PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

February 2, 2012



Advice Letter 881

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Noncore Customers in Southwest's California

Service Areas

Dear Mr. Soderberg:

Advice Letter 881 is effective January 1, 2012.

Sincerely,

Edward F. Randolph, Director

Edward Romagen

Energy Division



Donald L. Soderberg, Vice President/Pricing

December 29, 2011

California Public Utilities Commission Energy Division Attention: Edward Randolph, Director 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 881

Dear Mr. Randolph:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 881, together with California Gas Tariff Sheet Nos. 65-69, 71, 72, and 123.

Sincerely,

Donald L. Soderberg

DLS:kt Enclosures



Advice Letter No. 881

December 29, 2011

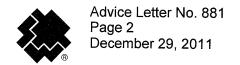
PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

	California Gas Tariff	
Cal. P.U.C.	T'' (O)	Canceling
Sheet No.	Title of Sheet	Cal.P.U.C.Sheet No.
11th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	8th, 9th and 10th Revised Sheet No. 65
11th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	8th, 9th and 10th Revised Sheet No. 66
11th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	9th and 10th Revised Sheet No. 67
11th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	8th, 9th and 10th Revised Sheet No. 68
11th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	8th, 9th and 10th Revised Sheet No. 69
11th Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	8th, 9th and 10th Revised Sheet No. 71
11th Revised Sheet No. 72	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	8th, 9th and 10th Revised Sheet No. 72
9th Revised Sheet No. 123	Schedule No. GCP – Gas Procurement For Core Customers	8th Revised Sheet No. 123

<u>Purpose</u>

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*.



For core sales customers, the January 2012 cost of gas, including adjustment for franchises and uncollectibles, is \$0.42747 per therm for Southwest Gas' Southern California Division, \$0.40343 per therm for Southwest's Northern California Division and \$0.40885 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00617 per therm for Southwest Gas' Southern California Division, \$0.00419 per therm for Southwest Gas' Northern California Division and \$0.00833 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective January 1, 2012, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.



Advice Letter No. 881 Page 3 December 29, 2011

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Gieseking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510

Las Vegas, NV 89193-8510 Telephone: 702-364-3271

E-mail: ed.gieseking@swgas.com

Debra S. Gallo Director/Government and State Regulatory Affairs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Telephone: 702-876-7163

E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST SA'S CORPORATION

Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 881

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

The Revised Cal. P.U.C. Sheet No. 65
Canceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin		narges [3] and justments	Gas Usage Rate	Other St	ırcharges PPP [4]	Gas Cost	. 250	Effective ales Rate	<u>.</u>
SS-10 - Residential Gas Service	fight to your							1.60		
Basic Service Charge	\$ 5.00							\$	5.00	ŝ
Cost per Therm Baseline Quantities	\$.53352	\$.12205	\$.65557	മ ് മരനമാ	# 4646@	6 40747	\$	4 200000	g
Tier II	.69516	· P	.12205	.81721	\$.00068 .00068	\$.15496 .15496	\$.42747 .42747	Þ	1.23868 1.40032	
SS-11 - Residential Air-Conditioning Gas										
Basic Service Charge	\$ 5.00							\$	5.00	f
Cost per Therm	y 0.00							Ψ.	3.00	
Tier I	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.42747	\$	1.23868	
Tier II	.69516		.12205	.81721	.00068	.15496	.42747	14101	1.40032	
Air-Conditioning	.32282		.12205	.44487	.00068	.15496	.42747		1.02798	:
SS-12 - CARE Residential Gas Service Basic Service Charge	\$ 4.00							•	4.00	
Cost per Therm	\$ 4.00							\$	4.00	
Baseline Quantities	\$.31691	\$.12205	\$.43896	\$.00068	\$.02411	\$.42747	\$.89122	
Tier II	.44622	ۮ.	.12205	.56827	.00068	.02411	.42747	, 74 69	1.02053	
GS-15 - Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00							\$	6.00	
Cost per Therm	\$.83284	\$.12014	\$.95298	\$.00068	\$.15496	\$.42747	4200	1.53609	
SS-20 - Multi-Family Master-Metered Gas										
Service										
Basic Service Charge	\$ 25.00							\$	25,00	
Cost per Therm	A 65565	34	. Early	av grappa	A: ESEBBB	w sesses	and comments and	3251	200 <u>0000000000000000000000000000000000</u>	
Baseline Quantities Tier II	\$.53352 .69516	\$.12205 .12205	\$.65557 .81721	\$.00068 .00068	\$.15496 .15496	\$.42747 .42747	\$	1.23868 1.40032	
GS-25 - Multi-Family Master Metered Gas	100 J				A COMMITTING CONTRACTOR AND A	2.00/20/2000-0	- 10 miles (10 m		And the second	
Service - Submetered										
Basic Service Charge	\$ 25.00							\$	25.00	
Cost per Therm	120 miles 2000 miles	132	92222	المستونوا والما	40 1000000	an 6443,800	20 03 <u>241011</u>	24	236212728220	
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.42747		1.23868	
Tier II Submeter Discount per Occupied Space	.69516 \$ (8.35)		.12205	.81721	.00068	.15496	.42747	\$	1.40032 (8.35)	
Capitalia Discoult has Occabian obace	A (0:00)							Φ	(0.30)	k
S-35 - Agricultural Employee Housing &										
lonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80							\$	8.80	
Cost per Therm										
Summer (May - October)	6 00000	5%	40770	6 07500	#: 000000	A AANGG	A 40747	445	****	
First 100 Next 500	\$.26803 .18523	\$.10779	\$.37582 .29302	\$.00068	\$.02411 .02411	\$.42747	\$	82808	
Next 500 Next 2,400	.18523 .11043		.10779 .10779	.29302	.00068 .00068	.02411	.42747 .42747		.74528 .67048	
Over 3,000	(.01275)		.10779	.09504	.00068	.02411	.42747		.54730	
Winter (November - April)	,y			Same a	.55555	(A A A A A A A A A A A A A A A A A A A	or and females			
First 100	\$.26498	\$.12303	\$.38801	\$.00068	\$.02411	\$.42747	\$.84027	
Next 500	.18218	5	.12303	.30521	.00068	.02411	.42747	- T	.75747	
Next 2,400	.10738		.12303	.23041	.00068	.02411	.42747		.68267	
Over 3,000	(.01580)		.12303	.10723	.00068	.02411	.42747		.55949	

