•

•

Original Filing

Public Utilities Commission of Nevada Electronic Filing

Submitted: 11/21/2025 10:38:14 AM

Reference: bbfdf30f-8c11-44dd-901d-bbc4ff2000cb
Payment Reference: dd-901d-bbc4ff2000cb
Filed For: Southwest Gas Corporation
In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s ShaLinda Creer

By electronically filing the document(s), the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized

agent or representative of the signer(s) and Southwest Gas Corporation



SOUTHWEST GAS CORPORATION

November 21, 2025

Ms. Trisha Osborne Assistant Commission Secretary Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation (Southwest Gas or Company) herewith submits for filing Advice Letter No. 547 to reflect the change in the quarterly Gas Cost rate, effective January 1, 2026. Pursuant to the order in Docket No. 25-05009, the Company is filing, confidentially as Exhibit A, a two-year FERC Account No. 191 balance projection for the Southern Nevada and Northern Nevada rate jurisdictions. The provided projections reflect the November 2025 through October 2027 reporting period. Please note that Southwest Gas deems information provided in Confidential Exhibit A to be proprietary and commercially sensitive. Southwest Gas requests this information be kept confidential for up to 5 years. Exhibit A is being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274.

The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Kristien Tary, Regulatory Manager Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Telephone: 702-876-7253

E-mail: kristien.tary@swgas.com

Respectfully submitted,

Kristien Tary

Regulatory Manager

Kustumany

Enclosures

c: Ernest Figueroa, BCP Anne-Marie Cuneo, PUCN Advice Letter No. 547

November 21, 2025

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed PUCN Sheet No.	Supersedes PUCN Sheet No.
95 th Revised Sheet No. 10	94 th Revised Sheet No. 10
32 nd Revised Sheet No. 10A	31st Revised Sheet No. 10A
95 th Revised Sheet No. 11	94 th Revised Sheet No. 11
94th Revised Sheet No. 12	93 rd Revised Sheet No. 12
94th Revised Sheet No. 13	93 rd Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective January 1, 2026. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will increase by \$0.00953 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.01547 per therm. This results in a decrease in annualized revenue of \$6,733,122. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.00025 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.02525 per therm. This results in a decrease in annualized revenue of \$2,432,803. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately January 1, 2026. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

Kristien Tarv

SOUTHWEST GAS CORPORATION SOUTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

	Line No.		3 2 1	4 2 9	V 8 6	10 11 12	13 14 15	16 17 18	19 20 21 22	23 24 25 26	27 28 29 30
	Percent Change	€	(1.3%)	(1.2%)	(4.2%)	(2.2%)	(3.6%)	(4.4%)	(4.9%)	%0:0	%0.0
en	Change	(k)	(\$3,957,833)	(\$202,053)	(\$2,062)	(\$444,525)	(\$885,212)	(\$323,591)	(\$601,899)	0\$	0\$
Total Revenue	Proposed	(0)	\$75,092,238 214,398,378 \$289,490,616	\$14,125,950 26,114,394 \$40,240,344	\$3,251 43,789 \$47,040	\$6,615,120 13,369,377 \$19,984,497	\$6,100,245 17,420,428 \$23,520,673	\$1,139,600 5,962,279 \$7,101,879	\$650,000 8,684,540 2,285,466 \$11,620,006	0 0 0 \$0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	Present	(i)	\$75,092,238 218,356,211 \$293,448,449	\$14,125,950 26,621,447 \$40,747,397	\$3,251 45,851 \$49,102	\$6,615,120 13,813,902 \$20,429,022	\$6,100,245 18,305,640 \$24,405,885	\$1,139,600 6,285,870 \$7,425,470	\$650,000 9,286,439 2,285,466 \$12,221,905	0\$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	Increase/ (Decrease)	(h)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547) \$0.00000
	Proposed Tariff Rates	(g)	\$0.83802	\$0.79674	\$0.32850	\$0.46527	\$0.30444	\$0.28504	\$0.22321 \$0.03422	\$0.18618	\$0.20908 \$0.02416
	Currently Effective Rates [2]	(£)	\$0.85349	\$0.81221	\$0.34397	\$0.48074	\$0.31991	\$0.30051	\$0.23868 \$0.03422	\$0.20165 \$0.00373	\$0.22455 \$0.02416
	Annual Volumes (Therms) [1]	(e)	255,839,214	32,776,557	133,300	28,734,664	57,221,218	20,917,341	38,907,487 66,787,428	0 0	0 0
	Basic Service Charge	(p)	\$10.80	\$9.00	\$10.80	\$25.80	\$135.00	\$350.00	\$1,000.00	\$1,000.00	\$1,000.00
	Annual Number of Bills [1]	(c)	6,952,985	1,569,550	301	256,400	45,187	3,256	650	0	0
	Rate Schedule	(a)	SG-RS	SG-RM	SG-RAC	56-61	SG-G2	SG-G3	SG-G4	SG-G5	SG-G6
	Description	(a)	Single-Family Residential Gas Service All Usage Total	Multi-Family Residential Gas Service All Usage Total	Air Conditioning Residential Gas Service All Usage Total	General Gas Service - 1 All Usage Total	General Gas Service - 2 All Usage Total	General Gas Service - 3 All Usage Total	General Gas Service - 4 All Usage Demand Total	General Gas Service - 5 All Usage Demand Total	General Gas Service - 6 All Usage Demand Total
	Line No.		3 2 1	4 2 3	7 8 6	10 11 12	13 (14 15	16 (17 18	19 (20 21 22	23 (24 25 26	27 (28 29 30

