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# 25-08023

# Public Utilities Commission of Nevada Electronic Filing

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Reference: 4f9774fb-e325-48a0-8d7f-a5275eb90068
Payment Reference: a0-8d7f-a5275eb90068
Filed For: Regulatory Operations Staff
In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Mahin Quintero

\_\_\_\_\_

By electronically filing the document(s), the filer attests to the authenticity of the electronic signature(s) contained therein.

\_\_\_\_\_

This filing has been electronically filed and deemed to be signed by an authorized agent or

representative of the signer(s) and Regulatory Operations Staff

#### FILED WITH THE PUBLIC UTILITIES COMMISSION OF NEVADA - 9/19/2025



#### STATE OF NEVADA

#### PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON Chair

> TAMMY CORDOVA Commissioner

RANDY J. BROWN Commissioner

STEPHANIE MULLEN Executive Director

September 19, 2025

Southwest Gas Corporation 8360 S Durango Dr Las Vegas, NV 89113

RE: Docket No.: 25-08023

Southwest Gas Corporation filed Notice, under Advice Letter No. 546, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment

Rates effective October 1, 2025.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2025.

Sincerely,

Mahin Quintero
Operations Analyst

Enclosure(s)

cc: PUC Master File

Nevada Gas Tariff No. 7

Canceling

94th Revised P.U.C.N. Sheet No.

93rd Revised P.U.C.N. Sheet No.

10 10

### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas	Cost						ı
Schedule Number	Description	Delivery Charge <u>3</u> /		e Tariff gy Rate	E A	eferred Energy ccount justment	Exp	structure pansion ate <u>7/</u>	E	urrently ffective riff Rate	
SG-RS	Single-Family Residential Gas Service			_							l
<u></u>	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 10.80 \$ .68757	\$	.39092	(\$	0.22500)	\$	.00000	\$ \$	10.80 0.85349	
SG-RM	Multi-Family Residential Gas Service										l
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 9.00 \$ .64629	\$	.39092	(\$	0.22500)	\$	.00000	\$ \$	9.00 0.81221	
SG-RAC	Air Conditioning Residential Gas Service										
	Basic Service Charge per Month	\$ 10.80							\$	10.80	l
	Commodity Charge per Therm: All Usage	\$ .17805	\$	.39092	(\$	0.22500)	\$	.00000	\$	0.34397	.
SG-G1	General Gas Service - 1										l
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 25.80 \$ .31482	\$	.39092	(\$	0.22500)	\$	.00000	\$ \$	25.80 0.48074	
00.00	<b>G</b>	ψ .51402	Ψ	.39092	(Ψ	0.22300)	Ψ	.00000	Ψ	0.40074	ľ
SG-G2	General Gas Service - 2  Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 135.00 \$ .15399	\$	.39092	(\$	0.22500)	\$	.00000	\$ ^ \$	135.00 0.31991	
SG-G3	General Gas Service - 3				•						ı
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 350.00 \$ .13459	\$	.39092	(\$	0.22500)	\$	.00000	\$ 3 \$	0.30051	
SG-G4	General Gas Service - 4										ı
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,000.00								,00.000	
	All Usage Demand Charge <sup>5/</sup>	\$ .07276 \$ .03422	\$	.39092	(\$	0.22500)	\$	.00000	\$ \$	0.23868	1

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Nevada Gas Tariff No. 7

Canceling

31st Revised P.U.C.N. Sheet No.

30th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

			Ga	as Cost		
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment	Infrastructure Expansion Rate 7/	Currently Effective Tariff Rate
SG-G5	General Gas Service - 5 8/					
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,000.00				\$1,000.00
	All Usage	\$ .03573	\$ .39092	(\$ 0.22500)	\$ .00000	\$ 0.20165 F
	Demand Charge <u>5</u> /	\$ .00373				\$ .00373
SG-G6	General Gas Service - 6 8/					
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,000.00				\$1,000.00
	All Usage	\$ .05863	\$ .39092	(\$ 0.22500)	\$ .00000	\$ 0.22455 F
	Demand Charge <u>5</u> /	\$ .02416				\$ .02416
SG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
SG-WP	Commodity Charge per Therm: All Usage Water Pumping Gas Service	\$ .15199	\$ .39092	(\$ 0.22500)	\$ .00000	\$ 0.31791 F
3G-WF	Basic Service Charge per Month	\$ 250.00				\$ 250.00
SG-EG	Commodity Charge per Therm: All Usage Small Electric Generation Gas Service	\$ .13287	\$ .39092	(\$ 0.22500)	\$ .00000	\$ 0.29879 F
	Basic Service Charge per Month		Otherwise App	olicable Rate Schedule		
	Commodity Charge per Therm: All Usage	\$ .09396	\$ .39092	(\$ 0.22500)	\$ .00000	\$ 0.25988

