



# **SOUTHWEST GAS CORPORATION**

August 28, 2025

**Advice Letter No. 1342-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject: Second Quarter 2025 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003**

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.<sup>1</sup> There are no tariff sheets being modified because of this submission.

**Background**

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

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<sup>1</sup> D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.<sup>2</sup>

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

### **Imbalance Charge Tracking Report**

Southwest Gas submits its second quarter 2025 Imbalance Charge Tracking Report for the April through June 2025 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of Christopher Brown Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Effective Date**

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective August 28, 2025, which is the date submitted.

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<sup>2</sup> D.20-05-003 at pg. 23.



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### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Valerie J. Ontiveroz, Senior Manager/Regulatory Affairs & Compliance  
Laurie Brown, Regulatory Manager/California  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[laurie.brown@swgas.com](mailto:laurie.brown@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)

### **Notice**

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,  
SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1342-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Tamera Godfrey  
Public Advocates Office  
California Public Utilities Commission  
[tamera.godfrey@cpuc.ca.gov](mailto:tamera.godfrey@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SemptraUtilities.com](mailto:SDG&ETariffs@SemptraUtilities.com)

Michael Campbell  
Public Advocates Office  
California Public Utilities Commission  
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Public Advocates Office  
California Public Utilities Commission  
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Stacey Hunter  
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Scott Blaising  
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Jim Mosher  
[copperbeechllc@gmail.com](mailto:copperbeechllc@gmail.com)