		Issued by	Date Filed	December 29, 2011
Advice Letter No	881	John P. Hester	Effective	January 1, 2012
Decision No		Senior Vice President	Resolution No.	, , , , , , , , , , , , , , , , , , , ,

Tanceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 66 Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES.[1] [2]

Schedule No. and Type of Charge	Southwest Margin		narges [3] and justments	Subtotal Gas Usage Rate	Other St	urcharges PPP [4]	Gas Cost		Effective ales Rate	
GS-40 - Core General Gas Service			_							
Basic Service Charge	\$ 11.00							\$	11,00	ŝ
Cost per Therm	φ. ::1:00							Φ	11,00	
Summer (May - October)	A 2000	S.AC	300	#0 ====================================	* ****	as season.	التنون شنبون المد	1	مومومونون والاراداد	_
First 100	\$.46885	\$.10779	\$.57664	\$.00068	\$.15496	\$.42747	2	1.15975	
Next 500	.36535		.10779	.47314	.00068	.15496	.42747		1.05625	38
Next 2,400	.27185		.10779	.37964	.00068	.15496	.42747		.96275	
Over 3,000	.11788		.10779	.22567	.00068	.15496	.42747		.80878	Š
Winter (November - April)	ran on our en									
First 100	\$.46885	\$.12303	\$.59188	\$.00068	\$.15496	\$.42747	\$	1.17499	
Next 500	.36535		.12303	.48838	.00068	.15496	.42747		1.07149	į
Next 2,400	.27185		.12303	.39488	.00068	.15496	.42747		.97799	ì
Over 3,000	.11788		.12303	.24091	.00068	.15496	.42747		.82402	ŕ
3S-50 - Core Natural Gas Service for Motor										
/ehicles										
Basic Service Charge	\$ 25.00							\$	25.00	ĵ
Cost per Therm										
Summer (May - October)	\$.09935	\$.10318	\$.20253	\$.00068	\$.15496	\$.42747	\$.78564	į
Winter (November - April)	.09935		.11151	.21086	.00068	.15496	.42747		.79397	ř.
GS-60 - Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$ 25.00							\$	25.00	j
Cost per Therm	W. 1. V.							37.	dr w e ree	-
Summer (May - October)	\$.14448	\$.10366	\$.24814	\$.00068	\$.15496	\$.42747	\$.83125	í
Winter (November - April)	.14448		12235	.26683	.00068	.15496	.42747		.84994	Ê
SS-66 - Core Small Electric Power Seneration Gas Service										
Basic Service Charge	\$ 25.00							\$	85.38	ż
	⊅ 23.00							Þ	25.00	ķ.
Cost per Therm	# 40000		40004	6 0000			0. 407.47		20000	
Summer (May - October)	\$.10603	\$.10384	\$.20987	\$.00068		\$.42747	\$.63802	
Winter (November - April)	.10603		.11891	.22494	.00068		.42747		.65309	ļ
SS-70 - Noncore General Gas ransportation Service										
Basic Service Charge	\$ 100.00							\$	100.00	Ė
Cost per Therm	**									
Summer (May - October)	\$.09842	\$.06985	\$ 16827	\$.00068	\$.15496		\$.32391	
Winter (November - April)	.09842		.06985	.16827	.00068	.15496			.32391	í
SSR - Sale for Resale Natural Gas Service										
Basic Service Charge	\$ 11.00							\$	11.00	
Transportation Service Charge	\$ 780.00							\$	780.00	Ĺ
Cost per Therm										
Summer (May - October)										
First 100	\$.46885	\$.10779	\$.57664	\$.00068		\$.42747	\$	1.00479	Ĺ
Next 500	.36535		.10779	.47314	.00068		.42747		.90129	
Next 2,400	.27185		.10779	.37964	.00068		.42747		.80779	
Over 3,000	.11788		.10779	.22567	.00068		.42747		.65382	
Winter (November - April)			· -							
First 100	\$.46885	\$.12303	\$.59188	\$.00068		\$.42747	\$	1.02003	
Next 500	.36535	ংক	.12303	.48838	.00068		.42747	₩	.91653	
Next 2,400	.27185		.12303	.39488	.00068		.42747		.82303	
Over 3,000	11788		.12303	.24091	.00068		.42747		.66906	
~ Y > C C C C C C C C C C	-0.4 TV-00		. 12000	.27001	.00000		3748#K		.00500	10