^[1] Number of Bills and Sales for the twelve months ended September 2025. [2] Rates effective October 1, 2025.

SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

	Line No.		31 32 33	34 35 36	37 38 39	40 41 42 43	44 45 46	47
	Percent Change	(i)	(4.5%)	(2.0%)	%0.0	(4.2%)	(1.9%)	(1.7%)
er	Change	(K)	(\$2,667)	(\$3,553)	0\$	(\$231)	(\$4,496)	(\$6,733,122)
Total Revenue	Proposed	(0)	\$4,644 52,145 \$56,789	\$2,750 65,079 \$67,829	0\$ 0\$	\$619 0 4,649 \$5,268	\$232,308	\$392,367,248
	Present	(E)	\$4,644 54,812 \$59,456	\$2,750 68,632 \$71,382	0\$	\$619 0 4,880 \$5,499	\$236,804	\$399,100,371
'	Increase/ (Decrease)	(L)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	(\$0.01547)	"
Pronosed	Tariff Rates	(g)	\$0.30244	\$0.28332	\$0.24441	\$0.31186	\$0.79940	
Currently	Effective Rates [2]	£)	\$0.31791	\$0.29879	\$0.25988	\$0.32733	\$0.81487	
Annual	Volumes (Therms) [1]	(e)	172,414	229,700	0	14,908	290,603	435,237,406
Bacir	Service Charge	(p)	\$25.80	\$250.00	\$10.80	\$25.80 \$10.80		
lennad	Number of Bills [1]	(2)	180	11	0	24 0	7,993	8,836,537
	Rate Schedule	(q)	SG-AC	SG-WP	SG-EG	SG-CNG	7-9S	
	Description	(a)	Air Conditioning Gas Service All Usage Total	Water Pumping Gas Service All Usage Total	Small Electric Generation Gas Service All Usage Total	Gas Service for Compression on Customer's Premises Residential Basic Service Charge All Usage Total	Street and Outdoor Lighting Gas Service All Usage Total	47 Total Sales
	Line No.		31 32 33	34 35 36	37 38 39	40 41 42 43	44 45 46	47

[1] Number of Bills and Sales for the twelve months ended September 2025. [2] Rates effective October 1, 2025.

SOUTHWEST GAS CORPORATION NORTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

