

#### STATE OF NEVADA

### **PUBLIC UTILITIES COMMISSION**

SAM THOMPSON Chairman

REBECCA WAGNER
Commissioner

ALAINA BURTENSHAW

Commissioner

CRYSTAL JACKSON

Executive Director

MAR 11 2010 REGULATORY AFFAIRS

March 12, 2010

Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

RE:

Docket No.: 09-12012

Southwest Gas Corporation filed Advice Letter No. 457 to adjust Northern and Southern

Nevada Base Tariff Energy Rates effective February 1, 2010.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective February 1. 2010.

Sincerely,

Mary L. Thompson

Administrative Assistant III

Enclosure(s)

cc:

**PUC Master File** 



Donald L. Soderberg, Vice President/Pricing

December 30, 2009

Ms. Donna Skau, Commission Secretary Public Utilities Commission of Nevada Capitol Plaza 1150 East William Street Carson City, NV 89701-3109

Dear Ms. Skau:

Southwest Gas Corporation's (Southwest) Advice Letter No. 457, filed with the Public Utilities Commission of Nevada (Commission) on December 21, 2009, inadvertently omitted the Unrecovered Gas Cost Expense Rate from its rate calculations.

Southwest Gas Corporation herewith submits for filing an amended Advice Letter No. 457, which corrects and replaces in its entirety Southwest's Advice Letter No. 457 filed with the Commission on December 21, 2009. The workpapers and documentation to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Respectfully submitted,

Donáld L. Soderberg

DLS:pr Attachments

c: Eric Witkoski, BCP Michael Saunders, BCP Rick Hackman, PUCN Kirby Lampley, PUCN



Advice Letter No. 457

December 30, 2009

#### PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed P.U.C.N Sneet No.	Supersedes P.U.C.N Sneet No.
2nd Revised Sheet No. 10	1st Revised Sheet No. 10
2nd Revised Sheet No. 11	1st Revised Sheet No. 11
2nd Revised Sheet No. 12	1st Revised Sheet No. 12
2nd Revised Sheet No. 13	1st Revised Sheet No. 13
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The purpose of this filing is to adjust Southwest's Southern and Northern Nevada Base Tariff Energy Rates. Rates for Southwest's Southern Nevada customers will decrease \$0.00094 per therm and rates for Southwest's Northern Nevada customers will increase \$0.02231 per therm. These rates will become effective February 1, 2010.

Customers are being notified of the rate change by means of a bill insert included with each bill beginning approximately January 8, 2010, as required by NRS 704.110(8) (b)(1). Copies of the bill inserts are attached. No other notice is required per NRS 703.320.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

Donald L. Soderberg

DLS:pr Attachments Canceling

2nd Revised P.U.C.N. Sheet No. \_\_ 1st Revised P.U.C.N. Sheet No.

# STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

				Gas Cost					
Schedule Number	Type of Charge	Deli	very Charge <u>4/</u>		ase Tariff rgy Rate <sup>5/</sup>	A	red Energy Account Justment		Currently Effective Fariff Rate
SG-RS	Single-Family Residential Gas Service								
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$	.68902	(\$	.05602)	\$ \$	9.00
SG-RM	Multi-Family Residential Gas Service								
	Basic Service Charge per Month	\$	9.00					\$	9.00
	Commodity Charge per Therm: All Usage	\$	.24668	\$	.68902	(\$	.05602)	\$	.87968
SG-G(S)	Small General Gas Service								
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	.35173	\$	.68902	(\$	.05602)	\$ \$	.98473
SG-G(M)	Medium General Gas Service	•		·		•	,		
30-0(W)	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.00					\$	25.00
	All Usage	\$	.14701	\$	.68902	(\$	.05602)	\$	.78001
SG-G(L)	Large General Gas Service								
	Basic Service Charge per Month Commodity Charge per Therm:	•	150.00						150.00
	All Usage	\$	.18741	\$	.68902	(\$	.05602)	\$	.82041
SG-G(TE)	Transportation Eligible Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	- \$9	950.00					\$	950.00
	All Usage	\$	.03864	\$	.68902	(\$	.05602)	\$	.67164
	Demand Charge <u>6</u> /	\$	.035213	•		•	•	\$	.035213
SG-AC	Air-Conditioning Gas Service	•							
	Basic Service Charge per Month	- \$	21.50					\$	21.50
	Commodity Charge per Therm: All Usage	\$	.12258	\$	.68902	(\$	.05602)	\$	.75558
SG-WP	Water Pumping Gas Service	_						_	
	Basic Service Charge per Month	\$	50.00					\$	50.00
	Commodity Charge per Therm: All Usage	\$	.03686	\$	.68902	(\$	.05602)	\$	.66986
Issued:									
Decei	mber 30, 2009								
Effective:			Issued by	_					
	ruary 1, 2010		Iohn P. Heste ior Vice Presi						
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2nd Revised P.U.C.N. Sheet No. \_\_ 1st Revised P.U.C.N. Sheet No. \_\_

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/3/

					Gas	Cost		
Schedule Number	Type of Charge	_De	livery Charge <u>4</u> /		ase Tariff rgy Rate <u>5</u> /	A	rred Energy Account djustment	 Currently Effective Tariff Rate
SG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	\$	21.50					\$ 21.50
	Commodity Charge per Therm: All Usage	\$	.07478	\$	.68902	(\$	.05602)	\$ .70778
SG-CNG	Gas Service for Compression on Customer's Premises $\underline{7}$							
	Basic Service Charge per Month Commodity Charge per Therm:	\$	21.50					\$ 21.50
	All Usage	\$	.09227	\$	.68902	(\$	.05602)	\$ .72527
SG-L	Street and Outdoor Lighting Gas Service  Commodity Charge per Therm:							
	All Usage	\$	.32409	\$	.68902	(\$	.05602)	\$ .95709
sg-os	Optional Gas Service	As	specified on She	et Nos.	48 through 5	51.		
SG-AS	Alternative Sales Service	As	specified on She	et Nos.	52 through 5	53.		