		Issued by	Date Filed	December 29, 201
Advice Letter No	881	John P. Hester	Effective	January 1, 2012
Decision No.		Senior Vice President	Resolution No.	<u>, </u>

Canceling

<u>11th Revised</u> Cal. P.U.C. Sheet No. _

California Gas Tariff

9th and 10th Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

EFFECTIVE RATES A	_	O SOUTHERN CA		VISION SCHI	EDULES [1] [2]				
	Southwest	Charges [3] and	Subtotal Gas Usage	Other S	urcharges	Gas	E	ffective	
Schedule No. and Type of Charge	Margin	Adjustments	Rate	CPUC	PPP [4]	Cost	Sa	les Rate	-
TFF - Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	-						\$.	.00617	R
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	-						\$.21000	

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customersecured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-11,												
	GS-12,				GS-35,								
(GS-20,				GS-40.								
	GS-25		GS-15		GSR		GS-50		GS-60		GS-66		GS-70
			* *	-	- 1					_			
\$.01209	\$.01176										
				\$.00104	\$.00031	\$.00079	\$.00097		
					.01628		.00864		.01948		.01604		
	.02779		.02779		.02779		.02779		.02779		.02779	\$.02779
	.04211		.04053		.03890		.03502		.03502		.03502		
	.03178		.03178		.03178		.03178		.03178		.03178		.03378
	.00828		.00828		.00828		.00828		.00828		.00828		.00828
\$.12205	\$.12014	_				_					
				\$.10779	\$.10318	\$.10366	\$.10384	\$.06985
				\$.12303	\$.11151	\$.12235	\$.11891	\$.06985
		GS-12, GS-20, GS-25 \$.01209 .02779 .04211 .03178 .00828	GS-12, GS-20, GS-25 \$.01209 \$.02779 .04211 .03178 .00828	GS-12, GS-20, GS-25 GS-15 \$.01209 \$.01176 .02779 .02779 .04211 .04053 .03178 .03178 .00828 .00828	GS-12, GS-20, GS-25 GS-15 \$.01209 \$.01176 \$.02779 .02779 .04211 .04053 .03178 .03178 .00828 .00828	GS-12, GS-35, GS-40, GS-40, GS-25 GS-15 GSR \$.01209 \$.01176	GS-12, GS-35, GS-40, GS-20, GS-15 GSR \$.01209 \$.01176 \$.00104 \$.01628	GS-12, GS-35, GS-40, GS-40, GS-25 GS-15 GSR GS-50 \$.01209 \$.01176	GS-12, GS-35, GS-40, GS-25 GS-15 GSR GS-50 \$.01209 \$.01176	GS-12, GS-35, GS-40, GS-40, GS-60 \$.01209 \$.01176 \$.00104 \$.00031 \$.00079 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .03502 .03502 .03178 .03178 .03178 .03178 .03178 .03178 .03178 .00828	GS-12, GS-35, GS-40, GS-40, GS-25 GS-15 GSR GS-50 GS-60 \$.01209 \$.01176	GS-12, GS-20, GS-25 GS-35, GSR GS-50 GS-60 GS-66 \$.01209 \$.01176 \$.00104 \$.00031 \$.00079 \$.00097 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .03502 .03502 .03502 .03178 .03178 .03178 .03178 .03178 .03178 .03178 .03178 .00828 .00828 .00828 .00828 .00828 .00828 .00828 \$.12205 \$.12014 \$.10779 \$.10318 \$.10366 \$.10384	GS-12, GS-35, GS-40, GS-40, GS-60 GS-66 \$.01209 \$.01176 \$.00104 \$.00031 \$.00079 \$.00097 .01628 .00864 .01948 .01604 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .02779 .03502 .03502 .03502 .03178 .03178 .03178 .03178 .03178 .03178 .03178 .03178 .03178 .00828