	Line	NO.	3 2 1	4 2 9	7 8 9	10 11 12	13 14 15	16 17 18	19 20 21 22	23 24 25 26	27 28 29 30
	Percent	(I)	(2.4%)	(2.1%)	(2.2%)	(2.5%)	(3.8%)	(4.1%)	(4.6%)	%0.0	(3.1%)
ā	ć	(k)	(\$1,343,483)	(\$159,645)	(\$43)	(\$278,448)	(\$319,482)	(\$165,081)	(\$166,021)	0\$	(\$34)
Total Revenue	ć	Proposed (j)	\$10,254,794 45,319,271 \$55,574,065	\$2,182,928 5,277,879 \$7,460,808	\$389 1,561 \$1,950	\$2,780,755 7,908,702 \$10,689,457	\$1,368,495 6,715,568 \$8,084,063	\$310,800 3,523,845 \$3,834,645	\$153,000 3,077,737 206,292 \$3,437,029	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$346 0 713 \$1,058
	ć	(i)	\$10,254,794 46,662,754 \$56,917,548	\$2,182,928 5,437,524 \$7,620,452	\$389 1,604 \$1,993	\$2,780,755 8,187,150 \$10,967,905	\$1,368,495 7,035,049 \$8,403,544	\$310,800 3,688,926 \$3,999,726	\$153,000 3,243,758 206,292 \$3,603,050	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$346 0 746 \$1,092
	Increase/	(h)	(\$0.02525)	(\$0.02525)	(\$0.02525)	(\$0.02525)	(\$0.02525)	(\$0.02525)	(\$0.02525) \$0.00000	(\$0.02525) \$0.00000	(\$0.02525)
-	Proposed Tariff	(g)	\$0.85175	\$0.83477	\$0.92615	\$0.71717	\$0.53076	\$0.53899	\$0.46809 \$0.01588	\$0.43243 \$0.01833	\$0.53344
=	Effective	(f)	\$0.87700	\$0.86002	\$0.95140	\$0.74242	\$0.55601	\$0.56424	\$0.49334 \$0.01588	\$0.45768 \$0.01833	\$0.55869
-	Volumes	(a) (e)	53,207,245	6,322,555	1,686	11,027,653	12,652,739	6,537,867	6,575,096 12,990,708	0 0	1,336
	Service	(d)	\$10.80	\$10.80	\$10.80	\$28.80	\$135.00	\$350.00	\$1,000.00	\$1,000.00	\$28.80
	Annual Number of	(c)	949,518	202,123	36	96,554	10,137	888	153	0	0 0
	Rate	(p)	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4	NG-G5	NG-AC
		Description (a)	Single-Family Residential Gas Service All Usage Total	Multi-Family Residential Gas Service All Usage Total	Air Conditioning Residential Gas Service All Usage Total	General Gas Service - 1 All Usage Total	General Gas Service - 2 All Usage Total	General Gas Service - 3 All Usage Total	General Gas Service - 4 All Usage Demand Total	General Gas Service - 5 All Usage Demand Total	Air Conditioning Gas Service Basic Service Charge All Usage Total
	Line	ġ	1 2 3	4 2 9	V 8 6	10 11 12	13 14 15	16 17 18	19 20 21 22	23 24 25 26	27 28 29 30

^[1] Number of Bills and Sales for the twelve months ended September 2025. [2] Rates effective October 1, 2025.

SOUTHWEST GAS CORPORATION NORTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

_	Line No.		31 32 33	34 35 36 37	38 39 40	41 42 43	44
	Percent Change	€	(2.4%)	0.0%	(0.7%)	(2.3%)	(2.7%)
er	Change	(X)	(\$51)	0\$	(\$4)	(\$511)	(\$2,432,803)
Total Revenue	Proposed	(0)	\$864 1,168 \$2,032	\$691 1,620 0 \$2,311	\$310 265 \$575	\$21,568 \$21,568	\$89,109,561
	Present	(3)	\$864 1,219 \$2,083	\$691 1,620 0 \$2,311	\$310 270 \$579	\$22,079	\$91,542,364
,	Increase/ (Decrease)	(L)	(\$0.02525)	(\$0.02525)	(\$0.02525)	(\$0.02525)	II
	Proposed Tariff Rates	(g)	\$0.57712	\$0.48485	\$1.62877	\$1.06533	
	Currently Effective Rates [2]	€	\$0.60237	\$0.51010	\$1.65402	\$1.09058	
	Annual Volumes (Therms) [1]	(e)	2,024	0	163	20,245	96,348,609
	Basic Service Charge	(p)	\$36.00	\$28.80 \$135.00	\$25.80		
	Annual Number of Bills [1]	(2)	24	24	12	1,438	1,260,931
	Rate Schedule	(q)	NG-WP	NG-EG	NG-CNG	NG-L	
	Description	(a)	Water Pumping Gas Service All Usage Total	Small Electric Generation Gas Service General Gas Service - 1 (NG-EG) General Gas Service - 2 (NG-EG) All Usage Total	Gas Service for Compression on Customer's Premises All Usage Total	Street and Outdoor Lighting Gas Service All Usage Total	44 Total Sales
	Line No.	 	31 Wa 32 /	Sm 34 (35 (36 37	Ga 38 on 39 <i>t</i>	41 Str 42 / 43	44 To

[1] Number of Bills and Sales for the twelve months ended September 2025. [2] Rates effective October 1, 2025.

