



SOUTHWEST GAS CORPORATION

November 25, 2025

Advice Letter No. 1355-G
(U 905 G)

Public Utilities Commission of the State of California

Subject: Third Quarter 2025 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its third quarter 2025 Imbalance Charge Tracking Report for the July through September 2025 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of Christopher Brown Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective November 25, 2025, which is the date submitted.

² D.20-05-003 at pg. 23.



Advice Letter No. 1355-G
Page 3
November 25, 2025

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Laurie Brown, Regulatory Manager/California
Valerie J. Ontiveroz, Senior Manager/Regulatory Affairs & Compliance
Email: laurie.brown@swgas.com
valerie.ontiveroz@swgas.com
regserve@swgas.com

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Laurie Brown

Attachments

Distribution List

Advice Letter No. 1355-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Tamera Godfrey
Public Advocates Office
California Public Utilities Commission
tamera.godfrey@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
VGarcia2@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
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Stacey Hunter
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Scott Blaising
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Southwest Gas Corporation
Advice Letter No. 1355-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2025 through September 2025 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	7/1/2025	470	622	(152)	118	-	(34)	\$ -	\$ 1.4125	\$ -	\$ (48.03)	NO
Non-Special Contract	SOCAL	7/2/2025	7,210	2,395	4,815	721	4,094	-	\$ 1.0644	\$ -	\$ 4,357.78	\$ -	NO
Non-Special Contract	SOCAL	7/2/2025	1,610	927	683	161	522	-	\$ 0.8517	\$ -	\$ 444.57	\$ -	NO
Non-Special Contract	SOCAL	7/3/2025	7,210	184	7,026	1,803	5,223	-	\$ 1.0644	\$ -	\$ 5,559.52	\$ -	NO
Non-Special Contract	SOCAL	7/3/2025	1,610	102	1,508	403	1,105	-	\$ 0.8517	\$ -	\$ 941.08	\$ -	NO
Non-Special Contract	SOCAL	7/3/2025	470	602	(132)	118	-	(14)	\$ -	\$ 1.4125	\$ -	\$ (19.78)	NO
Non-Special Contract	SOCAL	7/4/2025	3,600	0	3,600	900	2,700	-	\$ 1.0644	\$ -	\$ 2,873.96	\$ -	NO
Non-Special Contract	SOCAL	7/4/2025	1,610	31	1,579	403	1,176	-	\$ 0.8517	\$ -	\$ 1,001.55	\$ -	NO
Non-Special Contract	SOCAL	7/4/2025	470	633	(163)	118	-	(45)	\$ -	\$ 1.4125	\$ -	\$ (63.56)	NO
Non-Special Contract	SOCAL	7/5/2025	200	0	200	50	150	-	\$ 1.0644	\$ -	\$ 159.66	\$ -	NO
Non-Special Contract	SOCAL	7/5/2025	1,610	31	1,579	403	1,176	-	\$ 0.8517	\$ -	\$ 1,001.55	\$ -	NO
Non-Special Contract	SOCAL	7/5/2025	470	653	(183)	118	-	(65)	\$ -	\$ 1.4125	\$ -	\$ (91.81)	NO