^{*} The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

	Issued by	Date Filed	<u>December 29, 2011</u>
Advice Letter No. 881	John P. Hester	Effective	January 1, 2012
Decision No	Senior Vice President	Resolution No	

^[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

The Revised Cal. P.U.C. Sheet No. 68
Canceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

	Southwest	Charges [5] and	Subtotal Gas Usage	Other Si	urcharges	Gas	Effective Sales
Schedule No. and Type of Charge	Margin	<u>Adjustments</u>	Rate	CPUC	PPP [6]	Cost	Rate
		· · · · · · · · · · · · · · · · · · ·	,		•		
3N-10 - Residential Gas Service	<u> </u>						الاندامة الأنساء
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm	ತ ಚಟನವರು	Size southelistable	age characters	ani distabas 8483	8201 - 42 03 Cm23 Call	364 - 475-W11000	do traver observe videosce
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.40343	\$ 1.17131
Tier II	.68041	.16008	.84049	.00068	.03742	.40343	1.28202
GN-12 - CARE Residential Gas Service							
Basic Service Charge	- \$ 4.00						\$ 4.00
Cost per Therm	* 1,55						¥ 7.00
Baseline Quantities	\$ 34306	\$.16008	\$.50314	\$.00068	\$.02411	\$.40343	\$.93136
Tier II	.43163	.16008	.59171	.00068	20 Jan 23 Street File C	**************************************	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
'eië.'n'	,43103	.10000	.39 17 1	,,00000	.02411	.40343	1.01993
NI 4E - Carringano Docidinadal Carroque							
SN-15 - Secondary Residential Gas Service Basic Service Charge	\$ 6.00						e enn
	\$,70610	¢ 16460	¢ 00770	¢. nonce	¢ 00740	e 40040	\$ 6.00
Cost per Therm	טוסטיו, כּ	\$.16169	\$.86779	\$,00068	\$.03742	\$.40343	\$ 1,30932
N-20 - Multi-Family Master-Metered Gas							
ervice	 2 7000 1 0						
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.40343	\$ 1.17131
Tier II	.68041	.16008	.84049	.00068	.03742	.40343	1.28202
N-25 - Multi-Family Master Metered Gas							
Service - Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 20.00						a 25.00
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	e 40240	6: 4: 4:74:04
Tier II		**	3		45	\$.40343	\$ 1.17131
	.68041	.16008	.84049	.00068	.03742	.40343	1.28202
Submeter Discount per Occupied Space	\$ (10.95)						\$ (10.95)
iN-35 - Agricultural Employee Housing &							
onprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							.a
Summer (June - September)							
First 100	\$.25656	\$.13026	\$.38682	\$.00068	\$.02411	\$.40343	\$.81504
Next 500	.17976	13026	.31002	.00068	.02411	.40343	.73824
Next 2,400	.10536	.13026	.23562	.00068	.02411	.40343	.66384
	.00788	,13026	.13814	.00068	.02411	.40343	.56636
12 PH 1 T 1999 1 T 1 T 1 T 1 T 1 T 1 T 1 T 1	.00100	, 13020	. 10017	.00000	,UZT I I	STUDIO	
Over 3,000				85 836361070L	1 22341	\$.40343	\$.83524
Over 3,000 Winter (October - May)	C 05151	¢ 16664	¢ 40700				* * * * * * * * * * * * * * * * * * * *
Over 3,000 Winter (October - May) First 100	\$.25151	\$,15551 15551	\$.40702	\$.00068	\$.02411		
Over 3,000 Winter (October - May) First 100 Next 500	.17471	.15551	.33022	.00068	.02411	.40343	.75844
Over 3,000 Winter (October - May) First 100							

		Issued by	Date Filed	December 29, 2011
Advice Letter No	881	John P. Hester	Effective	January 1, 2012
Decision No		Senior Vice President	Resolution No.	

