

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1345G**  
**As of October 30, 2025**

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas'

Division Assigned: Energy

Date Filed: 09-30-2025

Date to Calendar: 10-03-2025

Authorizing Documents: None

|                        |                   |
|------------------------|-------------------|
| <b>Disposition:</b>    | <b>Accepted</b>   |
| <b>Effective Date:</b> | <b>10-01-2025</b> |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Laurie Brown

(702) 876-7323

[laurie.brown@swgas.com](mailto:laurie.brown@swgas.com)

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# **SOUTHWEST GAS CORPORATION**

September 30, 2025

## **Advice Letter No. 1345-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject:** To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas' California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

## **Purpose**

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The October 2025 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

|                                             | <b>Southern California</b> | <b>Northern California</b> | <b>South Lake Tahoe</b> |
|---------------------------------------------|----------------------------|----------------------------|-------------------------|
| <b>Gas Procurement Charge<sup>[1]</sup></b> | \$0.29502                  | \$0.20560                  | \$0.20560               |
| <b>TFF Surcharge</b>                        | \$0.00364                  | \$0.00603                  | \$0.00603               |
| <b>TDS Charge</b>                           | \$0.00150                  | \$0.00154                  | \$0.00154               |
| <b>% Rate Change</b>                        | 2.16%                      | 6.78%                      | 9.33%                   |

<sup>[1]</sup> Core customers only. Includes adjustment for franchises and uncollectibles.

## **Effective Date**

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order



Advice Letter No. 1345-G  
Page 2  
September 30, 2025

(GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective October 1, 2025.

### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Mrs. Laurie Brown, Manager/California Regulatory

Mr. A. Brooks Congdon/Manager Regulation

Email: [laurie.brown@swgas.com](mailto:laurie.brown@swgas.com)  
[brooks.congdon@swgas.com](mailto:brooks.congdon@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)

### **Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: \_\_\_\_\_  
Laurie Brown

Attachments

**Distribution List**

Advice Letter No. 1345-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Tamera Godfrey  
Public Advocates Office  
California Public Utilities Commission  
[tamera.godfrey@cpuc.ca.gov](mailto:tamera.godfrey@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SemptraUtilities.com](mailto:SDG&ETariffs@SemptraUtilities.com)

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Jim Mosher  
[copperbeechllc@gmail.com](mailto:copperbeechllc@gmail.com)

ATTACHMENT A  
Advice Letter No. 1345-G

| Cal. P.U.C.<br>Sheet No.       | Title of Sheet                                                               | Canceling Cal.<br>P.U.C. Sheet No. |
|--------------------------------|------------------------------------------------------------------------------|------------------------------------|
| 222nd Revised<br>Sheet No. 65  | Statement of Rates - Rates Applicable to Southern<br>California Service Area | 221st Revised<br>Sheet No. 65      |
| 226th Revised<br>Sheet No. 66  | Statement of Rates - Rates Applicable to Southern<br>California Service Area | 225th Revised<br>Sheet No. 66      |
| 222nd Revised<br>Sheet No. 68  | Statement of Rates - Rates Applicable to Northern<br>California Service Area | 221st Revised<br>Sheet No. 68      |
| 224th Revised<br>Sheet No. 69  | Statement of Rates - Rates Applicable to Northern<br>California Service Area | 223rd Revised<br>Sheet No. 69      |
| 221st Revised<br>Sheet No. 71  | Statement of Rates - Rates Applicable to South<br>Lake Tahoe Service Area    | 220th Revised<br>Sheet No. 71      |
| 158th Revised<br>Sheet No. 72  | Statement of Rates - Rates Applicable to South<br>Lake Tahoe Service Area    | 157th Revised<br>Sheet No. 72      |
| 173rd Revised<br>Sheet No. 123 | Schedule No. GCP - Gas Procurement for Core<br>Customers                     | 172nd Revised<br>Sheet No. 123     |

## SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

222nd Revised Cal. P.U.C. Sheet No. 65

221st Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge                                                     | Margin     | Charges [2]        | Subtotal Gas<br>Usage Rate | Other Surcharges |           | Gas Cost  | Effective<br>Sales Rate |
|-------------------------------------------------------------------------------------|------------|--------------------|----------------------------|------------------|-----------|-----------|-------------------------|
|                                                                                     |            | and<br>Adjustments |                            | CPUC             | PPP       |           |                         |
| GS-10-Residential Gas Service                                                       |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 5.75    |                    |                            |                  |           |           | \$ 5.75                 |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| Baseline Quantities                                                                 | \$ .96764  | \$ .57835          | \$ 1.54599                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 2.05634              |
| Tier II                                                                             | \$ 1.18175 | .57835             | 1.76010                    | .00250           | .21283    | .29502    | 2.27045                 |
| GS-11-Residential Air-Conditioning Gas Service                                      |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 5.00    |                    |                            |                  |           |           | \$ 5.00                 |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| Tier I                                                                              | \$ .96764  | \$ .57835          | \$ 1.54599                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 2.05634              |
| Tier II                                                                             | 1.18175    | .57835             | 1.76010                    | .00250           | .21283    | .29502    | 2.27045                 |
| Air-Conditioning                                                                    | \$ .49997  | .57835             | 1.07832                    | .00250           | .21283    | .29502    | 1.58867                 |
| GS-12-CARE Residential Gas Service                                                  |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 4.00    |                    |                            |                  |           |           | \$ 4.00                 |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| Baseline Quantities                                                                 | \$ .59944  | \$ .57835          | \$ 1.17779                 | \$ .00250        | \$ .01999 | \$ .29502 | \$ 1.49530              |
| Tier II                                                                             | \$ .77073  | .57835             | 1.34908                    | .00250           | .01999    | .29502    | \$ 1.66659              |
| GS-15-Secondary Residential Gas Service                                             |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 6.00    |                    |                            |                  |           |           | \$ 6.00                 |
| Cost per Therm                                                                      | \$ 1.48719 | \$ .57835          | \$ 2.06554                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 2.57589              |
| GS-20-Multi-Family Master-Metered Gas Service                                       |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 25.00   |                    |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| Baseline Quantities                                                                 | \$ .96764  | \$ .57835          | \$ 1.54599                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 2.05634              |
| Tier II                                                                             | 1.18175    | .57835             | 1.76010                    | .00250           | .21283    | .29502    | 2.27045                 |
| GS-25-Multi-Family Master-Metered Gas<br>Service-Submetered                         |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 25.00   |                    |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| Baseline Quantities                                                                 | \$ .96764  | \$ .57835          | \$ 1.54599                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 2.05634              |
| Tier II                                                                             | 1.18175    | .57835             | 1.76010                    | .00250           | .21283    | .29502    | 2.27045                 |
| Submetered Discount per Occupied Space                                              | (\$8.64)   |                    |                            |                  |           |           | (\$8.64)                |
| GS-35-Agriculture Employee Housing & Nonprofit<br>Group Living Facility Gas Service |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 8.80    |                    |                            |                  |           |           | \$ 8.80                 |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| First 100                                                                           | \$ .51068  | \$ .57835          | \$ 1.08903                 | \$ .00250        | \$ .01999 | \$ .29502 | \$ 1.40654              |
| Next 500                                                                            | \$ .33617  | .57835             | .91452                     | .00250           | .01999    | .29502    | 1.23203                 |
| Next 2,400                                                                          | \$ .19657  | .57835             | .77492                     | .00250           | .01999    | .29502    | 1.09243                 |
| Over 3,000                                                                          | \$ .04354  | .57835             | .62189                     | .00250           | .01999    | .29502    | .93940                  |
| GS-40-Core General Gas Service<br>(non-Covered Entities)                            |            |                    |                            |                  |           |           |                         |
| Basic Service Charge                                                                | \$ 11.00   |                    |                            |                  |           |           | \$ 11.00                |
| Transportation Service Charge                                                       | \$ 780.00  |                    |                            |                  |           |           | \$ 780.00               |
| Cost per Therm                                                                      |            |                    |                            |                  |           |           |                         |
| First 100                                                                           | \$ .85669  | \$ .57835          | \$ 1.43504                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 1.94539              |
| Next 500                                                                            | \$ .63856  | .57835             | 1.21691                    | .00250           | .21283    | .29502    | 1.72726                 |
| Next 2,400                                                                          | \$ .46406  | .57835             | 1.04241                    | .00250           | .21283    | .29502    | 1.55276                 |
| Over 3,000                                                                          | \$ .27277  | .57835             | .85112                     | .00250           | .21283    | .29502    | 1.36147                 |

Advice Letter No. 1345  
Decision No. \_\_\_\_\_Issued by  
Amy L. Timperley  
Chief Regulatory OfficerDate Filed September 30, 2025  
Effective October 1, 2025  
Resolution No. \_\_\_\_\_