Southwest Gas Corporation  
Advice Letter No. 1342-GImbalance Charge Tracking pursuant to D.20-05-003  
April 2025 through June 2025 flow datesSouthern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	4/1/2025	2,360	5,196	(2,836)	590	-	(2,246)	\$ -	\$ 1.2974	\$ -	\$ (2,913.89)	NO
Non-Special Contract	SOCAL	4/1/2025	880	1,110	(230)	220	-	(10)	\$ -	\$ 1.5102	\$ -	\$ (15.10)	NO
Non-Special Contract	SOCAL	4/3/2025	2,820	4,874	(2,054)	705	-	(1,349)	\$ -	\$ 1.2974	\$ -	\$ (1,750.15)	NO
Non-Special Contract	SOCAL	4/4/2025	2,360	3,849	(1,489)	590	-	(899)	\$ -	\$ 1.2974	\$ -	\$ (1,166.34)	NO
Non-Special Contract	SOCAL	4/5/2025	200	40	160	20	140	-	\$ 1.0609	\$ -	\$ 148.53	\$ -	NO
Non-Special Contract	SOCAL	4/5/2025	2,260	1,740	520	226	294	-	\$ 0.8481	\$ -	\$ 249.34	\$ -	NO
Non-Special Contract	SOCAL	4/6/2025	2,260	1,690	570	565	5	-	\$ 0.8481	\$ -	\$ 4.24	\$ -	NO
Non-Special Contract	SOCAL	4/7/2025	2,360	3,059	(699)	590	-	(109)	\$ -	\$ 1.2974	\$ -	\$ (141.41)	NO
Non-Special Contract	SOCAL	4/7/2025	2,260	1,571	689	565	124	-	\$ 0.8481	\$ -	\$ 105.16	\$ -	NO
Non-Special Contract	SOCAL	4/8/2025	2,260	1,619	641	565	76	-	\$ 0.8481	\$ -	\$ 64.45	\$ -	NO
Non-Special Contract	SOCAL	4/9/2025	7,210	2,955	4,255	1,803	2,452	-	\$ 1.0609	\$ -	\$ 2,601.38	\$ -	NO
Non-Special Contract	SOCAL	4/9/2025	2,360	1,346	1,014	590	424	-	\$ 0.8481	\$ -	\$ 359.59	\$ -	NO
Non-Special Contract	SOCAL	4/9/2025	2,260	1,507	753	565	188	-	\$ 0.8481	\$ -	\$ 159.44	\$ -	NO
Non-Special Contract	SOCAL	4/10/2025	7,210	274	6,936	1,803	5,133	-	\$ 1.0609	\$ -	\$ 5,445.70	\$ -	NO
Non-Special Contract	SOCAL	4/10/2025	2,360	1,024	1,336	590	746	-	\$ 0.8481	\$ -	\$ 632.68	\$ -	NO
Non-Special Contract	SOCAL	4/10/2025	2,260	1,509	751	565	186	-	\$ 0.8481	\$ -	\$ 157.74	\$ -	NO
Non-Special Contract	SOCAL	4/11/2025	3,600	203	3,397	900	2,497	-	\$ 1.0609	\$ -	\$ 2,649.12	\$ -	NO
Non-Special Contract	SOCAL	4/11/2025	2,360	689	1,671	590	1,081	-	\$ 0.8481	\$ -	\$ 916.79	\$ -	NO
Non-Special Contract	SOCAL	4/11/2025	2,260	1,511	749	565	184	-	\$ 0.8481	\$ -	\$ 156.05	\$ -	NO
Non-Special Contract	SOCAL	4/12/2025	200	0	200	50	150	-	\$ 1.0609	\$ -	\$ 159.14	\$ -	NO
Non-Special Contract	SOCAL	4/12/2025	2,360	700	1,660	590	1,070	-	\$ 0.8481	\$ -	\$ 907.46	\$ -	NO
Non-Special Contract	SOCAL	4/12/2025	2,260	1,440	820	565	255	-	\$ 0.8481	\$ -	\$ 216.26	\$ -	NO
Non-Special Contract	SOCAL	4/13/2025	2,360	355	2,005	590	1,415	-	\$ 0.8481	\$ -	\$ 1,200.05	\$ -	NO
Non-Special Contract	SOCAL	4/13/2025	2,260	1,541	719	565	154	-	\$ 0.8481	\$ -	\$ 130.61	\$ -	NO
Non-Special Contract	SOCAL	4/14/2025	2,360	1,410	950	590	360	-	\$ 0.8481	\$ -	\$ 305.31	\$ -	NO
Non-Special Contract	SOCAL	4/14/2025	2,260	1,582	678	565	113	-	\$ 0.8481	\$ -	\$ 95.83	\$ -	NO
Non-Special Contract	SOCAL	4/15/2025	2,860	1,462	1,398	715	683	-	\$ 0.8481	\$ -	\$ 579.25	\$ -	NO
Non-Special Contract	SOCAL	4/16/2025	2,860	1,646	1,214	715	499	-	\$ 0.8481	\$ -	\$ 423.20	\$ -	NO
Non-Special Contract	SOCAL	4/17/2025	7,210	965	6,245	721	5,524	-	\$ 1.0609	\$ -	\$ 5,860.52	\$ -	NO
Non-Special Contract	SOCAL	4/17/2025	2,860	1,768	1,092	286	806	-	\$ 0.8481	\$ -	\$ 683.56	\$ -	NO
Non-Special Contract	SOCAL	4/18/2025	3,600	0	3,600	900	2,700	-	\$ 1.0609	\$ -	\$ 2,864.48	\$ -	NO