11th Revised Cal. P.U.C. Sheet No. __

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California Gas Tariff

Canceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

	Cauthorn	Charges [5]	Subtotal Gas	Others C	ngagapa aa	0 ***		ffective	į
SARLANIA NIL BARA TORO AFFORMERA	Southwest	and	Usage	CPUC	urcharges PPP [6]	Gas		Sales	
Schedule No. and Type of Charge	Margin	<u>Adjustments</u>	Rate	CPUC	_ HHH [0]	Cost	-	Rate	
6N-40 - Core General Gas Service									
Basic Service Charge	\$ 11.00						\$	11.00	i
Cost per Therm	* '' ''						**	11.00	
Summer (June - September)									
First 100	\$.45412	\$.13026	\$.58438	\$.00068	\$.03742	\$.40343	•	1.02591	
Next 500	35812	.13026	.48838	.00068	.03742	.40343	Ф.	.92991	
Next 2,400	.26512	.13026	.39538	.00068	.03742	.40343		.83691	
Over 3.000	.14327	.13026	.27353	.00068	.03742	.40343			
Winter (October - May)	.14327	. 13020	.27 555	.00000	.03/42	.40343		.71506	
and the state of t	6.4544 0	e deced	e cooco	6 00000	e 00740	6 40040			
First 100	\$.45412	\$.15551	\$.60963	\$.00068	\$.03742	\$.40343	Þ	1.05116	
Next 500	.35812	.15551	.51363	.00068	.03742	.40343		.95516	
Next 2,400	.26512	.15551	.42063	.00068	.03742	.40343		.86216	
Over 3,000	.14327	.15551	.29878	.00068	.03742	.40343		.74031	
N-50 - Core Natural Gas Service for Motor									
ehicles									
Basic Service Charge	\$ 25.00						\$	25.00	
Cost per Therm	er immerses						AT:		
Summer (June - September)	\$.07287	\$.11589	\$.18876	\$.00068	\$.03742	\$.40343	\$.63029	
Winter (October - May)	.07287	.14708	21995	.00068	.03742	.40343	: * :	.66148	
	entrement.	, <u>"</u> ,,,,,,,		· adence	.007.12	.,,00,10		.001.10	
N-60 - Core Internal Combustion Engine									
as Service									
Basic Service Charge	\$ 25.00						\$	25,00	
Cost per Therm								2000	
Summer (June - September)	\$.77630	\$.11589	\$.89219	\$.00068	\$.03742	\$.40343	\$	1.33372	
Winter (October - May)	.77630	.14401	.92031	.00068	.03742	.40343		1.36184	
S-66 - Core Small Electric Power									
eneration Gas Service									
Basic Service Charge	\$ 25.00						\$	25.00	
Cost per Therm	Security appropriate the			NAME OF TAXABLE					
Summer (May - October)	\$.09028	\$.13026	\$.22054	\$.00068		\$.40343	\$.62465	
Winter (November - April)	.09028	.15551	.24579	.00068		.40343		.64990	
N 70 N 10		e							
N-70 - Noncore General Gas									
ransportation Service	****							400:00	
Basic Service Charge	\$ 100.00						\$	100.00	
Cost per Therm	and the second	PERSONAL EXECUTE	and the second	an manaa	an managan		323	DO INCIDIOS	
Summer (June - September)	\$.14698	\$ (.03688)		\$.00068	\$.03742		\$.14820	
Winter (October - May)	.14698	(.03688)	.11010	.00068	.03742			.14820	
FF - Transportation Franchise Fee									
urcharge Provision	;							00000	
TFF Surcharge per Therm							\$.00419	
IHPS - Master-Metered Mobile Home Park									
afety Inspection Provision									
MHPS Surcharge per Space per Month							•	24000	
min. 2 odrena de her Shace her Molliti.							\$.21000	
and particular constraints are also as a constraint of the constraints of the constraints of the constraints of									

		Issued by	Date Filed	December 29, 2011
Advice Letter No	881	John P. Hester	Effective	January 1, 2012
Decision No		Senior Vice President	Resolution No.	

Tanceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 71 Canceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

	Sou	uthwest	Ch	arges [3] and	Subtotal Gas Usage	Other S	ırcharges	Gas	Effective	
Schedule No. and Type of Charge	N	1argin	Adj	ustments	Rate	CPUC	PPP [4]	Cost	Sales Rate	<u> </u>
STL-10 - Residential Gas Service										
Basic Service Charge	\$	5.00							\$ 5.00	
Cost per Therm		48,474.5							्कः । इसन्यन्	
Baseline Quantities	\$.	16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.40885	\$.81395	
Tier II		26740		.20056	.46796	.00068	.03742	.40885	.91491	R
STL-12 - CARE Residential Gas Service										
Basic Service Charge	\$	4.00							\$ 4.00	
Cost per Therm			No. o	Control Charles	w 25.000 cm	580 1 1 1 1 1 1 2 1 2 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 2 1 4 1 1 1 1	e 695.0001 G	a Mary Langue	5 20 mm 10 mm	
Baseline Quantities		01127	\$.20056	\$.21183	\$.00068	\$.02411	\$.40885	\$.64547	R
Tier II	i S	09204		.20056	.29260	.00068	.02411	.40885	.72624	R
STL-15 - Secondary Residential Gas										
Service										
Basic Service Charge	\$	6.00							\$ 6.00	
Cost per Therm	\$.	25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.40885	\$.90071	R
STL-20 - Multi-Family Master-Metered Gas Service										
Basic Service Charge per Month per Dwelli	\$	11.00							\$ 11.00	
Cost per Therm										
Baseline Quantities	100	16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.40885	\$.81395	R
Tier/II	ŝ	26740		.20056	.46796	.00068	.03742	.40885	.91491	R
STL-25 - Multi-Family Master Metered Gas Service - Submetered										
Basic Service Charge per Month per Dwelli Cost per Therm	\$	11.00							\$ 11.00	
Baseline Quantities		16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.40885	\$.81395	R
Tier II	100	26740		.20056	.46796	.00068	.03742	.40885	.91491	R
Submeter Discount per Occupied Space	\$	(5.65)							\$ (5.65)	
STL-35 - Agricultural Employee Housing &										
Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$	8.80							\$ 8.80	
Cost per Therm									*	
Summer (May - October)	·		. <u>85</u> 0	فتقسد		Na Labidac	<u>≨</u> _2 <u>2</u> ,86,80,¥	<u>a</u> , <u>k</u> asadsa	4 32992548	72=
		04125		.17033	\$.21158	\$.00068	\$.02411	\$.40885	\$.64522	R
First 100		02925		.17033 .17033	.19958 .18758	.00068 .00068	.02411 .02411	.40885 .40885	.63322 .62122	R R
Next 500						.00000	.02911	.40003	.02122	17
Next 500 Next 2,400	.(01725			2 8 4 C 2 A 4 C 2 C	72.05.05.05.05.05.77	75 (Alace & G)	77 CONSCIENCES		P
Next 500 Next 2,400 Over 3,000	.(.17033	.16841	.00068	.02411	.40885	.60205	R
Next 500 Next 2,400).).)	01725			2 8 4 C 2 A 4 C 2 C	72.05.05.05.05.05.77	75 (Alace & G)	77 CONSCIENCES	.60205	R R
Next 500 Next 2,400 Over 3,000 Winter (November - April)). (;) (), (*	01725 00192) 03613 02413	\$.17033 .19592 .19592	.16841	.00068	.02411	.40885		
Next 500 Next 2,400 Over 3,000 Winter (November - April) First 100). (;) (), (*	01725 00192) 03613	\$.17033 .19592	.16841	,00068 \$,00068	.02411 \$.02411	.40885 \$.40885	.60205 \$.66569	R

	Issued by	Date Filed	December 29, 2011
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Tanceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 72