Non-Special Contract	SOCAL	7/6/2025	200	3,009	(2,809)	50	-	(2,759)	\$ -	\$ 1.4125	\$ -	\$ (3,897.17)	NO
Non-Special Contract	SOCAL	7/6/2025	1,610	82	1,528	403	1,125	-	\$ 0.8517	\$ -	\$ 958.12	\$ -	NO
Non-Special Contract	SOCAL	7/6/2025	470	643	(173)	118	-	(55)	\$ -	\$ 1.4125	\$ -	\$ (77.69)	NO
Non-Special Contract	SOCAL	7/7/2025	470	622	(152)	118	-	(34)	\$ -	\$ 1.4125	\$ -	\$ (48.03)	NO
Non-Special Contract	SOCAL	7/8/2025	7,210	3,917	3,293	1,803	1,490	-	\$ 1.0644	\$ -	\$ 1,586.00	\$ -	NO
Non-Special Contract	SOCAL	7/8/2025	470	592	(122)	118	-	(4)	\$ -	\$ 1.4125	\$ -	\$ (5.65)	NO
Non-Special Contract	SOCAL	7/9/2025	7,210	3,819	3,391	1,803	1,588	-	\$ 1.0644	\$ -	\$ 1,690.31	\$ -	NO
Non-Special Contract	SOCAL	7/10/2025	7,210	491	6,719	1,803	4,916	-	\$ 1.0644	\$ -	\$ 5,232.74	\$ -	NO
Non-Special Contract	SOCAL	7/11/2025	7,210	174	7,036	721	6,315	-	\$ 1.0644	\$ -	\$ 6,721.88	\$ -	NO
Non-Special Contract	SOCAL	7/11/2025	1,580	1,413	167	158	9	-	\$ 0.8517	\$ -	\$ 7.66	\$ -	NO
Non-Special Contract	SOCAL	7/12/2025	3,600	0	3,600	900	2,700	-	\$ 1.0644	\$ -	\$ 2,873.96	\$ -	NO
Non-Special Contract	SOCAL	7/13/2025	200	1,463	(1,263)	50	-	(1,213)	\$ -	\$ 1.4125	\$ -	\$ (1,713.40)	NO
Non-Special Contract	SOCAL	7/14/2025	3,700	6,639	(2,939)	925	-	(2,014)	\$ -	\$ 1.4125	\$ -	\$ (2,844.84)	NO
Non-Special Contract	SOCAL	7/16/2025	7,210	3,499	3,711	1,803	1,908	-	\$ 1.0644	\$ -	\$ 2,030.93	\$ -	NO
Non-Special Contract	SOCAL	7/17/2025	7,210	0	7,210	1,803	5,407	-	\$ 1.0644	\$ -	\$ 5,755.37	\$ -	NO
Non-Special Contract	SOCAL	7/18/2025	3,600	0	3,600	900	2,700	-	\$ 1.0644	\$ -	\$ 2,873.96	\$ -	NO
Non-Special Contract	SOCAL	7/19/2025	200	0	200	50	150	-	\$ 1.0644	\$ -	\$ 159.66	\$ -	NO
Non-Special Contract	SOCAL	7/20/2025	200	2,672	(2,472)	50	-	(2,422)	\$ -	\$ 1.4125	\$ -	\$ (3,421.15)	NO
Non-Special Contract	SOCAL	7/21/2025	3,700	6,902	(3,202)	925	-	(2,277)	\$ -	\$ 1.4125	\$ -	\$ (3,216.33)	NO
Non-Special Contract	SOCAL	7/21/2025	480	602	(122)	120	-	(2)	\$ -	\$ 1.4125	\$ -	\$ (2.83)	NO
Non-Special Contract	SOCAL	7/22/2025	1,610	2,205	(595)	403	-	(192)	\$ -	\$ 1.1997	\$ -	\$ (230.34)	NO
Non-Special Contract	SOCAL	7/22/2025	480	633	(153)	120	-	(33)	\$ -	\$ 1.4125	\$ -	\$ (46.61)	NO
Non-Special Contract	SOCAL	7/23/2025	7,210	5,085	2,125	721	1,404	-	\$ 1.0644	\$ -	\$ 1,494.46	\$ -	NO
Non-Special Contract	SOCAL	7/24/2025	7,210	470	6,740	721	6,019	-	\$ 1.0644	\$ -	\$ 6,406.80	\$ -	NO
Non-Special Contract	SOCAL	7/25/2025	3,600	0	3,600	360	3,240	-	\$ 1.0644	\$ -	\$ 3,448.75	\$ -	NO
Non-Special Contract	SOCAL	7/26/2025	200	0	200	50	150	-	\$ 1.0644	\$ -	\$ 159.66	\$ -	NO
Non-Special Contract	SOCAL	7/26/2025	480	674	(194)	120	-	(74)	\$ -	\$ 1.4125	\$ -	\$ (104.53)	NO
Non-Special Contract	SOCAL	7/27/2025	200	3,574	(3,374)	50	-	(3,324)	\$ -	\$ 1.4125	\$ -	\$ (4,695.25)	NO
