California Gas Tariff

222nd RevisedCal. P.U.C. Sheet No.65221st RevisedCal. P.U.C. Sheet No.65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		Ch	narges [2]								
Cohodula No. and Tune of Charge	Morgin		and	Subtotal Gas		Other Surch	narges PPP	0-	o Coot	Effective	
Schedule No. and Type of Charge	Margin	Au	justments	Usage Rate		CPUC	PPP	Gà	as Cost	Sales Rate	
GS-10-Residential Gas Service											İ
Basic Service Charge	\$ 5.75									\$5.75	İ
Cost per Therm	<b>*</b> • • • • • • • • • • • • • • • • • • •	•	- <b>-</b>	<b>*</b> 4 <b>5</b> 4 <b>5</b> 0 0	•	00050 4	0.4000	•	00500	<b>*</b> • • • • • • • • • • • • • • • • • • •	١.
Baseline Quantities	\$ .96764	\$	.57835	\$ 1.54599	\$	·	.21283		.29502	\$ 2.05634	l
Tier II	\$1.18175		.57835	1.76010		.00250	.21283	\$	.29502	2.27045	l '
GS-11-Residential Air-Conditioning Gas Service											İ
Basic Service Charge	\$5.00									\$5.00	İ
Cost per Therm											١.
Tier I	\$ .96764	\$	.57835	\$ 1.54599	\$		.21283	\$	.29502	\$2.05634	!
Tier II	1.18175		.57835	1.76010		.00250	.21283		.29502	2.27045	
Air-Conditioning	\$ .49997		.57835	1.07832		.00250	.21283		.29502	1.58867	
GS-12-CARE Residential Gas Service											İ
Basic Service Charge	\$4.00									\$4.00	İ
Cost per Therm											İ
Baseline Quantities	\$ .59944	\$	.57835	\$1.17779	\$	.00250 \$	.01999	\$	.29502	\$1.49530	1
Tier II	\$ .77073		.57835	1.34908		.00250	.01999		.29502	\$ 1.66659	1
GS-15-Secondary Residential Gas Service											İ
Basic Service Charge	\$6.00									\$6.00	İ
Cost per Therm	\$1.48719	\$	.57835	\$2.06554	\$	.00250 \$	.21283	\$	.29502		1
GS-20-Multi-Family Master-Metered Gas Service											İ
Basic Service Charge	\$25.00									\$25.00	İ
Cost per Therm	Ψ20.00									Ψ20.00	İ
Baseline Quantities	\$ .96764	\$	.57835	\$ 1.54599	\$	.00250 \$	.21283	\$	.29502	\$ 2.05634	ı
Tier II	1.18175	Ψ	.57835	1.76010	Ψ	.00250 ¢	.21283	Ψ	.29502	2.27045	Ιi
GS-25-Multi-Family Master-Metered Gas	1.10110		.07000	1.70010		.00200	.2 1200		.20002	2.27010	ľ
Service-Submetered											İ
Basic Service Charge	\$25.00									\$25.00	İ
Cost per Therm	•									,	İ
Baseline Quantities	\$ .96764	\$	.57835	\$ 1.54599	\$	.00250 \$	.21283	\$	.29502	\$2.05634	1
Tier II	1.18175		.57835	1.76010		.00250	.21283		.29502	2.27045	1
Submetered Discount per Occupied Space	(\$8.64)									(\$8.64)	İ
GS-35-Agriculture Employee Housing & Nonprofit											İ
Group Living Facility Gas Service											İ
Basic Service Charge	\$8.80									\$8.80	İ
Cost per Therm											İ
First 100	\$ .51068	\$	.57835	\$1.08903	\$	.00250 \$	.01999	\$	.29502	\$1.40654	1
Next 500	\$ .33617		.57835	.91452		.00250	.01999		.29502	1.23203	1
Next 2,400	\$ .19657		.57835	.77492		.00250	.01999		.29502	1.09243	1
Over 3,000	\$ .04354		.57835	.62189		.00250	.01999		.29502	.93940	1
GS-40-Core General Gas Service											İ
(non-Covered Entities)											İ
Basic Service Charge	\$11.00									\$11.00	İ
Transportation Service Charge	\$780.00									\$780.00	ĺ
Cost per Therm											ĺ
First 100	\$ .85669	\$	.57835	\$1.43504	\$	.00250 \$	.21283	\$	.29502	\$ 1.94539	1
Next 500	\$ .63856		.57835	1.21691		.00250	.21283		.29502	1.72726	1
Next 2,400	\$ .46406		.57835	1.04241		.00250	.21283		.29502	1.55276	
Over 3,000	\$ .27277		.57835	.85112		.00250	.21283		.29502	1.36147	