Canceling 8th, 9th and 10th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge	Southwest Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other St	ırcharges PPP [4]	Gas Cost	Effective Sales Rate	<u>\</u> .
		of 100 99		**	N			~
STL-40 - Core General Gas Service Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	φ 11.00°						φ 11.00	
Summer (May - October)								
First 100	\$.19636	\$.17033	\$.36669	\$.00068	\$.03742	\$.40885	\$.81364	R
Next 500	.18136	.17033	.35169	.00068	.03742	.40885	.79864	R
Next 2,400	.16636	.17033	.33669	.00068	.03742	.40885	.78364	R
Over 3,000	.14240	.17033	.31273	.00068	.03742	40885	.75968	R
Winter (November - April)	ere dilesti	8. 30000000	99800000000000000000000000000000000000	730367747VC	200600000	* 0.03/5422554	40 MARANA	10.01
First 100	\$.19636	\$.19592	\$.39228	\$.00068	\$.03742	\$.40885	\$.83923	R
Next 500	.18136	.19592	.37728	.00068	.03742	.40885	.82423	R
Next 2,400	.16636	.19592	.36228	.00068	.03742	.40885	.80923	R
Over 3,000	.14240	.19592	.33832	.00068	.03742	.40885	.78527	R
STL-50 - Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	*						2	
Summer (May - October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.40885	\$.74632	R
Winter (November - April)	.14360	.18738	.33098	.00068	.03742	.40885	.77793	R
STL-60 - Core Internal Combustion Engine Gas Service Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm							8	
Summer (May - October)	\$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.40885	\$.76616	R
Winter (November - April)	.16344	.18428	.34772	.00068	.03742	.40885	.79467	R
GS-66 - Core Small Electric Power Generation Gas Service	Rickli Sedwydy						همود در وال	
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	nav Lines areas c	AZC SURSE LOSS SUR	Ware totalination	ner reneralizate		43 (2014) 2014 4	Aug 11 Marth Mark	. 2.04
Summer (May - October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.40885	\$.67540	R
Winter (November - April)	.09554	.19592	.29146	.00068		.40885	.70099	R
STL-70 - Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Cost per Therm								
Summer (May - October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423	R
Winter (November - April)	.13518	.00095	.13613	.00068	.03742		.17423	R
TFF - Transportation Franchise Fee TFF Surcharge per Therm	s.						\$.00833	R
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month	ls .						\$.21000	
₩. •. · · · · · · · · · · · · · · · · · ·							ಇ <i>ಬಾಡ್ಚಿಕ್ಕಾರ್</i>	

	Issued by	Date Filed	<u>December 29, 2011</u>
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Decision No	Senior Vice President	Resolution No	•

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling Sth Re

9th Revised Cal. P.U.C. Sheet No. __ 8th Revised Cal. P.U.C. Sheet No. __

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Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

<u>APPLICABILITY</u>

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.41988
F&U	 .00759
Total	\$.42747
Northern California	
Cost of Gas	\$.39908
F&U	 .00435
Total	\$.40343
South Lake Tahoe	
Cost of Gas	\$.39908
F&U	 .00977
Total	\$.40885

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Issued by John P. Hester Senior Vice President

SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF JANUARY 2012

Line			Line
No.	Description	Amount	<u>No.</u>
	(a) Southern California	(b)	•
1	Projected Cost of Gas [1]	\$ 0.42281	1
2	Monthly Account No. 191 Surcharge [2]	(0.00293)	2
3	Subtotal	\$ 0.41988	3
4	Franchise & Uncollectibles @ 1.8067% [3]	0.00759	4
5	Total January Core Procurement Charge	\$ 0.42747	5
		•	
	Northern California		
6	Projected Cost of Gas [4]	\$ 0.40642	6
7	Monthly Account No. 191 Surcharge [5]	(0.00734)	7
8	Subtotal	\$ 0.39908	8
J	Cubicital	Ψ .0.00000	
9	Franchise & Uncollectibles @ 1.0906% [3]	0.00435	9
10	Total January Core Procurement Charge	\$ 0.40343	10
	South Lake Tahoe		
11	Projected Cost of Gas [4]	\$ 0.40642	11
12	Monthly Account No. 191 Surcharge [5]	(0.00734)	12
13	Subtotal	\$ 0.39908	13
14	Franchise & Uncollectibles @ 2.4488% [3]	0.00977	14
15	Total January Core Procurement Charge	\$ 0.40885	15

^[1] Schedule I, Sheet 2.

^[2] Schedule I, Sheet 4.

^[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

^[4] Schedule I, Sheet 3.

^[5] Schedule I, Sheet 5.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF JANUARY 2012

Line			Average Cost		Line
No.	Description	Dth	Per Unit	Amount	No.
	(a)	(b)	(c)	(d)	
	City Gate Demand and Storage Injections				
1	Total City Gate Demand	1,390,536			1
2	Total Demand and Storage Injections	1,390,536			. 2
	Southern California Gas Purchases into El Paso Ma	inline			
3	Term Purchases	114,700	\$6.0434	\$ 693,176	3
4	First of Month Purchases [1]	139,624	3.2315	451,195	4
5	Spot Purchases [1]	-	-	-	5
6	In Kind Fuel	(6,307)	-	• • .	6
7	El Paso Variable Transmission	248,017	\$0.0209	5,184	7
8	El Paso Basin Gas delivered to California Borde	r		\$1,149,555	8
	Coutham California Bosin Coo Durahagas into Turn	t			
9	Southern California Basin Gas Purchases into Trans Term Purchases	334,800	\$4.8345	\$1,618,588	9
9 10	First of Month Purchases [1]	237,243	3.2865	779,699	10
11	Spot Purchases [1]	. 231,243	3.2000	779,099	11
12	In Kind Fuel	(14,015)	-	<u>-</u>	12
13	Transwestern Variable Transmission	558,028	\$0.0130	7,254	13
14	Transwestern Basin Gas Delivered to California		Ψ0.0100	\$2,405,541	14
				<u> </u>	
	Southern California Border Gas Purchases	*			
15	Term Purchases	-	\$ -	\$ -	15
16	First of Month Purchases [1]	A 31.551	-		16
17	Spot Purchases [1]	336,704	3.5540	1,196,647	1,7
18	Total Border Gas Purchases			\$1,196,647	18
	Storage Withdrawals				
19	Projected Volume	247,787	\$4.5504	\$1,127,530	19
20	O&M Withdrawal Variable Charge		-	-	20
21	Total Average Cost of Gas	247,787	\$4.5504	\$1,127,530	21
			1		'
22	Total Cost of Gas at City Gate [2]	1,390,536	\$4.2281	\$5,879,272	22