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

| STATEMENT OF RATES                                                  |           |                                   |  |                            |                  |           |           |                         |
|---------------------------------------------------------------------|-----------|-----------------------------------|--|----------------------------|------------------|-----------|-----------|-------------------------|
| RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]            |           |                                   |  |                            |                  |           |           |                         |
| Schedule No. and Type of Charge                                     | Margin    | Charges [2]<br>and<br>Adjustments |  | Subtotal Gas<br>Usage Rate | Other Surcharges |           | Gas Cost  | Effective<br>Sales Rate |
|                                                                     |           |                                   |  |                            | CPUC             | PPP       |           |                         |
| GS-40-Core General Gas Service<br>(Covered Entities)                |           |                                   |  |                            |                  |           |           |                         |
| Basic Service Charge                                                | \$11.00   |                                   |  |                            |                  |           |           | \$11.00                 |
| Transportation Service Charge                                       | \$780.00  |                                   |  |                            |                  |           |           | \$780.00                |
| Cost per Therm                                                      |           |                                   |  |                            |                  |           |           |                         |
| First 100                                                           | \$ .85669 | \$ .38121                         |  | \$ 1.23790                 | \$ .00250        | \$ .21283 | \$ .29502 | \$ 1.74825              |
| Next 500                                                            | \$ .63856 | .38121                            |  | 1.01977                    | .00250           | .21283    | .29502    | 1.53012                 |
| Next 2,400                                                          | \$ .46406 | .38121                            |  | .84527                     | .00250           | .21283    | .29502    | 1.35562                 |
| Over 3,000                                                          | \$ .27277 | .38121                            |  | .65398                     | .00250           | .21283    | .29502    | 1.16433                 |
| GS-50-Core Natural Gas Service for Motor<br>Vehicles                |           |                                   |  |                            |                  |           |           |                         |
| Basic Service Charge                                                | \$25.00   |                                   |  |                            |                  |           |           | \$25.00                 |
| Cost per Therm                                                      | \$ .18590 | \$ .57835                         |  | \$ .76425                  | \$ .00250        | \$ .21283 | \$ .29502 | \$ 1.27460              |
| GS-60-Core Internal Combustion Engine Gas<br>Service                |           |                                   |  |                            |                  |           |           |                         |
| Basic Service Charge                                                | \$25.00   |                                   |  |                            |                  |           |           | \$25.00                 |
| Cost per Therm                                                      | \$ .29761 | \$ .57835                         |  | \$ .87596                  | \$ .00250        | \$ .21283 | \$ .29502 | \$ 1.38631              |
| GS-66-Core Small Electric Power Generation<br>Gas Service           |           |                                   |  |                            |                  |           |           |                         |
| Basic Service Charge                                                | \$25.00   |                                   |  |                            |                  |           |           | \$25.00                 |
| Cost per Therm                                                      | \$ .41000 | \$ .57835                         |  | \$ .98835                  | \$ .00250        |           | \$ .29502 | \$ 1.28587              |
| GS-70-Noncore General Gas Transportation<br>Service                 |           |                                   |  |                            |                  |           |           |                         |
| Basic Service Charge                                                | \$100.00  |                                   |  |                            |                  |           |           | \$100.00                |
| Transportation Service Charge                                       | \$780.00  |                                   |  |                            |                  |           |           | \$780.00                |
| Cost per Therm                                                      | \$ .20340 | \$ .46996                         |  | \$ .67336                  | \$ .00250        | \$ .21283 |           | \$ .88869               |
| GS-VIC City of Victorville Gas Service                              |           |                                   |  |                            |                  |           |           |                         |
| Basic Service Charge                                                | \$11.00   |                                   |  |                            |                  |           |           | \$ 11.00                |
| Transportation Service Charge                                       | \$780.00  |                                   |  |                            |                  |           |           | \$780.00                |
| Cost per Therm                                                      | \$ .17884 | \$ .44433                         |  | \$ .62317                  | \$ .00250        |           | \$ .29502 | \$ .92069               |
| TFF-Transportation Franchise Fee Surcharge<br>Provision             |           |                                   |  |                            |                  |           |           |                         |
| TFF Surcharge per Therm                                             |           |                                   |  |                            |                  |           |           | \$ .00364               |
| TDS – Transportation Distribution System<br>Shrinkage Charge        |           |                                   |  |                            |                  |           |           |                         |
| TDS Charge per Therm                                                |           |                                   |  |                            |                  |           |           | \$ .00150               |
| MHPS-Master-Metered Mobile Home Park<br>Safety Inspection Provision |           |                                   |  |                            |                  |           |           |                         |
| MHPS Surcharge per Space per Month                                  |           |                                   |  |                            |                  |           |           | \$ .21000               |



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

| Schedule No. and Type of Charge                                                  | Margin     | Charges [3]<br>and<br>Adjustments | Subtotal Gas<br>Usage Rate | Other Surcharges |           | Gas Cost  | Effective<br>Sales Rate |
|----------------------------------------------------------------------------------|------------|-----------------------------------|----------------------------|------------------|-----------|-----------|-------------------------|
|                                                                                  |            |                                   |                            | CPUC             | PPP       |           |                         |
| GN-10-Residential Gas Service                                                    |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 5.75    |                                   |                            |                  |           |           | \$ 5.75                 |
| Cost per Therm                                                                   |            |                                   |                            |                  |           |           |                         |
| Baseline Quantities                                                              | \$ 1.24762 | \$ .44985                         | \$ 1.69747                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.93775              |
| Tier II                                                                          | 1.37285    | .44985                            | 1.82270                    | .00250           | .03218    | .20560    | 2.06298                 |
| GN-12-CARE Residential Gas Service                                               |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 4.00    |                                   |                            |                  |           |           | \$ 4.00                 |
| Cost per Therm                                                                   |            |                                   |                            |                  |           |           |                         |
| Baseline Quantities                                                              | \$ .86701  | \$ .44985                         | \$ 1.31686                 | \$ .00250        | \$ .01999 | \$ .20560 | \$ 1.54495              |
| Tier II                                                                          | .96719     | .44985                            | 1.41704                    | .00250           | .01999    | .20560    | 1.64513                 |
| GN-15-Secondary Residential Gas Service                                          |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 6.00    |                                   |                            |                  |           |           | \$ 6.00                 |
| Cost per Therm                                                                   | \$ 1.51565 | \$ .44985                         | \$ 1.96550                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 2.20578              |
| GN-20-Multi-Family Master-Metered Gas Service                                    |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 25.00   |                                   |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                                   |            |                                   |                            |                  |           |           |                         |
| Baseline Quantities                                                              | \$ 1.24762 | \$ .44985                         | \$ 1.69747                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.93775              |
| Tier II                                                                          | 1.37285    | .44985                            | 1.82270                    | .00250           | .03218    | .20560    | 2.06298                 |
| GN-25-Multi-Family Master-Metered Gas Service-Submetered                         |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 25.00   |                                   |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                                   |            |                                   |                            |                  |           |           |                         |
| Baseline Quantities                                                              | \$ 1.24762 | \$ .44985                         | \$ 1.69747                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.93775              |
| Tier II                                                                          | 1.37285    | .44985                            | 1.82270                    | .00250           | .03218    | .20560    | 2.06298                 |
| Submetered Discount per Occupied Space                                           | (\$ 9.33)  |                                   |                            |                  |           |           | (\$ 9.33)               |
| GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 8.80    |                                   |                            |                  |           |           | \$ 8.80                 |
| Cost per Therm                                                                   |            |                                   |                            |                  |           |           |                         |
| First 100                                                                        | \$ .69240  | \$ .44985                         | \$ 1.14225                 | \$ .00250        | \$ .01999 | \$ .20560 | \$ 1.37034              |
| Next 500                                                                         | .48005     | .44985                            | .92990                     | .00250           | .01999    | .20560    | 1.15799                 |
| Next 2,400                                                                       | .29968     | .44985                            | .74953                     | .00250           | .01999    | .20560    | .97762                  |
| Over 3,000                                                                       | .03059     | .44985                            | .48044                     | .00250           | .01999    | .20560    | .70853                  |
| GN-40-Core General Gas Service (non-Covered Entities)                            |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                             | \$ 11.00   |                                   |                            |                  |           |           | \$ 11.00                |
| Transportation Service Charge                                                    | \$ 780.00  |                                   |                            |                  |           |           | \$ 780.00               |
| Cost per Therm                                                                   |            |                                   |                            |                  |           |           |                         |
| First 100                                                                        | \$ 1.02936 | \$ .44985                         | \$ 1.47921                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.71949              |
| Next 500                                                                         | .76393     | .44985                            | 1.21378                    | .00250           | .03218    | .20560    | 1.45406                 |
| Next 2,400                                                                       | .53846     | .44985                            | .98831                     | .00250           | .03218    | .20560    | 1.22859                 |
| Over 3,000                                                                       | .20210     | .44985                            | .65195                     | .00250           | .03218    | .20560    | .89223                  |