Non-Special Contract	SOCAL	4/18/2025	2,860	1,603	1,257	715	542	-	\$ 0.8481	\$ -	\$ 459.66	\$ -	NO
Non-Special Contract	SOCAL	4/19/2025	200	0	200	50	150	-	\$ 1.0609	\$ -	\$ 159.14	\$ -	NO
Non-Special Contract	SOCAL	4/19/2025	2,860	943	1,917	715	1,202	-	\$ 0.8481	\$ -	\$ 1,019.40	\$ -	NO
Non-Special Contract	SOCAL	4/20/2025	3,700	1,166	2,534	925	1,609	-	\$ 1.0609	\$ -	\$ 1,707.02	\$ -	NO
Non-Special Contract	SOCAL	4/20/2025	2,860	294	2,566	715	1,851	-	\$ 0.8481	\$ -	\$ 1,569.81	\$ -	NO
Non-Special Contract	SOCAL	4/21/2025	2,860	1,097	1,763	143	1,620	-	\$ 0.8481	\$ -	\$ 1,373.91	\$ -	NO
Non-Special Contract	SOCAL	4/22/2025	2,860	1,066	1,794	286	1,508	-	\$ 0.8481	\$ -	\$ 1,278.92	\$ -	NO
Non-Special Contract	SOCAL	4/23/2025	7,210	5,896	1,314	721	593	-	\$ 1.0609	\$ -	\$ 629.13	\$ -	NO
Non-Special Contract	SOCAL	4/23/2025	2,860	1,226	1,634	286	1,348	-	\$ 0.8481	\$ -	\$ 1,143.23	\$ -	NO
Non-Special Contract	SOCAL	4/24/2025	7,210	1,925	5,285	361	4,924	-	\$ 1.0609	\$ -	\$ 5,223.97	\$ -	NO
Non-Special Contract	SOCAL	4/24/2025	2,860	1,195	1,665	143	1,522	-	\$ 0.8481	\$ -	\$ 1,290.79	\$ -	NO
Non-Special Contract	SOCAL	4/25/2025	3,600	669	2,931	324	2,607	-	\$ 1.0609	\$ -	\$ 2,765.82	\$ -	NO
Non-Special Contract	SOCAL	4/25/2025	1,360	1,187	173	122	51	-	\$ 0.8481	\$ -	\$ 43.25	\$ -	NO
Non-Special Contract	SOCAL	4/26/2025	200	0	200	20	180	-	\$ 1.0609	\$ -	\$ 190.97	\$ -	NO
Non-Special Contract	SOCAL	4/28/2025	7,210	6,455	755	721	34	-	\$ 1.0609	\$ -	\$ 36.07	\$ -	NO
Non-Special Contract	SOCAL	5/1/2025	3,200	2,162	1,038	800	238	-	\$ 1.0216	\$ -	\$ 243.14	\$ -	NO
Non-Special Contract	SOCAL	5/2/2025	1,790	1,504	286	90	196	-	\$ 0.8088	\$ -	\$ 158.52	\$ -	NO
Non-Special Contract	SOCAL	5/2/2025	810	762	48	41	7	-	\$ 1.0216	\$ -	\$ 7.15	\$ -	NO
Non-Special Contract	SOCAL	5/2/2025	2,090	1,595	495	105	390	-	\$ 0.8088	\$ -	\$ 315.41	\$ -	NO
Non-Special Contract	SOCAL	5/3/2025	200	0	200	20	180	-	\$ 1.0216	\$ -	\$ 183.88	\$ -	NO
Non-Special Contract	SOCAL	5/3/2025	1,790	925	865	179	686	-	\$ 0.8088	\$ -	\$ 554.80	\$ -	NO
Non-Special Contract	SOCAL	5/3/2025	2,090	1,689	401	209	192	-	\$ 0.8088	\$ -	\$ 155.28	\$ -	NO
Non-Special Contract	SOCAL	5/4/2025	1,790	397	1,393	90	1,303	-	\$ 0.8088	\$ -	\$ 1,053.80	\$ -	NO
Non-Special Contract	SOCAL	5/4/2025	2,090	1,749	341	105	236	-	\$ 0.8088	\$ -	\$ 190.87	\$ -	NO
Non-Special Contract	SOCAL	5/6/2025	2,090	1,746	344	188	156	-	\$ 0.8088	\$ -	\$ 126.17	\$ -	NO
Non-Special Contract	SOCAL	5/7/2025	7,210	3,184	4,026	361	3,665	-	\$ 1.0216	\$ -	\$ 3,744.09	\$ -	NO
Non-Special Contract	SOCAL	5/7/2025	2,090	1,704	386	105	281	-	\$ 0.8088	\$ -	\$ 227.26	\$ -	NO
Non-Special Contract	SOCAL	5/8/2025	3,600	132	3,468	900	2,568	-	\$ 1.0216	\$ -	\$ 2,623.42	\$ -	NO
Non-Special Contract	SOCAL	5/9/2025	200	0	200	10	190	-	\$ 1.0216	\$ -	\$ 194.10	\$ -	NO
Non-Special Contract	SOCAL	5/9/2025	1,990	1,763	227	100	127	-	\$ 0.8088	\$ -	\$ 102.71	\$ -	NO
Non-Special Contract	SOCAL	5/9/2025	810	699	111	41	70	-	\$ 1.0216	\$ -	\$ 71.51	\$ -	NO
Non-Special Contract	SOCAL	5/9/2025	1,890	1,621	269	95	174	-	\$ 0.8088	\$ -	\$ 140.72	\$ -	NO
Non-Special Contract	SOCAL	5/10/2025	200	0	200	10	190	-	\$ 1.0216	\$ -	\$ 194.10	\$ -	NO