^[1] Based on December 13, 2011 first of the month forwards.

^[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF JANUARY 2012

			Average		
Line			Cost		Line
<u>No.</u>	Description	Dth	Per Unit	Amount	<u>No.</u>
	(a)	(b)	(c)	(d)	
	 A second of the s	•			
1	Total City Gate Demand (Dth-Net)	684,256			1
2	Projected Purchases Into NWPL [1], [5]	376,664	\$4.5038	\$ 1,696,427	2
3	Projected Purchases Into Tuscarora [1]	325,994	3.2851	1,070,921	3
4	Projected Purchases Into Paiute [1]	· -	_	· · · · · ·	4
5	Total Projected Gas Purchases into Mainline		\$4.0443	\$ 2,767,348	5
	Transportation Cost				
6	NWPL Volumetric Charge [2]	370,449	\$ 0.0318	\$ 11,780	6
7	_ · · ·	·	•	•	
	Paiute Volumetric Charge [3]	684,256	0.0018	1,232	7
8	Tuscarora Volumetric Charge [4]	325,994	0.0018	587	8
9	Total Transportation Variable Cost		\$0.0199	\$ 13,599	9
	Total Coat at the City Cate				
40	Total Cost at the City Gate	004050	* 4 00 40	4 0 700 0 47	40
10	(Excluding LNG and Pipeline Fixed Charges)	684,256	\$4.0642	\$2,780,947	10

^[1] Based on December 13, 2011 first of the month forwards.

^[2] NWPL less in-kind fuel at 1.65%.

^[3] Paiute less in-kind fuel at 1.75%.

^[4] Tuscarora less in-kind fuel at 0.00%.

^[5] Assumes no volume is dispatched from LNG.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF JANUARY 2012

Line No.	Description (a)	Estimated December Activity (b)		January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2011		\$	148,372	1
2 3 4	October Imbalance Traded into Storage No Imbalance Activity for November Adjusted Ending Balance		\$	(794,856) - (646,484)	2 3 4
5 6 7	November Rate December Rate Average Rate	\$ (0.03374) (0.04121) \$ (0.03748)			5 6 7
8	Estimated December Sales	10,800,823			8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)	of Wally	\$	404,815	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		_\$_	(241,669)	10
11	Twelve Months Projected Sales			82,442,272	11 .
12	January Surcharge (Line 10 / Line 11)		\$	(0.00293)	12

Groft g Relation

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF JANUARY 2012

Line No.	Description (a)	Estimated December Activity (b)		January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2011		\$	(408,309)	1
2 3 4	November Rate December Rate Average Rate	\$ (0.01592) (0.01554) \$ (0.01573)			2 3 4
5	Estimated December Sales	5,741,100			5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		\$	90,308	6
7	Estimated December Acct. No. 191 Ending Balance		_\$_	(318,001)	7
8	Twelve Months Projected Sales			43,295,240	8
9	January Surcharge (Line 7 / Line 8)		\$	(0.00734)	9

SOUTHWEST GAS CORPORATION CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE FOR THE MONTH OF JANUARY 2012

Line No. Description (\$/th	Line erm) No.
	D)
Southern California	10001
1 Estimated Cost of Gas [1] \$ 0).42281 1
2 Franchise Tax @ 1.4595% [2] \$ 0	0.00617 2
Northern California	
	0.40642 3
4 Franchise Tax @ 1.0306% [2] \$ 0	0.00419 4
4 Franchise rax @ 1.0500 % [2]	7.00413 4
South Lake Tahoe	
5 Estimated Cost of Gas [1]).40642 <u> </u>
6 Franchise Tax @ 2.0490% [2] \$ 0	0.00833 6
[1] Schedule I, Sheet 1.	

^[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).