

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

223rd Revised Cal. P.U.C. Sheet No. 65

222nd Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.44431	\$ 2.20563	I
Tier II	\$ 1.18175	.57835	1.76010	.00250	.21283	.44431	2.41974	I
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.44431	\$ 2.20563	I
Tier II	1.18175	.57835	1.76010	.00250	.21283	.44431	2.41974	I
Air-Conditioning	\$.49997	.57835	1.07832	.00250	.21283	.44431	1.73796	I
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.56958	\$.57835	\$ 1.14793	\$.00250	\$.01999	\$.44431	\$ 1.61473	I
Tier II	\$.74087	.57835	1.31922	.00250	.01999	.44431	1.78602	I
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.48719	\$.57835	\$ 2.06554	\$.00250	\$.21283	\$.44431	\$ 2.72518	I
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.44431	\$ 2.20563	I
Tier II	1.18175	.57835	1.76010	.00250	.21283	.44431	2.41974	I
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.96764	\$.57835	\$ 1.54599	\$.00250	\$.21283	\$.44431	\$ 2.20563	I
Tier II	1.18175	.57835	1.76010	.00250	.21283	.44431	2.41974	I
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.48082	\$.57835	\$ 1.05917	\$.00250	\$.01999	\$.44431	\$ 1.52597	I
Next 500	\$.30632	.57835	.88467	.00250	.01999	.44431	1.35147	I
Next 2,400	\$.16672	.57835	.74507	.00250	.01999	.44431	1.21187	I
Over 3,000	\$.01368	.57835	.59203	.00250	.01999	.44431	1.05883	I
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.85669	\$.57835	\$ 1.43504	\$.00250	\$.21283	\$.44431	\$ 2.09468	I
Next 500	\$.63856	.57835	1.21691	.00250	.21283	.44431	1.87655	I
Next 2,400	\$.46406	.57835	1.04241	.00250	.21283	.44431	1.70205	I
Over 3,000	\$.27277	.57835	.85112	.00250	.21283	.44431	1.51076	I

Advice Letter No. 1352

Decision No.

Issued by
Amy L. Timperley
Chief Regulatory OfficerDate Filed October 31, 2025
Effective November 1, 2025
Resolution No.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

STATEMENT OF RATES								
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]								
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.85669	\$.38121		\$ 1.23790	\$.00250	\$.21283	\$.44431	\$ 1.89754
Next 500	\$.63856	.38121		1.01977	.00250	.21283	.44431	1.67941
Next 2,400	\$.46406	.38121		.84527	.00250	.21283	.44431	1.50491
Over 3,000	\$.27277	.38121		.65398	.00250	.21283	.44431	1.31362
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.18590	\$.57835		\$.76425	\$.00250	\$.21283	\$.44431	\$ 1.42389
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.29761	\$.57835		\$.87596	\$.00250	\$.21283	\$.44431	\$ 1.53560
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.41000	\$.57835		\$.98835	\$.00250		\$.44431	\$ 1.43516
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.20340	\$.46996		\$.67336	\$.00250	\$.21283		\$.88869
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.17884	\$.44433		\$.62317	\$.00250		\$.44431	\$ 1.06998
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00562
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00227
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

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76th Revised Cal. P.U.C. Sheet No. 67

75th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges					
Storage	\$.02923		\$.02923		\$.02923
Variable	.12999		.12999	\$.12999	.12999
Upstream Interstate Reservation Charges	.07480		.07480		.07480
IRRAM Surcharge	.10603		.10603	.10603	.00000
Balancing Account Adjustments					
FCAM*	(.06479)		(.06479)	(.06915)	(.06479)
ITCAM	.02825		.02825	.02825	.02825
GHGBA**					
Non-Covered Entities [a]	.19827			.19827	.19827
Covered Entities [a]			.00113		
NERBA	.00014		.00014	.00014	
NGLAPBA	.00851		.00851	.00851	
MHPCBA	.01473		.01473	.01473	
CDMIBA	.01238		.01238	.01238	.01238
RUBA	.03620		.03620	.03620	.03620
BIIPBA	.00461		.00461	.00461	
Total Charges and Adjustments	\$.57835		\$.38121	\$.46996	\$.44433

* The FCAM surcharge includes an amount of \$(.06915) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1313
Decision No.

Issued by
Amy L. Timperley
Chief Regulatory Officer

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