Non-Special Contract	SOCAL	7/27/2025	1,910	1,369	541	478	63	-	\$ 0.8517	\$ -	\$ 53.65	\$ -	NO
Non-Special Contract	SOCAL	7/27/2025	480	633	(153)	120	-	(33)	\$ -	\$ 1.4125	\$ -	\$ (46.61)	NO
Non-Special Contract	SOCAL	7/28/2025	3,700	7,627	(3,927)	925	-	(3,002)	\$ -	\$ 1.4125	\$ -	\$ (4,240.42)	NO
Non-Special Contract	SOCAL	7/28/2025	480	633	(153)	120	-	(33)	\$ -	\$ 1.4125	\$ -	\$ (46.61)	NO
Non-Special Contract	SOCAL	7/30/2025	480	643	(163)	120	-	(43)	\$ -	\$ 1.4125	\$ -	\$ (60.74)	NO
Non-Special Contract	SOCAL	7/31/2025	7,210	2,965	4,245	721	3,524	-	\$ 1.0644	\$ -	\$ 3,751.05	\$ -	NO
Non-Special Contract	SOCAL	8/2/2025	200	0	200	50	150	-	\$ 1.0625	\$ -	\$ 159.38	\$ -	NO
Non-Special Contract	SOCAL	8/3/2025	2,030	1,319	711	508	203	-	\$ 0.8497	\$ -	\$ 172.49	\$ -	NO
Non-Special Contract	SOCAL	8/5/2025	7,210	2,165	5,045	721	4,324	-	\$ 1.0625	\$ -	\$ 4,594.42	\$ -	NO
Non-Special Contract	SOCAL	8/6/2025	2,390	552	1,838	598	1,240	-	\$ 1.0625	\$ -	\$ 1,317.55	\$ -	NO
Non-Special Contract	SOCAL	8/7/2025	200	72	128	50	78	-	\$ 1.0625	\$ -	\$ 82.88	\$ -	NO
Non-Special Contract	SOCAL	8/8/2025	200	0	200	50	150	-	\$ 1.0625	\$ -	\$ 159.38	\$ -	NO
Non-Special Contract	SOCAL	8/9/2025	200	0	200	50	150	-	\$ 1.0625	\$ -	\$ 159.38	\$ -	NO
Non-Special Contract	SOCAL	8/10/2025	2,030	1,289	741	508	233	-	\$ 0.8497	\$ -	\$ 197.98	\$ -	NO
Non-Special Contract	SOCAL	8/15/2025	200	92	108	26	82	-	\$ 1.0625	\$ -	\$ 87.13	\$ -	NO
Non-Special Contract	SOCAL	8/15/2025	2,030	1,593	437	264	173	-	\$ 0.8497	\$ -	\$ 147.00	\$ -	NO
Non-Special Contract	SOCAL	8/16/2025	200	0	200	20	180	-	\$ 1.0625	\$ -	\$ 191.26	\$ -	NO
Non-Special Contract	SOCAL	8/17/2025	2,030	1,348	682	508	174	-	\$ 0.8497	\$ -	\$ 147.85	\$ -	NO
Non-Special Contract	SOCAL	8/20/2025	7,200	4,742	2,458	1,800	658	-	\$ 1.0625	\$ -	\$ 699.15	\$ -	NO
Non-Special Contract	SOCAL	8/21/2025	3,600	818	2,782	900	1,882	-	\$ 1.0625	\$ -	\$ 1,999.70	\$ -	NO
Non-Special Contract	SOCAL	8/22/2025	200	266	(66)	50	-	(16)	\$ -	\$ 1.4067	\$ -	\$ (22.51)	NO
Non-Special Contract	SOCAL	8/22/2025	2,030	952	1,078	508	570	-	\$ 0.8497	\$ -	\$ 484.33	\$ -	NO
Non-Special Contract	SOCAL	8/23/2025	200	113	87	50	37	-	\$ 1.0625	\$ -	\$ 39.31	\$ -	NO
Non-Special Contract	SOCAL	8/23/2025	2,030	1,423	607	508	99	-	\$ 0.8497	\$ -	\$ 84.12	\$ -	NO
Non-Special Contract	SOCAL	8/24/2025	2,030	1,319	711	508	203	-	\$ 0.8497	\$ -	\$ 172.49	\$ -	NO
Non-Special Contract	SOCAL	8/25/2025	7,200	5,115	2,085	1,800	285	-	\$ 1.0625	\$ -	\$ 302.82	\$ -	NO
Non-Special Contract	SOCAL	8/27/2025	3,600	6,094	(2,494)	900	-	(1,594)	\$ -	\$ 1.4067	\$ -	\$ (2,242.30)	NO
Non-Special Contract	SOCAL	8/29/2025	200	531	(331)	50	-	(281)	\$ -	\$ 1.4067	\$ -	\$ (395.29)	NO
Non-Special Contract	SOCAL	8/30/2025	200	0	200	20	180	-	\$ 1.0625	\$ -	\$ 191.26	\$ -	NO