		Issued by	Date Filed	September 30, 2025
Advice Letter No	1345	Amy L. Timperley	Effective	October 1, 2025
Decision No.		Chief Regulatory Officer	Resolution	No

California Gas Tariff

226th Revised Cal. P.U.C. Sheet No.66Canceling225th Revised Cal. P.U.C. Sheet No.66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Gas			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	1
GS-40-Core General Gas Service (Covered Entities)	_						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00	
First 100	\$ .85669	\$ .38121	\$ 1.23790	\$ .00250 \$ .21283	\$ .29502	\$ 1.74825	1
Next 500	\$ .63856	.38121	1.01977	.00250 .21283	.29502		1
Next 2,400	\$ .46406	.38121	.84527	.00250 .21283	.29502	1.35562	1
Over 3,000	\$ .27277	.38121	.65398	.00250 .21283	.29502	1.16433	1
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .18590	\$ .57835	\$ .76425	\$ .00250 \$ .21283	\$ .29502	\$1.27460	lт
Coot per mem	*	ψ .07 000	ψ .70420	Ψ .00200 Ψ .21200	Ψ .20002	*	'
GS-60-Core Internal Combustion Engine Gas Service	<u> </u>						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .29761	\$ .57835	\$ .87596	\$ .00250 \$ .21283	\$ .29502	\$1.38631	
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .41000	\$ .57835	\$ .98835	\$ .00250	\$ .29502	\$1.28587	I
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .20340	\$ .46996	\$ .67336	\$ .00250 \$ .21283		\$ .88869	
GS-VIC City of Victorville Gas Service	<u> </u>						
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .17884	\$ .44433	\$ .62317	\$ .00250	\$ .29502	\$ .92069	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_					\$ .00364	1
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$ .00150	1
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision	<u>—</u>						
MHPS Surcharge per Space per Month						\$ .21000	
							1

		issued by	Date Filed September 30, 2025
Advice Letter No	1345	Amy L. Timperley	Effective <u>Öctober 1, 2025</u>
Decision No.		Chief Regulatory Officer	Resolution No.

California Gas Tariff

76th Revised	Cal. P.U.C. Sheet No.	67
75th Revised	Cal. P.U.C. Sheet No.	67

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## STATEMENT OF RATES

Canceling

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-15, GS-20, GS-25, GS-35,	Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges					
Storage	\$.	02923	\$ .02923		\$ .02923
Variable	•	12999	.12999	\$ .12999	.12999
Upstream Interstate Reservation Charges	.(	07480	.07480	•	.07480
IRRAM Surcharge		.10603	.10603	.10603	.00000
Balancing Account Adjustments					
FCAM*	(	.06479)	( .06479)	( .06915)	( .06479)
ITCAM GHGBA**		.02825	.02825	.02825	.02825
Non-Covered Entities [a]		19827		.19827	.19827
Covered Entities [a]			.00113		
NERBA		00014	.00014	.00014	
NGLAPBA	-	00851	.00851	.00851	
MHPCBA		01473	.01473	.01473	
CDMIBA		01238	.01238	.01238	.01238
RUBA		03620	.03620	.03620	.03620
BIIPBA	_	.00461	.00461	.00461	
DIII DA					

The FCAM surcharge includes an amount of \$(.06915) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1313 Issued by Date Filed November 25, 2024

Amy L. Timperley Effective January 1, 2025

Chief Regulatory Officer Resolution No. \_\_\_\_\_\_

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).