

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

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Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.75						\$ 5.75
Cost per Therm							
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.24627	\$ 1.97842
Tier II	1.37285	.44985	1.82270	.00250	.03218	.24627	2.10365
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.85887	\$.44985	\$ 1.30872	\$.00250	\$.01999	\$.24627	\$ 1.57748
Tier II	.95906	.44985	1.40891	.00250	.01999	.24627	1.67767
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$ 1.51565	\$.44985	\$ 1.96550	\$.00250	\$.03218	\$.24627	\$ 2.24645
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.24627	\$ 1.97842
Tier II	1.37285	.44985	1.82270	.00250	.03218	.24627	2.10365
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$ 1.24762	\$.44985	\$ 1.69747	\$.00250	\$.03218	\$.24627	\$ 1.97842
Tier II	1.37285	.44985	1.82270	.00250	.03218	.24627	2.10365
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
First 100	\$.68426	\$.44985	\$ 1.13411	\$.00250	\$.01999	\$.24627	\$ 1.40287
Next 500	.47192	.44985	.92177	.00250	.01999	.24627	1.19053
Next 2,400	.29154	.44985	.74139	.00250	.01999	.24627	1.01015
Over 3,000	.02246	.44985	.47231	.00250	.01999	.24627	.74107
GN-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm							
First 100	\$ 1.02936	\$.44985	\$ 1.47921	\$.00250	\$.03218	\$.24627	\$ 1.76016
Next 500	.76393	.44985	1.21378	.00250	.03218	.24627	1.49473
Next 2,400	.53846	.44985	.98831	.00250	.03218	.24627	1.26926
Over 3,000	.20210	.44985	.65195	.00250	.03218	.24627	.93290

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ 1.02936	\$.25271	\$ 1.28207	\$.00250	\$.03218	\$.24627	\$ 1.56302
Next 500	.76393	.25271	1.01664	.00250	.03218	.24627	1.29759
Next 2,400	.53846	.25271	.79117	.00250	.03218	.24627	1.07212
Over 3,000	.20210	.25271	.45481	.00250	.03218	.24627	.73576
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.04752	\$.44985	\$.49737	\$.00250	\$.03218	\$.24627	\$.77832
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$.00250	\$.03218	\$.24627	\$ 3.09040
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 2.35960	\$.44985	\$ 2.80945	\$.00250		\$.24627	\$ 3.05822
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.41989	\$.22017	\$.64006	\$.00250	\$.03218		\$.67474
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00693
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00185
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 87th Revised Cal. P.U.C. Sheet No. 70
86th Revised Cal. P.U.C. Sheet No. 70

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03344		\$.03344	
Reservation	.20075		.20075	
IRRAM Surcharge	.00484		.00484	\$.00484
Balancing Account Adjustments				
FCAM*	(.00607)		(.00607)	(.00156)
GHGBA**				
Non-Covered Entities [a]	.19827			.19827
Covered Entities [a]			.00113	
NERBA	.00013		.00013	.00013
NGLAPBA	.00246		.00246	.00246
MHPCBA	.00028		.00028	.00028
CDMIBA	.00739		.00739	.00739
RUBA	.00373		.00373	.00373
BIIPBA	.00463		.00463	.00463
Total Charges and Adjustments	\$.44985		\$.25271	\$.22017

* The FCAM surcharge includes an amount of (\$.00156) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1313
Decision No. _____

Issued by
Amy L. Timperley
Chief Regulatory Officer

Date Filed November 25, 2024
Effective January 1, 2025
Resolution No. _____