Southwest Gas Corporation  
Advice Letter No. 1342-GImbalance Charge Tracking pursuant to D.20-05-003  
April 2025 through June 2025 flow datesSouthern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	5/10/2025	1,990	1,344	646	100	546	-	\$ 0.8088	\$ -	\$ 441.58	\$ -	NO
Non-Special Contract	SOCAL	5/10/2025	810	657	153	41	112	-	\$ 1.0216	\$ -	\$ 114.42	\$ -	NO
Non-Special Contract	SOCAL	5/10/2025	1,890	1,527	363	95	268	-	\$ 0.8088	\$ -	\$ 216.75	\$ -	NO
Non-Special Contract	SOCAL	5/11/2025	1,990	1,435	555	100	455	-	\$ 0.8088	\$ -	\$ 367.98	\$ -	NO
Non-Special Contract	SOCAL	5/11/2025	810	657	153	41	112	-	\$ 1.0216	\$ -	\$ 114.42	\$ -	NO
Non-Special Contract	SOCAL	5/11/2025	1,890	1,466	424	95	329	-	\$ 0.8088	\$ -	\$ 266.08	\$ -	NO
Non-Special Contract	SOCAL	5/12/2025	1,890	1,635	255	95	160	-	\$ 0.8088	\$ -	\$ 129.40	\$ -	NO
Non-Special Contract	SOCAL	5/13/2025	1,890	1,717	173	95	78	-	\$ 0.8088	\$ -	\$ 63.08	\$ -	NO
Non-Special Contract	SOCAL	5/14/2025	7,210	5,451	1,759	361	1,398	-	\$ 1.0216	\$ -	\$ 1,428.17	\$ -	NO
Non-Special Contract	SOCAL	5/15/2025	7,210	2,324	4,886	721	4,165	-	\$ 1.0216	\$ -	\$ 4,254.88	\$ -	NO
Non-Special Contract	SOCAL	5/15/2025	820	731	89	82	7	-	\$ 1.0216	\$ -	\$ 7.15	\$ -	NO
Non-Special Contract	SOCAL	5/16/2025	7,210	183	7,027	1,803	5,224	-	\$ 1.0216	\$ -	\$ 5,336.73	\$ -	NO
Non-Special Contract	SOCAL	5/17/2025	7,210	0	7,210	1,803	5,407	-	\$ 1.0216	\$ -	\$ 5,523.68	\$ -	NO
Non-Special Contract	SOCAL	5/17/2025	1,390	1,750	(360)	348	-	(12)	\$ -	\$ 1.0719	\$ -	\$ (12.86)	NO
Non-Special Contract	SOCAL	5/18/2025	7,210	4,693	2,517	1,803	714	-	\$ 1.0216	\$ -	\$ 729.41	\$ -	NO
Non-Special Contract	SOCAL	5/18/2025	1,390	1,751	(361)	348	-	(13)	\$ -	\$ 1.0719	\$ -	\$ (13.93)	NO
Non-Special Contract	SOCAL	5/21/2025	7,210	5,467	1,743	721	1,022	-	\$ 1.0216	\$ -	\$ 1,044.05	\$ -	NO
Non-Special Contract	SOCAL	5/21/2025	1,990	1,079	911	199	712	-	\$ 0.8088	\$ -	\$ 575.83	\$ -	NO
Non-Special Contract	SOCAL	5/21/2025	820	702	118	82	36	-	\$ 1.0216	\$ -	\$ 36.78	\$ -	NO
Non-Special Contract	SOCAL	5/22/2025	3,600	2,392	1,208	180	1,028	-	\$ 1.0216	\$ -	\$ 1,050.18	\$ -	NO
Non-Special Contract	SOCAL	5/22/2025	1,990	1,873	117	100	17	-	\$ 0.8088	\$ -	\$ 13.75	\$ -	NO
Non-Special Contract	SOCAL	5/22/2025	820	692	128	41	87	-	\$ 1.0216	\$ -	\$ 88.88	\$ -	NO
Non-Special Contract	SOCAL	5/23/2025	1,990	1,222	768	498	270	-	\$ 0.8088	\$ -	\$ 218.36	\$ -	NO
Non-Special Contract	SOCAL	5/24/2025	200	0	200	50	150	-	\$ 1.0216	\$ -	\$ 153.24	\$ -	NO
Non-Special Contract	SOCAL	5/24/2025	1,990	294	1,696	498	1,198	-	\$ 0.8088	\$ -	\$ 968.88	\$ -	NO
Non-Special Contract	SOCAL	5/25/2025	3,700	0	3,700	925	2,775	-	\$ 1.0216	\$ -	\$ 2,834.88	\$ -	NO
Non-Special Contract	SOCAL	5/25/2025	1,990	101	1,889	498	1,391	-	\$ 0.8088	\$ -	\$ 1,124.97	\$ -	NO
Non-Special Contract	SOCAL	5/26/2025	7,210	1,425	5,785	1,803	3,982	-	\$ 1.0216	\$ -	\$ 4,067.93	\$ -	NO
Non-Special Contract	SOCAL	5/26/2025	1,990	163	1,827	498	1,329	-	\$ 0.8088	\$ -	\$ 1,074.83	\$ -	NO
Non-Special Contract	SOCAL	5/27/2025	820	723	97	82	15	-	\$ 1.0216	\$ -	\$ 15.32	\$ -	NO
Non-Special Contract	SOCAL	5/28/2025	820	713	107	82	25	-	\$ 1.0216	\$ -	\$ 25.54	\$ -	NO