Southwest Gas Corporation
Advice Letter No. 1355-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2025 through September 2025 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	8/30/2025	2,030	1,724	306	203	103	-	\$ 0.8497	\$ -	\$ 87.52	\$ -	NO
Non-Special Contract	SOCAL	8/31/2025	200	0	200	20	180	-	\$ 1.0625	\$ -	\$ 191.26	\$ -	NO
Non-Special Contract	SOCAL	8/31/2025	2,030	490	1,540	203	1,337	-	\$ 0.8497	\$ -	\$ 1,136.06	\$ -	NO
Non-Special Contract	SOCAL	9/1/2025	200	1,144	(944)	50	-	(894)	\$ -	\$ 1.2785	\$ -	\$ (1,142.95)	NO
Non-Special Contract	SOCAL	9/1/2025	2,290	92	2,198	229	1,969	-	\$ 0.8024	\$ -	\$ 1,579.85	\$ -	NO
Non-Special Contract	SOCAL	9/1/2025	660	551	109	66	43	-	\$ 1.0152	\$ -	\$ 43.65	\$ -	NO
Non-Special Contract	SOCAL	9/1/2025	1,760	1,541	219	176	43	-	\$ 0.8024	\$ -	\$ 34.50	\$ -	NO
Non-Special Contract	SOCAL	9/2/2025	2,320	4,488	(2,168)	580	-	(1,588)	\$ -	\$ 1.2785	\$ -	\$ (2,030.21)	NO
Non-Special Contract	SOCAL	9/3/2025	7,210	4,733	2,477	1,803	674	-	\$ 1.0152	\$ -	\$ 684.24	\$ -	NO
Non-Special Contract	SOCAL	9/4/2025	7,210	4,880	2,330	1,803	527	-	\$ 1.0152	\$ -	\$ 535.01	\$ -	NO
Non-Special Contract	SOCAL	9/5/2025	7,210	1,175	6,035	1,803	4,232	-	\$ 1.0152	\$ -	\$ 4,296.28	\$ -	NO
Non-Special Contract	SOCAL	9/5/2025	2,290	736	1,554	573	981	-	\$ 0.8024	\$ -	\$ 787.12	\$ -	NO
Non-Special Contract	SOCAL	9/6/2025	200	0	200	20	180	-	\$ 1.0152	\$ -	\$ 182.73	\$ -	NO
Non-Special Contract	SOCAL	9/6/2025	2,290	1,606	684	229	455	-	\$ 0.8024	\$ -	\$ 365.07	\$ -	NO
Non-Special Contract	SOCAL	9/6/2025	1,760	1,504	256	176	80	-	\$ 0.8024	\$ -	\$ 64.19	\$ -	NO
Non-Special Contract	SOCAL	9/7/2025	3,700	0	3,700	370	3,330	-	\$ 1.0152	\$ -	\$ 3,380.58	\$ -	NO
Non-Special Contract	SOCAL	9/7/2025	2,290	1,349	941	229	712	-	\$ 0.8024	\$ -	\$ 571.28	\$ -	NO
Non-Special Contract	SOCAL	9/7/2025	660	593	67	66	1	-	\$ 1.0152	\$ -	\$ 1.02	\$ -	NO
Non-Special Contract	SOCAL	9/7/2025	1,760	1,513	247	176	71	-	\$ 0.8024	\$ -	\$ 56.97	\$ -	NO
Non-Special Contract	SOCAL	9/8/2025	7,210	41	7,169	721	6,448	-	\$ 1.0152	\$ -	\$ 6,545.95	\$ -	NO
Non-Special Contract	SOCAL	9/8/2025	1,760	1,501	259	176	83	-	\$ 0.8024	\$ -	\$ 66.60	\$ -	NO
Non-Special Contract	SOCAL	9/9/2025	7,210	4,861	2,349	721	1,628	-	\$ 1.0152	\$ -	\$ 1,652.73	\$ -	NO