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

|                                                                         | Margin     | Charges [3]<br>and<br>Adjustments | Subtotal Gas<br>Usage Rate | Other Surcharges |           | Gas Cost  | Effective<br>Sales Rate |
|-------------------------------------------------------------------------|------------|-----------------------------------|----------------------------|------------------|-----------|-----------|-------------------------|
|                                                                         |            |                                   |                            | CPUC             | PPP       |           |                         |
| <b>GN-40-Core General Gas Service</b><br><b>(Covered Entities)</b>      |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                    | \$ 11.00   |                                   |                            |                  |           |           | \$ 11.00                |
| Transportation Service Charge                                           | \$780.00   |                                   |                            |                  |           |           | \$780.00                |
| Cost per Therm                                                          |            |                                   |                            |                  |           |           |                         |
| First 100                                                               | \$ 1.02936 | \$ .25271                         | \$ 1.28207                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.52235              |
| Next 500                                                                | .76393     | .25271                            | 1.01664                    | .00250           | .03218    | .20560    | 1.25692                 |
| Next 2,400                                                              | .53846     | .25271                            | .79117                     | .00250           | .03218    | .20560    | 1.03145                 |
| Over 3,000                                                              | .20210     | .25271                            | .45481                     | .00250           | .03218    | .20560    | .69509                  |
| <b>GN-50-Core Natural Gas Service for Motor Vehicles</b>                |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                    | \$ 25.00   |                                   |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                          | \$ .04752  | \$ .44985                         | \$ .49737                  | \$ .00250        | \$ .03218 | \$ .20560 | \$ .73765               |
| <b>GN-60-Core Internal Combustion Engine Gas Service</b>                |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                    | \$ 25.00   |                                   |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                          | \$ 2.35960 | \$ .44985                         | \$ 2.80945                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 3.04973              |
| <b>GN-66-Core Small Electric Power Generation Gas Service</b>           |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                    | \$ 25.00   |                                   |                            |                  |           |           | \$ 25.00                |
| Cost per Therm                                                          | \$ 2.35960 | \$ .44985                         | \$ 2.80945                 | \$ .00250        |           | \$ .20560 | \$ 3.01755              |
| <b>GN-70-Noncore General Gas Transportation Service</b>                 |            |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                    | \$ 100.00  |                                   |                            |                  |           |           | \$ 100.00               |
| Transportation Service Charge                                           | \$ 780.00  |                                   |                            |                  |           |           | \$ 780.00               |
| Cost per Therm                                                          | \$ .41989  | \$ .22017                         | \$ .64006                  | \$ .00250        | \$ .03218 |           | \$ .67474               |
| <b>TFF-Transportation Franchise Fee Surcharge Provision</b>             |            |                                   |                            |                  |           |           |                         |
| TFF Surcharge per Therm                                                 |            |                                   |                            |                  |           |           | \$ .00603               |
| <b>TDS – Transportation Distribution System Shrinkage Charge</b>        |            |                                   |                            |                  |           |           |                         |
| TDS Charge per Therm                                                    |            |                                   |                            |                  |           |           | \$ .00154               |
| <b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b> |            |                                   |                            |                  |           |           |                         |
| MHPS Surcharge per Space per Month                                      |            |                                   |                            |                  |           |           | \$ .21000               |

## SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

221st Revised Cal. P.U.C. Sheet No. 71  
 Canceling 220th Revised Cal. P.U.C. Sheet No. 71

## STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| Schedule No. and Type of Charge                                                   | Margin    | Charges [2]<br>and<br>Adjustments |            | Subtotal Gas<br>Usage Rate | Other Surcharges |           | Gas Cost   | Effective<br>Sales Rate |
|-----------------------------------------------------------------------------------|-----------|-----------------------------------|------------|----------------------------|------------------|-----------|------------|-------------------------|
|                                                                                   |           |                                   |            |                            | CPUC             | PPP       |            |                         |
| SLT-10-Residential Gas Service                                                    |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 5.75   |                                   |            |                            |                  |           |            | \$ 5.75                 |
| Cost per Therm                                                                    |           |                                   |            |                            |                  |           |            |                         |
| Baseline Quantities                                                               | \$ .64122 | \$ .51197                         | \$ 1.15319 | \$ .00250                  | \$ .03218        | \$ .20560 | \$ 1.39347 |                         |
| Tier II                                                                           | .75176    | .51197                            | 1.26373    | .00250                     | .03218           | .20560    | 1.50401    |                         |
| SLT-12-CARE Residential Gas Service                                               |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 4.00   |                                   |            |                            |                  |           |            | \$ 4.00                 |
| Cost per Therm                                                                    |           |                                   |            |                            |                  |           |            |                         |
| Baseline Quantities                                                               | \$ .36946 | \$ .51197                         | \$ .88143  | \$ .00250                  | \$ .01999        | \$ .20560 | \$ 1.10952 |                         |
| Tier II                                                                           | .45789    | .51197                            | .96986     | .00250                     | .01999           | .20560    | 1.19795    |                         |
| SLT-15-Secondary Residential Gas Service                                          |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 6.00   |                                   |            |                            |                  |           |            | \$ 6.00                 |
| Cost per Therm                                                                    | \$ .85806 | \$ .51197                         | \$ 1.37003 | \$ .00250                  | \$ .03218        | \$ .20560 | \$ 1.61031 |                         |
| SLT-20-Multi-Family Master-Metered Gas Service                                    |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 11.00  |                                   |            |                            |                  |           |            | \$ 11.00                |
| Cost per Therm                                                                    |           |                                   |            |                            |                  |           |            |                         |
| Baseline Quantities                                                               | \$ .64122 | \$ .51197                         | \$ 1.15319 | \$ .00250                  | \$ .03218        | \$ .20560 | \$ 1.39347 |                         |
| Tier II                                                                           | .75176    | .51197                            | 1.26373    | .00250                     | .03218           | .20560    | 1.50401    |                         |
| SLT-25-Multi-Family Master-Metered Gas Service-Submetered                         |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 11.00  |                                   |            |                            |                  |           |            | \$ 11.00                |
| Cost per Therm                                                                    |           |                                   |            |                            |                  |           |            |                         |
| Baseline Quantities                                                               | \$ .64122 | \$ .51197                         | \$ 1.15319 | \$ .00250                  | \$ .03218        | \$ .20560 | \$ 1.39347 |                         |
| Tier II                                                                           | .75176    | .51197                            | 1.26373    | .00250                     | .03218           | .20560    | 1.50401    |                         |
| Submetered Discount per Occupied Space                                            | (\$10.71) |                                   |            |                            |                  |           |            | (\$10.71)               |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 8.80   |                                   |            |                            |                  |           |            | \$ 8.80                 |
| Cost per Therm                                                                    |           |                                   |            |                            |                  |           |            |                         |
| First 100                                                                         | \$ .38553 | \$ .51197                         | \$ .89750  | \$ .00250                  | \$ .01999        | \$ .20560 | \$ 1.12559 |                         |
| Next 500                                                                          | .30852    | .51197                            | .82049     | .00250                     | .01999           | .20560    | 1.04858    |                         |
| Next 2,400                                                                        | .23153    | .51197                            | .74350     | .00250                     | .01999           | .20560    | .97159     |                         |
| Over 3,000                                                                        | .09906    | .51197                            | .61103     | .00250                     | .01999           | .20560    | .83912     |                         |
| SLT-40-Core General Gas Service (non-Covered Entities)                            |           |                                   |            |                            |                  |           |            |                         |
| Basic Service Charge                                                              | \$ 11.00  |                                   |            |                            |                  |           |            | \$ 11.00                |
| Transportation Service Charge                                                     | \$ 780.00 |                                   |            |                            |                  |           |            | \$ 780.00               |
| Cost per Therm                                                                    |           |                                   |            |                            |                  |           |            |                         |
| First 100                                                                         | \$ .66130 | \$ .51197                         | \$ 1.17327 | \$ .00250                  | \$ .03218        | \$ .20560 | \$ 1.41355 |                         |
| Next 500                                                                          | .56504    | .51197                            | 1.07701    | .00250                     | .03218           | .20560    | 1.31729    |                         |
| Next 2,400                                                                        | .46880    | .51197                            | .98077     | .00250                     | .03218           | .20560    | 1.22105    |                         |
| Over 3,000                                                                        | .30322    | .51197                            | .81519     | .00250                     | .03218           | .20560    | 1.05547    |                         |

Advice Letter No. 1345  
 Decision No. \_\_\_\_\_

Issued by  
 Amy L. Timperley  
 Chief Regulatory Officer

Date Filed September 30, 2025  
 Effective October 1, 2025  
 Resolution No. \_\_\_\_\_

## SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 158th Revised Cal. P.U.C. Sheet No. 72  
157th Revised Cal. P.U.C. Sheet No. 72

## STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| Schedule No. and Type of Charge                                             | Margin    | Charges [2]<br>and<br>Adjustments | Subtotal Gas<br>Usage Rate | Other Surcharges |           | Gas Cost  | Effective<br>Sales Rate |
|-----------------------------------------------------------------------------|-----------|-----------------------------------|----------------------------|------------------|-----------|-----------|-------------------------|
|                                                                             |           |                                   |                            | CPUC             | PPP       |           |                         |
| <u>SLT-40-Core General Gas Service<br/>(Covered Entities)</u>               |           |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                        | \$11.00   |                                   |                            |                  |           |           | \$11.00                 |
| Transportation Service Charge                                               | \$780.00  |                                   |                            |                  |           |           | \$780.00                |
| Cost per Therm                                                              |           |                                   |                            |                  |           |           |                         |
| First 100                                                                   | \$ .66130 | \$ .31483                         | \$ .97613                  | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.21641              |
| Next 500                                                                    | .56504    | .31483                            | .87987                     | .00250           | .03218    | .20560    | 1.12015                 |
| Next 2,400                                                                  | .46880    | .31483                            | .78363                     | .00250           | .03218    | .20560    | 1.02391                 |
| Over 3,000                                                                  | .30322    | .31483                            | .61805                     | .00250           | .03218    | .20560    | .85833                  |
| <u>SLT-50-Core Natural Gas Service for Motor<br/>Vehicles</u>               |           |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                        | \$11.00   |                                   |                            |                  |           |           | \$11.00                 |
| Cost per Therm                                                              | \$ .52996 | \$ .51197                         | \$ 1.04193                 | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.28221              |
| <u>SLT-60-Core Internal Combustion Engine Gas<br/>Service</u>               |           |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                        | \$ 11.00  |                                   |                            |                  |           |           | \$ 11.00                |
| Cost per Therm                                                              | \$ .38224 | \$ .51197                         | \$ .89421                  | \$ .00250        | \$ .03218 | \$ .20560 | \$ 1.13449              |
| <u>SLT-66-Core Small Electric Power Generation<br/>Gas Service</u>          |           |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                        | \$ 11.00  |                                   |                            |                  |           |           | \$ 11.00                |
| Cost per Therm                                                              | \$ .38224 | \$ .51197                         | \$ .89421                  | \$ .00250        |           | \$ .20560 | \$ 1.10231              |
| <u>SLT-70-Noncore General Gas Transportation<br/>Service</u>                |           |                                   |                            |                  |           |           |                         |
| Basic Service Charge                                                        | \$ 100.00 |                                   |                            |                  |           |           | \$ 100.00               |
| Transportation Service Charge                                               | \$ 780.00 |                                   |                            |                  |           |           | \$ 780.00               |
| Cost per Therm                                                              | \$ .40185 | \$ .28229                         | \$ .68414                  | \$ .00250        | \$ .03218 |           | \$ .71882               |
| <u>TFF-Transportation Franchise Fee Surcharge<br/>Provision</u>             |           |                                   |                            |                  |           |           |                         |
| TFF Surcharge per Therm                                                     |           |                                   |                            |                  |           |           | \$ .00603               |
| <u>TDS-Transportation Distribution System<br/>Shrinkage Charge</u>          |           |                                   |                            |                  |           |           |                         |
| TDS Charge per Therm                                                        |           |                                   |                            |                  |           |           | \$ .00154               |
| <u>MHPS-Master-Metered Mobile Home Park<br/>Safety Inspection Provision</u> |           |                                   |                            |                  |           |           |                         |
| MHPS Surcharge per Space per Month                                          |           |                                   |                            |                  |           |           | \$ .21000               |

Advice Letter No. 1345  
Decision No. \_\_\_\_\_

Issued by  
Amy L. Timperley  
Chief Regulatory Officer

Date Filed September 30, 2025  
Effective October 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

|                |                  |
|----------------|------------------|
| Cost of Gas    | \$ .29039        |
| F&U            | \$ .00463        |
| Total Gas Cost | <u>\$ .29502</u> |

Northern California and South Lake Tahoe

|                |                  |
|----------------|------------------|
| Cost of Gas    | \$ .20134        |
| F&U            | \$ .00426        |
| Total Gas Cost | <u>\$ .20560</u> |

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF OCTOBER 2025**

| Line<br>No.                                     | Description<br>(a)                              | Rate per<br>Therm<br>(b) | Line<br>No. |
|-------------------------------------------------|-------------------------------------------------|--------------------------|-------------|
| <u>Southern California</u>                      |                                                 |                          |             |
| 1                                               | Estimated Cost of Gas [1]                       | \$ 0.27682               | 1           |
| 2                                               | Monthly Account No. 191 Surcharge [2]           | 0.01357                  | 2           |
| 3                                               | Subtotal                                        | <u>\$ 0.29039</u>        | 3           |
| 4                                               | Franchise & Uncollectibles @ 1.5930% [3]        | <u>0.00463</u>           | 4           |
| 5                                               | Total October Core Procurement Charge per Therm | <u><u>\$ 0.29502</u></u> | 5           |
| <u>Northern California and South Lake Tahoe</u> |                                                 |                          |             |
| 6                                               | Estimated Cost of Gas [4]                       | \$ 0.29215               | 6           |
| 7                                               | Monthly Account No. 191 Surcharge [5]           | (0.09081)                | 7           |
| 8                                               | Subtotal                                        | <u>\$ 0.20134</u>        | 8           |
| 9                                               | Franchise & Uncollectibles @ 2.1140% [3]        | <u>0.00426</u>           | 9           |
| 10                                              | Total October Core Procurement Charge per Therm | <u><u>\$ 0.20560</u></u> | 10          |