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94th Revised P.U.C.N. Sheet No. \_\_ 93rd Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

			Gas Cost								ı	
Schedule Number	Description		elivery narge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Infrastructure Expansion Rate <u>7/</u>		E	Currently Effective Tariff Rate	
SG-CNG	Gas Service for Compression on Customer's Premises 6/											
	Basic Service Charge per Month	\$	25.80							\$	25.80	l
	Commodity Charge per Therm:											ı
	All Usage	\$	.16141	\$	.39092	(\$	0.22500)	\$	.00000	\$	0.32733	F
SG-L	Street and Outdoor Lighting Gas Service					,						
	Commodity Charge per Therm:											ı
	All Usage	\$	.64895	\$	.39092	(\$	0.22500)	\$	.00000	\$	0.81487	F
sg-os	Optional Gas Service					,	,					ı
						As	specified on S	Sheet No	s. 48 throug	gh 51.		ı
SG-AS	Alternative Sales Service											l
						As	specified on S	Sheet No	os. 52 throug	gh 53.		ı
sg-cgs	Compression Gas Service											ı
						As	specified on S	Sheet No	s. 47A throu	ugh 47	T.	ı
CC DNC	Biogas and Renewable Natural											L
SG-RNG	Gas Service						specified on S ough 53I.	Sheet No	s. 53A			
l												1

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38th Revised P.U.C.N. Sheet No.

37th Revised P.U.C.N. Sheet No.

#### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all quantities of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00005 per therm, and the low pressure shrinkage rate is \$.00143 per therm. Additionally, customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm and the SGTC volumetric charge of \$.00145 per therm for all scheduled quantities that flow through the SGTC pipeline. The ACA Charge and volumetric charge will also apply to applicable traded and imbalance quantities. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.36084 per therm and the Imbalance Reservation Charge is \$.04361 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12)
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61631	.60822	.15847	.39922	.14999	.13503	.06949	.01615
Accumulated Deferred Interest Rate Adjustment	.01477	.01477	.01477	.01477	.01477	.01477	.01477	.01477
General Revenues Adjustment	.05168	.01849	.00000	(.10398)	(.01558)	(.02002)	(.01631)	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00399	.00399	.00399	.00399	.00399	.00399	.00399	.00399
Contract Transition Adjustment Provision	.00082	.00082	.00082	.00082	.00082	.00082	.00082	.00082
Total	.68757	.64629	.17805	.31482	.15399	.13459	.07276	.03573

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03905	.13241	.11329	.07438	.14183	.62937
Accumulated Deferred Interest Rate Adjustment	.01477	.01477	.01477	.01477	.01477	.01477
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00399	.00399	.00399	.00399	.00399	.00399
Contract Transition Adjustment Provision	.00082	.00082	.00082	.00082	.00082	.00082
Total	.05863	.15199	.13287	.09396	.16141	.64895

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.02852 per therm for the Unrecovered Gas Cost Expense
- The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.05000 per therm as part of their Infrastructure Expansion Rate.
- The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00186	Ellective tariii rates
Margin	\$0.00779	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01208	Ellective tariii rates
Margin	\$0.01924	

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92nd Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