Non-Special Contract	SOCAL	5/29/2025	3,700	681	3,019	925	2,094	-	\$ 1.0216	\$ -	\$ 2,139.19	\$ -	NO
Non-Special Contract	SOCAL	5/30/2025	200	132	68	50	18	-	\$ 1.0216	\$ -	\$ 18.39	\$ -	NO
Non-Special Contract	SOCAL	5/30/2025	240	2,004	(1,764)	60	-	(1,704)	\$ -	\$ 1.0719	\$ -	\$ (1,826.43)	NO
Non-Special Contract	SOCAL	5/31/2025	200	0	200	50	150	-	\$ 1.0216	\$ -	\$ 153.24	\$ -	NO
Non-Special Contract	SOCAL	5/31/2025	240	1,467	(1,227)	60	-	(1,167)	\$ -	\$ 1.0719	\$ -	\$ (1,250.85)	NO
Non-Special Contract	SOCAL	6/1/2025	3,010	4,437	(1,427)	753	-	(674)	\$ -	\$ 1.2696	\$ -	\$ (855.73)	NO
Non-Special Contract	SOCAL	6/1/2025	520	704	(184)	130	-	(54)	\$ -	\$ 1.2696	\$ -	\$ (68.56)	NO
Non-Special Contract	SOCAL	6/2/2025	3,010	7,385	(4,375)	753	-	(3,622)	\$ -	\$ 1.2696	\$ -	\$ (4,598.60)	NO
Non-Special Contract	SOCAL	6/2/2025	520	673	(153)	130	-	(23)	\$ -	\$ 1.2696	\$ -	\$ (29.20)	NO
Non-Special Contract	SOCAL	6/3/2025	3,010	6,589	(3,579)	753	-	(2,826)	\$ -	\$ 1.2696	\$ -	\$ (3,587.97)	NO
Non-Special Contract	SOCAL	6/3/2025	520	694	(174)	130	-	(44)	\$ -	\$ 1.2696	\$ -	\$ (55.86)	NO
Non-Special Contract	SOCAL	6/4/2025	7,210	2,655	4,555	1,803	2,752	-	\$ 1.0165	\$ -	\$ 2,797.49	\$ -	NO
Non-Special Contract	SOCAL	6/4/2025	520	694	(174)	130	-	(44)	\$ -	\$ 1.2696	\$ -	\$ (55.86)	NO
Non-Special Contract	SOCAL	6/5/2025	3,600	397	3,203	900	2,303	-	\$ 1.0165	\$ -	\$ 2,341.07	\$ -	NO
Non-Special Contract	SOCAL	6/5/2025	520	683	(163)	130	-	(33)	\$ -	\$ 1.2696	\$ -	\$ (41.90)	NO
Non-Special Contract	SOCAL	6/6/2025	200	0	200	50	150	-	\$ 1.0165	\$ -	\$ 152.48	\$ -	NO
Non-Special Contract	SOCAL	6/6/2025	520	662	(142)	130	-	(12)	\$ -	\$ 1.2696	\$ -	\$ (15.24)	NO
Non-Special Contract	SOCAL	6/7/2025	200	0	200	50	150	-	\$ 1.0165	\$ -	\$ 152.48	\$ -	NO
Non-Special Contract	SOCAL	6/7/2025	1,780	1,304	476	445	31	-	\$ 0.8037	\$ -	\$ 24.91	\$ -	NO
Non-Special Contract	SOCAL	6/7/2025	520	662	(142)	130	-	(12)	\$ -	\$ 1.2696	\$ -	\$ (15.24)	NO
Non-Special Contract	SOCAL	6/8/2025	1,780	1,312	468	445	23	-	\$ 0.8037	\$ -	\$ 18.49	\$ -	NO
Non-Special Contract	SOCAL	6/8/2025	520	661	(141)	130	-	(11)	\$ -	\$ 1.2696	\$ -	\$ (13.97)	NO
Non-Special Contract	SOCAL	6/10/2025	1,680	1,355	325	168	157	-	\$ 0.8037	\$ -	\$ 126.18	\$ -	NO
Non-Special Contract	SOCAL	6/11/2025	7,210	2,859	4,351	1,803	2,548	-	\$ 1.0165	\$ -	\$ 2,590.12	\$ -	NO
Non-Special Contract	SOCAL	6/11/2025	1,480	1,878	(398)	370	-	(28)	\$ -	\$ 1.0568	\$ -	\$ (29.59)	NO
Non-Special Contract	SOCAL	6/12/2025	7,210	1,010	6,200	1,803	4,397	-	\$ 1.0165	\$ -	\$ 4,469.68	\$ -	NO
Non-Special Contract	SOCAL	6/12/2025	1,480	1,938	(458)	370	-	(88)	\$ -	\$ 1.0568	\$ -	\$ (93.00)	NO
Non-Special Contract	SOCAL	6/13/2025	7,210	20	7,190	1,803	5,387	-	\$ 1.0165	\$ -	\$ 5,476.05	\$ -	NO
Non-Special Contract	SOCAL	6/14/2025	7,210	31	7,179	1,803	5,376	-	\$ 1.0165	\$ -	\$ 5,464.87	\$ -	NO
Non-Special Contract	SOCAL	6/14/2025	1,480	1,979	(499)	370	-	(129)	\$ -	\$ 1.0568	\$ -	\$ (136.33)	NO
Non-Special Contract	SOCAL	6/15/2025	7,210	4,366	2,844	1,803	1,041	-	\$ 1.0165	\$ -	\$ 1,058.21	\$ -	NO
Non-Special Contract	SOCAL	6/15/2025	1,480	1,867	(387)	370	-	(17)	\$ -	\$ 1.0568	\$ -	\$ (17.97)	NO
Non-Special Contract	SOCAL	6/20/2025	200	358	(158)	50	-	(108)	\$ -	\$ 1.2696	\$ -	\$ (137.12)	NO