Non-Special Contract	SOCAL	9/9/2025	2,290	3,118	(828)	573	-	(255)	\$ -	\$ 1.0656	\$ -	\$ (271.74)	NO
Non-Special Contract	SOCAL	9/9/2025	1,760	1,498	262	176	86	-	\$ 0.8024	\$ -	\$ 69.00	\$ -	NO
Non-Special Contract	SOCAL	9/10/2025	2,290	3,233	(943)	573	-	(370)	\$ -	\$ 1.0656	\$ -	\$ (394.29)	NO
Non-Special Contract	SOCAL	9/10/2025	1,760	1,581	179	176	3	-	\$ 0.8024	\$ -	\$ 2.41	\$ -	NO
Non-Special Contract	SOCAL	9/11/2025	7,210	6,073	1,137	721	416	-	\$ 1.0152	\$ -	\$ 422.32	\$ -	NO
Non-Special Contract	SOCAL	9/11/2025	1,760	1,569	191	176	15	-	\$ 0.8024	\$ -	\$ 12.04	\$ -	NO
Non-Special Contract	SOCAL	9/12/2025	3,600	7,327	(3,727)	900	-	(2,827)	\$ -	\$ 1.2785	\$ -	\$ (3,614.23)	NO
Non-Special Contract	SOCAL	9/13/2025	200	6,824	(6,624)	50	-	(6,574)	\$ -	\$ 1.2785	\$ -	\$ (8,404.66)	NO
Non-Special Contract	SOCAL	9/13/2025	2,290	1,857	433	229	204	-	\$ 0.8024	\$ -	\$ 163.68	\$ -	NO
Non-Special Contract	SOCAL	9/13/2025	1,760	1,510	250	176	74	-	\$ 0.8024	\$ -	\$ 59.37	\$ -	NO
Non-Special Contract	SOCAL	9/14/2025	3,700	6,548	(2,848)	925	-	(1,923)	\$ -	\$ 1.2785	\$ -	\$ (2,458.50)	NO
Non-Special Contract	SOCAL	9/14/2025	2,290	1,367	923	229	694	-	\$ 0.8024	\$ -	\$ 556.84	\$ -	NO
Non-Special Contract	SOCAL	9/14/2025	1,760	1,499	261	176	85	-	\$ 0.8024	\$ -	\$ 68.20	\$ -	NO
Non-Special Contract	SOCAL	9/15/2025	7,210	6,320	890	721	169	-	\$ 1.0152	\$ -	\$ 171.57	\$ -	NO
Non-Special Contract	SOCAL	9/15/2025	2,290	3,135	(845)	573	-	(272)	\$ -	\$ 1.0656	\$ -	\$ (289.85)	NO
Non-Special Contract	SOCAL	9/15/2025	1,760	1,532	228	176	52	-	\$ 0.8024	\$ -	\$ 41.72	\$ -	NO
Non-Special Contract	SOCAL	9/17/2025	2,290	2,923	(633)	573	-	(60)	\$ -	\$ 1.0656	\$ -	\$ (63.94)	NO
Non-Special Contract	SOCAL	9/19/2025	2,290	3,352	(1,062)	573	-	(489)	\$ -	\$ 1.0656	\$ -	\$ (521.10)	NO
Non-Special Contract	SOCAL	9/20/2025	200	2,378	(2,178)	50	-	(2,128)	\$ -	\$ 1.2785	\$ -	\$ (2,720.58)	NO
Non-Special Contract	SOCAL	9/20/2025	2,290	1,773	517	298	219	-	\$ 0.8024	\$ -	\$ 175.72	\$ -	NO
Non-Special Contract	SOCAL	9/21/2025	2,290	1,628	662	573	89	-	\$ 0.8024	\$ -	\$ 71.41	\$ -	NO
Non-Special Contract	SOCAL	9/21/2025	1,210	1,536	(326)	303	-	(23)	\$ -	\$ 1.0656	\$ -	\$ (24.51)	NO
Non-Special Contract	SOCAL	9/22/2025	2,290	3,161	(871)	573	-	(298)	\$ -	\$ 1.0656	\$ -	\$ (317.56)	NO
Non-Special Contract	SOCAL	9/22/2025	1,210	1,535	(325)	303	-	(22)	\$ -	\$ 1.0656	\$ -	\$ (23.44)	NO