				G	as Cost						
Schedule Number	Description		elivery arge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Energ	eferred gy Account justment	Exp	structure pansion ate <u>9/</u>	Ef	irrently fective iff Rate	
NG-RS	Single-Family Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	10.80	Ф. О. С.	<b>(</b> \$	07500)	\$	.01653	·	10.80	
NO DM	All Usage	\$	.45157	\$0.68390	(\$	.27500)	Ф	.01053	Ф	0.87700	F
NG-RM	Multi-Family Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	10.80						\$	10.80	
	All Usage	\$	.43459	\$0.68390	(\$	.27500)	\$	.01653	\$	0.86002	F
NG-RAC	Air Conditioning Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	10.80						\$	10.80	
	All Usage	\$	.52597	\$0.68390	(\$	.27500)	\$	.01653	\$	0.95140	l۲
NG-G1	General Gas Service - 1  Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80						\$	28.80	
	All Usage	\$	.31699	\$0.68390	(\$	.27500)	\$	.01653	\$	0.74242	R
NG-G2	General Gas Service - 2  Basic Service Charge per Month Commodity Charge per Therm:		135.00						·	135.00	
	All Usage	\$	.13058	\$0.68390	(\$	.27500)	\$	.01653	\$	0.55601	ļ۶
NG-G3	General Gas Service - 3  Basic Service Charge per Month Commodity Charge per Therm:	\$ 3	350.00						\$ 3	350.00	
	All Usage	\$	.13881	\$0.68390	(\$	.27500)	\$	.01653	\$	0.56424	R
NG-G4	General Gas Service - 4  Basic Service Charge per Month  Commodity Charge per Therm:	\$1	,000.00						\$1	,000.00	
	All Usage	\$	.06791	\$0.68390	(\$	.27500)	\$	.01653	\$	0.49334	R
	Demand Charge <u>5</u> /	\$	.01588						\$	.01588	ı
NG-G5	General Gas Service - 5 7/										l
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00						\$1	,000.00	
	All Usage Demand Charge 5/	\$ \$	.03225 .01833	\$0.68390	(\$	.27500)	\$	.01653	\$ \$	0.45768	F

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**Public Utilities Commission** of Nevada

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93rd Revised P.U.C.N. Sheet No. \_