Canceling

95th Revised P.U.C.N. Sheet No. _ 94th Revised P.U.C.N. Sheet No. _

STATEMENT OF RATES

				Gas	Cost						
Schedule Number	Description	Delivery Charge <u>3</u> /		se Tariff rgy Rate <u>4/</u>	E A	eferred Energy sccount justment	Exp	structure pansion ate <u>7/</u>	Е	urrently Iffective ariff Rate	
SG-RS	Single-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 10.80 \$.68757	\$.40045	(\$	0.25000)	\$.00000	\$ \$	10.80 0.83802	
SG-RM	Multi-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 9.00	•	400.45	(0	0.05000)	•	00000	\$	9.00	\
SG-RAC	All Usage Air Conditioning Residential Gas Service	\$.64629	\$.40045	(\$	0.25000)	\$.00000	\$	0.79674	F
001010	Basic Service Charge per Month Commodity Charge per Therm:	\$ 10.80							\$	10.80	
SG-G1	All Usage General Gas Service - 1	\$.17805	\$.40045	(\$	0.25000)	\$.00000	\$	0.32850	F
30-01	Basic Service Charge per Month Commodity Charge per Therm:	\$ 25.80							\$	25.80	
SG-G2	All Usage General Gas Service - 2	\$.31482	\$.40045	(\$	0.25000)	\$.00000	\$	0.46527	F
00-02	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 135.00 \$.15399	\$.40045	/ Φ	0.25000)	\$.00000	\$ \$	135.00 0.30444	F
SG-G3	General Gas Service - 3	\$.15399	Φ	.40045	(\$	0.23000)	Φ	.00000	Φ	0.30444	ľ
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 350.00 \$.13459	\$.40045	(\$	0.25000)	\$.00000	\$: \$	350.00 0.28504	F
SG-G4	General Gas Service - 4	ψ .10409	Ψ	.40043	(Ψ	0.23000)	Ψ	.00000	Ψ	0.20304	ľ
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,000.00								,000.00	
	All Usage Demand Charge ^{5/}	\$.07276 \$.03422	\$.40045	(\$	0.25000)	\$.00000	\$ \$	0.22321	
Issued:											
Nov	vember 21, 2025										
Effectiv	e:		Issue	•							
	2026			mperley President							

January 1, 2026

Senior Vice President

Advice Letter No.:

547

Canceling

32nd Revised P.U.C.N. Sheet No. _ 31st Revised P.U.C.N. Sheet No.

10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	as Cost						
Schedule Number	Description		elivery arge <u>3/</u>		ise Tariff ergy Rate <u>4/</u>	P	rred Energy Account Ijustment	Exp	structure pansion ate <u>7/</u>	Е	urrently ffective riff Rate	
SG-G5	General Gas Service – 5 8/											
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00							\$1	,000.00	
	All Usage	\$.03573	\$.40045	(\$	0.25000)	\$.00000	\$	0.18618	R
	Demand Charge <u>5</u> /	\$.00373							\$.00373	l
SG-G6	General Gas Service - 6 8/											
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00							\$1	,000.00	
	All Usage	\$.05863	\$.40045	(\$	0.25000)	\$.00000	\$	0.20908	R
	Demand Charge <u>5</u> /	\$.02416							\$.02416	
SG-AC	Air Conditioning Gas Service											l
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm:											
SG-WP	All Usage Water Pumping Gas Service	\$.15199	\$.40045	(\$	0.25000)	\$.00000	\$	0.30244	R
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	250.00							\$ 2	250.00	
SG-EG	All Usage Small Electric Generation Gas Service	\$.13287	\$.40045	(\$	0.25000)	\$.00000	\$	0.28332	R
	Basic Service Charge per Month			0	therwise Ap	plicable F	Rate Schedule					
	Commodity Charge per Therm: All Usage	\$.09396	\$.40045	(\$	0.25000)	\$.00000	\$	0.24441	R

le	Sι	ı O	М٠	
13	οı	10	u.	