Non-Special Contract	SOCAL	9/23/2025	2,290	3,396	(1,106)	573	-	(533)	\$ -	\$ 1.0656	\$ -	\$ (567.99)	NO
Non-Special Contract	SOCAL	9/24/2025	2,290	3,416	(1,126)	573	-	(553)	\$ -	\$ 1.0656	\$ -	\$ (589.30)	NO
Non-Special Contract	SOCAL	9/24/2025	1,210	1,535	(325)	303	-	(22)	\$ -	\$ 1.0656	\$ -	\$ (23.44)	NO
Non-Special Contract	SOCAL	9/25/2025	7,210	3,652	3,558	1,803	1,755	-	\$ 1.0152	\$ -	\$ 1,781.66	\$ -	NO
Non-Special Contract	SOCAL	9/25/2025	2,290	3,345	(1,055)	573	-	(482)	\$ -	\$ 1.0656	\$ -	\$ (513.64)	NO
Non-Special Contract	SOCAL	9/25/2025	1,210	1,535	(325)	303	-	(22)	\$ -	\$ 1.0656	\$ -	\$ (23.44)	NO
Non-Special Contract	SOCAL	9/26/2025	3,600	266	3,334	900	2,434	-	\$ 1.0152	\$ -	\$ 2,470.97	\$ -	NO
Non-Special Contract	SOCAL	9/26/2025	2,290	3,277	(987)	573	-	(414)	\$ -	\$ 1.0656	\$ -	\$ (441.17)	NO
Non-Special Contract	SOCAL	9/26/2025	1,210	1,607	(397)	303	-	(94)	\$ -	\$ 1.0656	\$ -	\$ (100.17)	NO
Non-Special Contract	SOCAL	9/27/2025	200	0	200	50	150	-	\$ 1.0152	\$ -	\$ 152.28	\$ -	NO
Non-Special Contract	SOCAL	9/27/2025	1,210	1,579	(369)	303	-	(66)	\$ -	\$ 1.0656	\$ -	\$ (70.33)	NO
Non-Special Contract	SOCAL	9/28/2025	2,290	1,451	839	573	266	-	\$ 0.8024	\$ -	\$ 213.43	\$ -	NO
Non-Special Contract	SOCAL	9/28/2025	1,210	1,604	(394)	303	-	(91)	\$ -	\$ 1.0656	\$ -	\$ (96.97)	NO
Non-Special Contract	SOCAL	9/29/2025	1,210	1,643	(433)	303	-	(130)	\$ -	\$ 1.0656	\$ -	\$ (138.53)	NO
Non-Special Contract	SOCAL	9/30/2025	7,210	6,434	776	361	415	-	\$ 1.0152	\$ -	\$ 421.30	\$ -	NO
Non-Special Contract	SOCAL	9/30/2025	2,290	3,227	(937)	573	-	(364)	\$ -	\$ 1.0656	\$ -	\$ (387.89)	NO
Non-Special Contract	SOCAL	9/30/2025	1,210	1,609	(399)	303	-	(96)	\$ -	\$ 1.0656	\$ -	\$ (102.30)	NO
Total Imbalance Therms								59,955	Total Imbalance Charge \$ 49,136.83				

Southwest Gas Corporation
Advice Letter No. 1355-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2025 through September 2025 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	7/1/2025	450	1,023	(573)	113	-	(460)	\$ -	\$ 1.2903	\$ -	\$ (593.52)	NO
Non-Special Contract	SLT	8/13/2025	200	848	(648)	50	-	(598)	\$ -	\$ 1.2983	\$ -	\$ (776.38)	NO
Total Imbalance Therms								(1,058)	Total Imbalance Charge				\$ (1,369.90)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	