Southwest Gas Corporation  
Advice Letter No. 1342-G

Imbalance Charge Tracking pursuant to D.20-05-003  
April 2025 through June 2025 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	6/21/2025	200	0	200	50	150	-	\$ 1.0165	\$ -	\$ 152.48	\$ -	NO
Non-Special Contract	SOCAL	6/21/2025	1,780	745	1,035	445	590	-	\$ 0.8037	\$ -	\$ 474.18	\$ -	NO
Non-Special Contract	SOCAL	6/21/2025	520	745	(225)	130	-	(95)	\$ -	\$ 1.2696	\$ -	\$ (120.61)	NO
Non-Special Contract	SOCAL	6/22/2025	3,700	4,783	(1,083)	925	-	(158)	\$ -	\$ 1.2696	\$ -	\$ (200.60)	NO
Non-Special Contract	SOCAL	6/22/2025	1,780	72	1,708	445	1,263	-	\$ 0.8037	\$ -	\$ 1,015.07	\$ -	NO
Non-Special Contract	SOCAL	6/22/2025	520	705	(185)	130	-	(55)	\$ -	\$ 1.2696	\$ -	\$ (69.83)	NO
Non-Special Contract	SOCAL	6/23/2025	520	695	(175)	130	-	(45)	\$ -	\$ 1.2696	\$ -	\$ (57.13)	NO
Non-Special Contract	SOCAL	6/24/2025	520	704	(184)	130	-	(54)	\$ -	\$ 1.2696	\$ -	\$ (68.56)	NO
Non-Special Contract	SOCAL	6/26/2025	3,600	4,641	(1,041)	900	-	(141)	\$ -	\$ 1.2696	\$ -	\$ (179.02)	NO
Non-Special Contract	SOCAL	6/27/2025	200	388	(188)	50	-	(138)	\$ -	\$ 1.2696	\$ -	\$ (175.21)	NO
Non-Special Contract	SOCAL	6/28/2025	200	0	200	50	150	-	\$ 1.0165	\$ -	\$ 152.48	\$ -	NO
Non-Special Contract	SOCAL	6/30/2025	200	7,507	(7,307)	50	-	(7,257)	\$ -	\$ 1.2696	\$ -	\$ (9,213.70)	NO
Total Imbalance Therms								96,414	Total Imbalance Charge \$				88,390.35