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF OCTOBER 2025**

| Line No.                                       | Description<br>(a)                                       | Dth<br>(b) | Average Cost<br>Per Dth<br>(c)=(d)/(b) | Amount<br>(d) | Line No. |
|------------------------------------------------|----------------------------------------------------------|------------|----------------------------------------|---------------|----------|
| <u>City Gate Demand and Storage Injections</u> |                                                          |            |                                        |               |          |
| 1                                              | Total City Gate Demand                                   | 556,372    |                                        |               | 1        |
| 2                                              | Purchases for Storage Injection @ City Gate [1]          | 0          |                                        |               | 2        |
| 3                                              | Carry-over from Previous Month (Dth)                     | 0          |                                        |               | 3        |
| 4                                              | Total Demand and Storage Injections                      | 556,372    |                                        |               | 4        |
| <u>Gas Purchases into Kern River Mainline</u>  |                                                          |            |                                        |               |          |
| 5                                              | Term Purchases                                           | 23,250     | \$ 2.7350                              | \$ 63,589     | 5        |
| 6                                              | First of Month Purchases [2]                             | 434,000    | \$ 2.7425                              | \$ 1,190,245  | 6        |
| 7                                              | Spot Purchases [2]                                       | 103,552    | \$ 2.7350                              | \$ 283,216    | 7        |
| 8                                              | In Kind Fuel                                             | (4,430)    | \$ 0.0000                              | \$ 0          | 8        |
| 9                                              | Kern River Variable Transmission                         | 556,372    | \$ 0.0056                              | \$ 3,116      | 9        |
| 10                                             | Kern River Opal Basin Gas Delivered to California Border |            |                                        | \$ 1,540,165  | 10       |
| <u>City Gate Gas Purchases</u>                 |                                                          |            |                                        |               |          |
| 11                                             | Term Purchases                                           | 0          | \$ 0.0000                              | \$ 0          | 11       |
| 12                                             | First of Month Purchases [2]                             | 0          | \$ 0.0000                              | \$ 0          | 12       |
| 13                                             | Spot Purchases [2]                                       | 0          | \$ 0.0000                              | \$ 0          | 13       |
| 14                                             | Total City Gate Gas Purchases                            | 0          |                                        | \$ 0          | 14       |
| <u>Storage Withdrawals</u>                     |                                                          |            |                                        |               |          |
| 15                                             | Projected Volume                                         | 0          | \$ 0.0000                              | \$ 0          | 15       |
| 16                                             | O&M Withdrawal Variable Charge                           | 0          | \$ 0.0000                              | \$ 0          | 16       |
| 17                                             | Total Average Cost of Gas                                |            |                                        | \$ 0          | 17       |
| 18                                             | Total Cost of Gas at City Gate [3]                       | 556,372    | \$ 2.7682                              | \$ 1,540,165  | 18       |

[1] Does not include gas scheduled directly to storage.

[2] Based on September 18, 2025, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF OCTOBER 2025**

| Line<br>No. | Description<br>(a)                          | Dth<br>(b)     | Average<br>Cost<br>Per Dth<br>(c)=(d)/(b) | Amount<br>(d)     | Line<br>No. |
|-------------|---------------------------------------------|----------------|-------------------------------------------|-------------------|-------------|
| 1           | Total City Gate Demand (Net)                | 335,879        |                                           |                   | 1           |
|             | <u>Gas Purchases</u>                        |                |                                           |                   |             |
| 2           | VMP Purchases                               | 0              | \$ 0.000                                  | \$ 0              | 2           |
| 3           | Spot Purchases [1]                          | 338,453        | \$ 2.8711                                 | \$ 971,733        | 3           |
| 6           | Total Projected Gas Purchases into Mainline |                |                                           | <u>\$ 971,733</u> | 6           |
|             | <u>Transportation Costs</u>                 |                |                                           |                   |             |
| 7           | NWPL Volumetric Charge [2]                  | 0              | \$ 0.000                                  | \$ 0              | 7           |
| 8           | Great Basin Volumetric Charge [3]           | 335,879        | \$ 0.0014                                 | \$ 470            | 8           |
| 9           | Tuscarora Volumetric Charge [4]             | 25,149         | \$ 0.000                                  | \$ 103            | 9           |
| 10          | Ruby Volumetric Charge [5]                  | 106,981        | \$ 0.000                                  | \$ 8,965          | 10          |
| 11          | Total Transportation Variable Cost          |                |                                           | <u>\$ 9,538</u>   | 11          |
| 12          | Total Cost at the City Gate [6]             | <u>335,879</u> | <u>\$ 2.9215</u>                          | <u>\$ 981,271</u> | 12          |

[1] Based on September 18, 2025, first of the month forwards.

[2] Assumes NWPL is 1.06%.

[3] Assumes Great Basin is 1.23%.

[4] Assumes Tuscarora is 0.86%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.



**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF OCTOBER 2025**

| Line<br>No. | Description<br>(a)                                                                             | Estimated<br>August<br>Activity<br>(b) | October<br>Surcharge<br>(c) | Line<br>No. |
|-------------|------------------------------------------------------------------------------------------------|----------------------------------------|-----------------------------|-------------|
| 1           | Acct. No. 191 Ending Balance for August 2025                                                   |                                        | \$ 1,285,850                | 1           |
|             | Storage Activities                                                                             |                                        |                             |             |
| 2           | No Storage Activity for July                                                                   |                                        | 0                           | 2           |
| 3           | No Storage Activity for August                                                                 |                                        | 0                           | 3           |
| 4           | Adjusted Ending Balance                                                                        |                                        | <u>\$ 1,285,850</u>         | 4           |
| 5           | August Rate per Therm                                                                          | \$ 0.01253                             |                             | 5           |
| 6           | September Rate per Therm                                                                       | 0.01112                                |                             | 6           |
| 7           | Average Rate per Therm                                                                         | <u>\$ 0.01183</u>                      |                             | 7           |
| 8           | Estimated September Sales                                                                      | 3,974,805                              |                             | 8           |
| 9           | Estimated September Acct. No. 191 Activity<br>(Line 7 x Line 8)                                |                                        | \$ (47,022)                 | 9           |
| 10          | Estimated September Acct. No. 191 Ending Balance<br>Adjusted for Known and Unrecorded Activity |                                        | <u>\$ 1,238,828</u>         | 10          |
| 11          | Estimated Twelve Months Sales                                                                  |                                        | <u>91,287,697</u>           | 11          |
| 12          | October Surcharge per Therm (Line 10 / Line 11)                                                |                                        | <u><u>\$ 0.01357</u></u>    | 12          |