November 21, 2025

Effective:

January 1, 2026

Advice Letter No.:

547

Issued by Amy L. Timperley Senior Vice President

	95th Revised	P.U.C.N. Sheet No.	11
Canceling	94th Revised	P.U.C.N. Sheet No.	11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cost						
Schedule Number	Description		elivery narge <u>3/</u>		se Tariff ergy Rate <u>4/</u>	Ener	Deferred gy Account ljustment	Exp	structure eansion ate <u>7/</u>	Е	Currently Effective ariff Rate	_
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /											
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm:											
	All Usage	\$.16141	\$.40045	(\$	0.25000)	\$.00000	\$	0.31186	F
SG-L	Street and Outdoor Lighting Gas Service					ζ,	,					
-	Commodity Charge per Therm:											1
	All Usage	\$.64895	\$.40045	(\$	0.25000)	\$.00000	\$	0.79940	F
SG-OS	Optional Gas Service	·		•		١.	,	·				1
						As	specified on S	Sheet No	s. 48 throug	gh 51.		
SG-AS	Alternative Sales Service											
						As	specified on S	Sheet No	s. 52 throug	gh 53.		
SG-CGS	Compression Gas Service						·		·			1
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on S	Sheet No	s. 47A thro	ugh 47	1.	
<u>og-king</u>	Cas Service						specified on S ough 531.	Sheet No	s. 53A			
												1

Issued:

November 21, 2025

Effective:

January 1, 2026

Advice Letter No.:

547

Issued by Amy L. Timperley

Senior Vice President

Advice Letter No.:

547

Canceling

94th Revised P.U.C.N. Sheet No. _ 93rd Revised P.U.C.N. Sheet No. _

STATEMENT OF RATES

				Ga	as Cost					
Schedule Number	Description		elivery narge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Energ	eferred gy Account justment	Exp	structure pansion ate <u>9/</u>	Ε	urrently ffective riff Rate
NG-RS	Single-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80						\$	10.80
	All Usage	\$.45157	\$0.68365	(\$.30000)	\$.01653	\$	0.85175
NG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80						\$	10.80
	All Usage	\$.43459	\$0.68365	(\$.30000)	\$.01653	\$	0.83477
NG-RAC	Air Conditioning Residential Gas Service Basic Service Charge per Month	\$	10.80						\$	10.80
	Commodity Charge per Therm: All Usage	\$.52597	\$0.68365	(\$.30000)	\$.01653	\$	0.92615
NG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80						\$	28.80
	All Usage	\$.31699	\$0.68365	(\$.30000)	\$.01653	\$	0.71717
IG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00						\$	135.00
	All Usage	\$.13058	\$0.68365	(\$.30000)	\$.01653	\$	0.53076
IG-G3	General Gas Service - 3									
	Basic Service Charge per Month	\$	350.00						\$	350.00
10.04	Commodity Charge per Therm: All Usage	\$.13881	\$0.68365	(\$.30000)	\$.01653	\$	0.53899
IG-G4	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00						\$1	000.00
	All Usage Demand Charge ^{5/}	\$ \$.06791 .01588	\$0.68365	(\$.30000)	\$.01653	\$ \$	0.46809 .01588
IG-G5	General Gas Service – 5 ½/ Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00						\$1	1,000.00
	All Usage Demand Charge 5/	\$ \$.03225 .01833	\$0.68365	(\$.30000)	\$.01653	\$ \$	0.43243 .01833
lssued:										
	ember 21, 2025		Issue							
Effective	e:			imperley e President						
		- OF	SUIOL AICE	e Presideni		ı				

Canceling

94th Revised P.U.C.N. Sheet No.