Southwest Gas Corporation  
Advice Letter No. 1342-G

Imbalance Charge Tracking pursuant to D.20-05-003  
April 2025 through June 2025 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	4/1/2025	1,270	2,274	(1,004)	318	-	(686)	\$ -	\$ 1.5672	\$ -	\$ (1,075.11)	NO
Non-Special Contract	SLT	4/25/2025	1,070	1,386	(316)	268	-	(48)	\$ -	\$ 1.5672	\$ -	\$ (75.23)	NO
Non-Special Contract	SLT	4/26/2025	1,070	1,504	(434)	268	-	(166)	\$ -	\$ 1.5672	\$ -	\$ (260.16)	NO
Non-Special Contract	SLT	5/24/2025	1,440	1,073	367	360	7	-	\$ 0.7260	\$ -	\$ 5.08	\$ -	NO
Non-Special Contract	SLT	5/25/2025	1,440	1,054	386	360	26	-	\$ 0.7260	\$ -	\$ 18.88	\$ -	NO
Non-Special Contract	SLT	5/27/2025	1,440	1,066	374	360	14	-	\$ 0.7260	\$ -	\$ 10.16	\$ -	NO
Non-Special Contract	SLT	5/28/2025	1,440	1,076	364	360	4	-	\$ 0.7260	\$ -	\$ 2.90	\$ -	NO
Non-Special Contract	SLT	5/29/2025	1,440	1,056	384	360	24	-	\$ 0.7260	\$ -	\$ 17.42	\$ -	NO
Non-Special Contract	SLT	5/30/2025	1,440	1,033	407	360	47	-	\$ 0.7260	\$ -	\$ 34.12	\$ -	NO
Non-Special Contract	SLT	5/31/2025	1,440	1,010	430	360	70	-	\$ 0.7260	\$ -	\$ 50.82	\$ -	NO
Non-Special Contract	SLT	6/14/2025	800	1,005	(205)	200	-	(5)	\$ -	\$ 1.2192	\$ -	\$ (6.10)	NO
Non-Special Contract	SLT	6/20/2025	800	1,083	(283)	200	-	(83)	\$ -	\$ 1.2192	\$ -	\$ (101.19)	NO
Non-Special Contract	SLT	6/21/2025	800	1,177	(377)	200	-	(177)	\$ -	\$ 1.2192	\$ -	\$ (215.80)	NO
Non-Special Contract	SLT	6/22/2025	800	1,087	(287)	200	-	(87)	\$ -	\$ 1.2192	\$ -	\$ (106.07)	NO
Non-Special Contract	SLT	6/23/2025	800	1,072	(272)	200	-	(72)	\$ -	\$ 1.2192	\$ -	\$ (87.78)	NO
Non-Special Contract	SLT	6/24/2025	800	1,012	(212)	200	-	(12)	\$ -	\$ 1.2192	\$ -	\$ (14.63)	NO
Non-Special Contract	SLT	6/26/2025	800	1,002	(202)	200	-	(2)	\$ -	\$ 1.2192	\$ -	\$ (2.44)	NO
Total Imbalance Therms								(1,146)	Total Imbalance Charge \$ (1,805.13)				





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	