

### STATEMENT OF RATES

### RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

MHPS Surcharge per Space per Month	_						\$ .21000
IHPS-Master-Metered Mobile Home Park Safety Inspection Provision							÷
DS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm	_						\$.00178
Provision TFF Surcharge per Therm	_						\$ .00659
FF-Transportation Franchise Fee Surcharge							
Transportation Service Charge Cost per Therm		\$ .22017	\$ .64006	\$	.00250 \$ .03218		\$ 780.00 \$ .67474
Service Basic Service Charge	\$ 100.00 \$ 780.00						\$ 100.00 \$ 780.00
Cost per Therm N-70-Noncore General Gas Transportation	φ <b>2.</b> 33900	φ .44900	₽ 2.00945	Φ	.00230	φ .23113	φ 3.0497
Basic Service Charge	\$ 25.00 \$ 2 35960	\$.44985	\$ 2.80945	¢	.00250	\$.23775	\$ 25.00 \$ 3.0497
N-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge Cost per Therm	\$ 25.00 \$ 2.35960	\$.44985	\$ 2.80945	\$	.00250 \$ .03218	\$.23775	\$ 25.00 \$ 3.0818
N-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge Cost per Therm	\$25.00 \$.04752	\$.44985	\$.49737	\$	.00250 \$ .03218	\$.23775	\$ 25.00 \$ .76980
N-50-Core Natural Gas Service for Motor Vehicles	_						
Next 2,400 Over 3,000	.53846 .20210	.25271 .25271	.79117 .45481		.00250 .03218 .00250 .03218	.23775 .23775	1.06360 .72724
First 100 Next 500	.76393	\$ .25271 .25271	\$1.28207 1.01664	\$	.00250 \$ .03218 .00250 .03218	.23775	\$ 1.55450 1.28907
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 11.00 \$780.00						\$ 11.00 \$780.00
N-40-Core General Gas Service Covered Entities)		,	0				
	Margin	and Adjustmen	Subtotal Ga Its Usage Rate		Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rat

Advice Letter No. 1337 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed June 30, 2025 Effective July 1, 2025 Resolution No.

## 87th Revised Cal. P.U.C. Sheet No. 70 Canceling 86th Revised Cal. P.U.C. Sheet No. 70

### STATEMENT OF RATES

#### RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$ .03344	\$ .03344	
Reservation	.20075	.20075	
IRRAM Surcharge	.00484	.00484	\$ .00484
Balancing Account Adjustments			
FCAM*	( .00607)	( .00607)	( .00156)
GHGBA**			
Non-Covered Entities [a]	.19827		.19827
Covered Entities [a]		.00113	
NERBA	.00013	.00013	.00013
NGLAPBA	.00246	.00246	.00246
МНРСВА	.00028	.00028	.00028
CDMIBA	.00739	.00739	.00739
RUBA	.00373	.00373	.00373
BIIPBA	.00463	.00463	.00463
Total Charges and Adjustments	\$ .44985	\$ .25271	\$ .22017

\* The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1313 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed November 25, 2024 Effective January 1, 2025 Resolution No. R I I

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