93rd Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

			Ga	as Cost				
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ener	eferred gy Account justment	Ex	structure cansion ate <u>9/</u>	Currently Effective Tariff Rate
NG-AC	Air Conditioning Gas Service	_						
	Basic Service Charge per Month	\$ 28.80						\$ 28.80
	Commodity Charge per Therm:							
	All Usage	\$.13326	\$0.68365	(\$.30000)	\$.01653	\$0.53344
NG-WP	Water Pumping Gas Service	_						
	Basic Service Charge per Month	- \$ 36.00						\$ 36.00
	Commodity Charge per Therm:							
	All Usage	\$.17694	\$0.68365	(\$.30000)	\$.01653	\$0.57712
NG-EG	Small Electric Generation Gas							
	Basic Service Charge per Month	- Otherwise A	pplicable Rate S	chedule				
	Commodity Charge per Therm:							
	All Usage	\$.08467	\$0.68365	(\$.30000)	\$.01653	\$0.48485
NG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>			·	,			
	Basic Service Charge	- \$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$1.22859	\$ 0.68365	(\$.30000)	\$.01653	\$1.62877
NG-L	Street and Outdoor Lighting Gas Service	_		·	,			
	Commodity Charge per Therm:							
	All Usage	\$.66515	\$ 0.68365	(\$.30000)	\$.01653	\$1.06533
NG-OS	Optional Gas Service	_						
		As specified o	n Sheet Nos. 48	through	51.			
NG-AS	Alternative Sales Service							
NG-CGS	Compression Gas Service	As specified o	n Sheet Nos. 52	through	53.			
NG-RNG	Biogas and Renewable Natural Gas Service	As specified o	n Sheet Nos. 47 <i>i</i>	A throug	ıh 471.			
		– Δe enecified o	n Sheet Nos. 53/	A throug	h 531			

IS	s	П	e	a	•

November 21, 2025

Effective:

January 1, 2026

Issued by Amy L. Timperley Senior Vice President

Advice Letter No.:

547



Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective January 1, 2026, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$6,733,122 or 1.7%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDUL		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-0.57	-1.3%
Multi-Family Residential Gas Service	SG-RM	-0.32	-1.2%
Air Conditioning Residential Gas Service	SG-RAC	-6.85	-4.2%
General Gas Service -1	SG-G1	-1.73	-2.2%
General Gas Service -2	SG-G2	-19.59	-3.6%
General Gas Service -3	SG-G3	-99.38	-4.4%
General Gas Service -4	SG-G4	-926.00	-4.9%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-14.82	-4.5%
Water Pumping Gas Service	SG-WP	-323.00	-5.0%
Small Electric Generation Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-9.63	-4.2%
Street and Outdoor Lighting Gas Service	SG-L	-0.56	-1.9%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

or

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109 Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective January 1, 2026, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$2,432,803 or 2.7%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDUL		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-1.41	-2.4%
Multi-Family Residential Gas Service	NG-RM	-0.79	-2.1%
Air Conditioning Residential Gas Service	NG-RAC	-1.19	-2.2%
General Gas Service -1	NG-G1	-2.88	-2.5%
General Gas Service -2	NG-G2	-31.52	-3.8%
General Gas Service -3	NG-G3	-185.90	-4.1%
General Gas Service -4	NG-G4	-1,085.10	-4.6%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-2.83	-3.1%
Water Pumping Gas Service	NG-WP	-2.13	-2.4%
Small Electric Generation Gas Service	NG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	NG-CNG	-0.33	-0.7%
Street and Outdoor Lighting Gas Service	NG-L	-0.36	-2.3%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

or

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109 Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148

CONFIDENTIAL

SOUTHWEST GAS CORPORATION

FERC Account No. 191 Balance Projection Pursuant to the Order in Docket No. 25-05009 Confidential Exhibit A Sheet 1 of 4

CONFIDENTIAL

SOUTHWEST GAS CORPORATION

FERC Account No. 191 Balance Projection Pursuant to the Order in Docket No. 25-05009 Confidential Exhibit A Sheet 2 of 4

CONFIDENTIAL

SOUTHWEST GAS CORPORATION

FERC Account No. 191 Balance Projection Pursuant to the Order in Docket No. 25-05009 Confidential Exhibit A Sheet 3 of 4

CONFIDENTIAL

SOUTHWEST GAS CORPORATION

FERC Account No. 191 Balance Projection Pursuant to the Order in Docket No. 25-05009 Confidential Exhibit A Sheet 4 of 4