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF OCTOBER 2025**

| Line<br>No. | Description<br>(a)                                                                             | Estimated<br>August<br>Activity<br>(b) | October<br>Surcharge<br>(c) | Line<br>No. |
|-------------|------------------------------------------------------------------------------------------------|----------------------------------------|-----------------------------|-------------|
| 1           | Acct. No. 191 Ending Balance for August 2025                                                   |                                        | \$ (4,418,106)              | 1           |
| 2           | August Rate per Therm                                                                          | \$ (0.09453)                           |                             | 2           |
| 3           | September Rate per Therm                                                                       | (0.09302)                              |                             | 3           |
| 4           | Average Rate per Therm                                                                         | <u>\$ (0.09377)</u>                    |                             | 4           |
| 5           | Estimated September Sales                                                                      | 1,260,796                              |                             | 5           |
| 6           | Estimated September Acct. No. 191 Activity<br>(Line 4 x Line 5)                                |                                        | <u>\$ 118,225</u>           | 6           |
| 7           | Estimated September Acct. No. 191 Ending Balance<br>Adjusted for Known and Unrecorded Activity |                                        | <u>\$ (4,299,881)</u>       | 7           |
| 8           | Estimated Twelve Months Sales                                                                  |                                        | <u>47,349,334</u>           | 8           |
| 9           | October Surcharge per Therm (Line 7 / Line 8)                                                  |                                        | <u><u>\$ (0.09081)</u></u>  | 9           |

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF OCTOBER 2025**

| Line<br>No.                                     | Description<br>(a)          | Rate per Therm<br>(b) | Line<br>No. |
|-------------------------------------------------|-----------------------------|-----------------------|-------------|
| <u>Southern California</u>                      |                             |                       |             |
| 1                                               | Estimated Cost of Gas [1]   | \$ 0.27682            | 1           |
| 2                                               | Franchise Tax @ 1.3140% [2] | \$ 0.00364            | 2           |
| <u>Northern California and South Lake Tahoe</u> |                             |                       |             |
| 3                                               | Estimated Cost of Gas [1]   | \$ 0.29215            | 3           |
| 4                                               | Franchise Tax @ 2.0650% [2] | \$ 0.00603            | 4           |

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION**  
**CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE**  
**FOR THE MONTH OF OCTOBER 2025**

| Line<br>No.                                     | Description<br>(a)                                  | Rate per Therm<br>(b) | Line<br>No. |
|-------------------------------------------------|-----------------------------------------------------|-----------------------|-------------|
| <u>Southern California</u>                      |                                                     |                       |             |
| 1                                               | Total October Core Procurement Charge per Therm [1] | \$ 0.29502            | 1           |
| 2                                               | Shrinkage Rate @ 0.5100% [2]                        | \$ 0.00150            | 2           |
| <u>Northern California and South Lake Tahoe</u> |                                                     |                       |             |
| 3                                               | Total October Core Procurement Charge per Therm [1] | \$ 0.20560            | 3           |
| 4                                               | Shrinkage Rate @ 0.7500% [2]                        | \$ 0.00154            | 4           |

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

|                           |                                        |                                |
|---------------------------|----------------------------------------|--------------------------------|
| Affiliate                 | Direct Access                          | Preliminary Statement          |
| Agreements                | Disconnect Service                     | Procurement                    |
| Agriculture               | ECAC / Energy Cost Adjustment          | Qualifying Facility            |
| Avoided Cost              | EOR / Enhanced Oil Recovery            | Rebates                        |
| Balancing Account         | Energy Charge                          | Refunds                        |
| Baseline                  | Energy Efficiency                      | Reliability                    |
| Bilingual                 | Establish Service                      | Re-MAT/Bio-MAT                 |
| Billings                  | Expand Service Area                    | Revenue Allocation             |
| Bioenergy                 | Forms                                  | Rule 21                        |
| Brokerage Fees            | Franchise Fee / User Tax               | Rules                          |
| CARE                      | G.O. 131-D                             | Section 851                    |
| CPUC Reimbursement Fee    | GRC / General Rate Case                | Self Generation                |
| Capacity                  | Hazardous Waste                        | Service Area Map               |
| Cogeneration              | Increase Rates                         | Service Outage                 |
| Compliance                | Interruptible Service                  | Solar                          |
| Conditions of Service     | Interutility Transportation            | Standby Service                |
| Connection                | LIEE / Low-Income Energy Efficiency    | Storage                        |
| Conservation              | LIRA / Low-Income Ratepayer Assistance | Street Lights                  |
| Consolidate Tariffs       | Late Payment Charge                    | Surcharges                     |
| Contracts                 | Line Extensions                        | Tariffs                        |
| Core                      | Memorandum Account                     | Taxes                          |
| Credit                    | Metered Energy Efficiency              | Text Changes                   |
| Curtailable Service       | Metering                               | Transformer                    |
| Customer Charge           | Mobile Home Parks                      | Transition Cost                |
| Customer Owned Generation | Name Change                            | Transmission Lines             |
| Decrease Rates            | Non-Core                               | Transportation Electrification |
| Demand Charge             | Non-firm Service Contracts             | Transportation Rates           |
| Demand Side Fund          | Nuclear                                | Undergrounding                 |
| Demand Side Management    | Oil Pipelines                          | Voltage Discount               |
| Demand Side Response      | PBR / Performance Based Ratemaking     | Wind Power                     |
| Deposits                  | Portfolio                              | Withdrawal of Service          |
| Depreciation              | Power Lines                            |                                |