92nd Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

rescription ir Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage //ater Pumping Gas Service	Delivery Charge 3/ \$ 28.80	Base Tariff Energy Rate <u>4/</u>	Energ	eferred gy Account justment	Exp	structure pansion ate <u>9/</u>	Currently Effective Tariff Rate
Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 28.80		. <u></u> .				
Commodity Charge per Therm: All Usage	,						
All Usage	\$ .13326						\$ 28.80
•	\$ .13326						
later Pumping Gas Service		\$0.68390	(\$	.27500)	\$	.01653	\$0.55869
Basic Service Charge per Month Commodity Charge per Therm:	\$ 36.00						\$ 36.00
All Usage	\$ .17694	\$0.68390	(\$	.27500)	\$	.01653	\$0.60237
mall Electric Generation Gas				,			
Basic Service Charge per Month	- Otherwise A	pplicable Rate S	chedule				
Commodity Charge per Therm:		•					
All Usage	\$ .08467	\$0.68390	(\$	.27500)	\$	.01653	\$0.51010
as Service for Compression n Customer's Premises <u>6/</u>			`	,			
Basic Service Charge	- \$ 25.80						\$ 25.80
Commodity Charge per Therm:							
All Usage	\$1.22859	\$0.68390	(\$	.27500)	\$	.01653	\$1.65402
treet and Outdoor Lighting Gas ervice	_						
Commodity Charge per Therm:							
All Usage	\$ .66515	\$0.68390	(\$	.27500)	\$	.01653	\$1.09058
ptional Gas Service	_						
Iternative Sales Service	As specified o	n Sheet Nos. 48	through	51.			
	As specified o	n Sheet Nos. 52	through	53.			
ompression Gas Service	_						
iogas and Renewable Natural Gas	As specified o	n Sheet Nos. 47	4 throug	h 47l.			
OI VIOC	<ul> <li>As specified o</li> </ul>	n Sheet Nos. 53	A throug	h 53l.			
	, 10 op osou o	., ., .,					
t e	mall Electric Generation Gas  Basic Service Charge per Month Commodity Charge per Therm: All Usage as Service for Compression Customer's Premises 6/ Basic Service Charge Commodity Charge per Therm: All Usage reet and Outdoor Lighting Gas ervice Commodity Charge per Therm: All Usage ret and Outdoor Lighting Gas ervice commodity Charge per Therm: All Usage botional Gas Service	mall Electric Generation Gas  Basic Service Charge per Month Commodity Charge per Therm: All Usage \$ .08467  as Service for Compression Customer's Premises 6/ Basic Service Charge \$ 25.80  Commodity Charge per Therm: All Usage \$ 1.22859  reet and Outdoor Lighting Gas ervice Commodity Charge per Therm: All Usage \$ .66515  at Service Commodity Charge per Therm: All Usage \$ .66515  at Service As specified of ternative Sales Service  As specified of ternative Sales Service  As specified of the spec	mall Electric Generation Gas  Basic Service Charge per Month Commodity Charge per Therm: All Usage  as Service for Compression Customer's Premises 6/  Basic Service Charge Commodity Charge per Therm: All Usage  reet and Outdoor Lighting Gas ervice Commodity Charge per Therm: All Usage  service Commodity Charge per Therm: All Usage  reet and Outdoor Lighting Gas ervice Commodity Charge per Therm: All Usage  service Commodity Charge per Therm: All Usage  service  As specified on Sheet Nos. 48  service  As specified on Sheet Nos. 52  compression Gas Service  As specified on Sheet Nos. 47  as specified on Sheet Nos. 47	mall Electric Generation Gas Basic Service Charge per Month Commodity Charge per Therm: All Usage as Service for Compression Customer's Premises 6/ Basic Service Charge Commodity Charge per Therm: All Usage reet and Outdoor Lighting Gas ervice Commodity Charge per Therm: All Usage specified on Sheet Nos. 48 through ternative Sales Service As specified on Sheet Nos. 52 through oppression Gas Service As specified on Sheet Nos. 47A through oppression Gas Service As specified on Sheet Nos. 47A through oppression Gas Service As specified on Sheet Nos. 47A through oppression Gas Service As specified on Sheet Nos. 47A through oppression Gas Service As specified on Sheet Nos. 47A through oppression Gas Service As specified on Sheet Nos. 47A through oppression Gas Service	Basic Service Charge per Month Commodity Charge per Therm: All Usage \$ .08467 \$ 0.68390 (\$ .27500)  Basic Service for Compression Customer's Premises 6/ Basic Service Charge \$ 25.80  Commodity Charge per Therm: All Usage \$ 1.22859 \$ 0.68390 (\$ .27500)  reet and Outdoor Lighting Gas ervice Commodity Charge per Therm: All Usage \$ .66515 \$ 0.68390 (\$ .27500)  otional Gas Service  As specified on Sheet Nos. 48 through 51.  ternative Sales Service  As specified on Sheet Nos. 52 through 53.  pagas and Renewable Natural Gas	mall Electric Generation Gas  Basic Service Charge per Month Commodity Charge per Therm: All Usage \$.08467 \$0.68390 (\$.27500) \$ as Service for Compression Customer's Premises 6/ Basic Service Charge \$25.80  Commodity Charge per Therm: All Usage \$1.22859 \$0.68390 (\$.27500) \$ reet and Outdoor Lighting Gas arvice Commodity Charge per Therm: All Usage \$1.66515 \$0.68390 (\$.27500) \$ strice As specified on Sheet Nos. 48 through 51.  As specified on Sheet Nos. 52 through 53.  Dimpression Gas Service As specified on Sheet Nos. 47A through 47I.  As specified on Sheet Nos. 47A through 47I.	mall Electric Generation Gas Basic Service Charge per Month Commodity Charge per Therm: All Usage \$ .08467 \$ 0.68390 (\$ .27500) \$ .01653  Sa Service for Compression Customer's Premises 6/2 Basic Service Charge \$ 25.80  Commodity Charge per Therm: All Usage \$ 1.22859 \$ 0.68390 (\$ .27500) \$ .01653  Teet and Outdoor Lighting Gas service  Commodity Charge per Therm: All Usage \$ 1.66515 \$ 0.68390 (\$ .27500) \$ .01653  Totional Gas Service  As specified on Sheet Nos. 48 through 51.  As specified on Sheet Nos. 52 through 53.  As specified on Sheet Nos. 47A through 47I.

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