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00020 per therm, and the low pressure shrinkage rate is \$.00599 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.72743 per therm and the Imbalance Reservation Charge is \$.07474 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 4/ For all rate schedules, the Delivery Charge includes <\$.00330> per therm for all Accumulated Deferred Interest Rate Adjustment.
- For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00409 per therm for the Unrecovered Gas Cost Expense Base Rate.
- The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 7/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: December 30, 2009		
Effective: February 1, 2010	Issued by John P. Hester Senior Vice President	
Advice Letter No.:  457		·

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2nd Revised P.U.C.N. Sheet No. \_ 1st Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/3/

					Gas	Cost			
Schedule Number	Type of Charge	De	elivery Charge		ase Tariff rgy Rate <sup>4/</sup>		erred Energy Account djustment		Currently Effective Tariff Rate
NG-RS	Single-Family Residential Gas  Basic Service Charge per M  Commodity Charge per The  All Usage	lonth \$	9.00	\$	.92340	\$	.01691	\$ \$	9.00
NG-RM	Multi-Family Residential Gas S Basic Service Charge per M	Service lonth \$	9.00	Ψ	,020.0	*	10 700 1	\$	9.00
NG-G(S)	Commodity Charge per The All Usage Small General Gas Service	\$ 	.30263	\$	.92340	\$	.01691	\$	1.24294
	Basic Service Charge per M Commodity Charge per The All Usage		.42050	\$	.92340	\$	.01691	\$ \$	24.00 1.36081
NG-G(M)	Medium General Gas Service  Basic Service Charge per M  Commodity Charge per The		30.00	·				\$	30.00
NG-G(L)	All Usage Large General Gas Service	\$	.13778	\$	.92340	\$	.01691	\$	1.07809
	Basic Service Charge per M Commodity Charge per The All Usage		.16096	\$	.92340	\$	.01691	\$	1.10127
NG-G(TE)	Transportation Eligible Gas Se  Basic Service Charge per N  Commodity Charge per The	Month \$	950.00	•				\$	950.00
NG-AC	All Usage Demand Charge <sup>5/</sup> Air-Conditioning Gas Service	\$ \$		\$	.92340	\$	.01691	\$ \$	.98134 .028720
NG-AC	Basic Service Charge per No	erm:		ø	02240	e	.01691	\$	24.00 1.01512
NG-WP	All Usage Water Pumping Gas Service Basic Service Charge per I	\$  Month \$	.07481	\$	.92340	\$	16910.	\$ \$	30.00
	Commodity Charge per Th	erm: \$	.15670	\$	.92340	\$	.01691	\$	1.09701
Issued:									
Decei	mber 30, 2009		Issued by						
Effective: Febr	ruary 1, 2010		John P. Heste nior Vice Pres						
Advice Le	etter No.:								
	<u>457</u>								

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2nd Revised P.U.C.N. Sheet No. \_ 1st Revised P.U.C.N. Sheet No. 13

Canceling

# STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/3/

					Gas	Cost			
Schedule Number	Type of Charge	D	elivery Charge	-	ase Tariff rgy Rate <u>4</u> /		erred Energy Account djustment	<b>1</b>	Currently Effective Tariff Rate
NG-EG	Small Electric Generation Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	24.00					\$	24.00
	All Usage	\$	.21879	\$	.92340	\$	.01691	\$	1.15910
NG-CNG	Gas Service for Compression on Customer's Premises 6/								
	Basic Service Charge per Month	\$	33.00					\$	33.00
	Commodity Charge per Therm: All Usage	\$	.09772	\$	.92340	\$	.01691	\$	1.03803
NG-L	Street and Outdoor Lighting Gas Service								
	Commodity Charge per Therm: All Usage	\$	.60041	\$	.92340	\$	.01691	\$	1.54072
NG-OS	Optional Gas Service	As	specified on She	et Nos.	48 through 5	1.			
NG-AS	Alternative Sales Service	As	specified on She	et Nos.	52 through 5	i3.			

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- 3/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00405 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.70977 per therm and the Imbalance Reservation Charge is \$.29029 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00206 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: December 30, 2009		
Effective: February 1, 2010	Issued by John P. Hester Senior Vice President	
Advice Letter No.:  457		







# SOUTHWEST GAS CORPORATION

## Base Tariff Energy Rate Change — Southern Nevada Division

On December 30, 2009, Southwest Gas Corporation (Southwest) filed its quarterly Base Tariff Energy Rate (BTER) change with the Public Utilities Commission of Nevada. Effective February 1, 2010, natural gas rates for Southwest's Southern Nevada customers will decrease by \$0.00094 per therm.

The table on the back of this notice shows the changes for the average monthly bill for each customer class. The change to individual customer bills will vary depending on the amount of gas consumed.

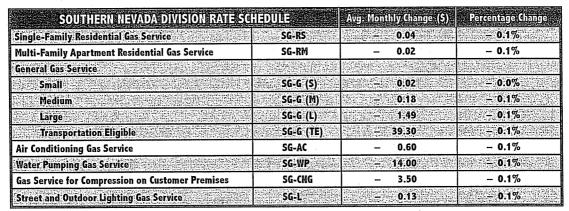
Monthly bills that reflect usage both before and after the effective date will be prorated to reflect the days billed at the old and new rates.

SW-5629-BTER-SNV (12/09)

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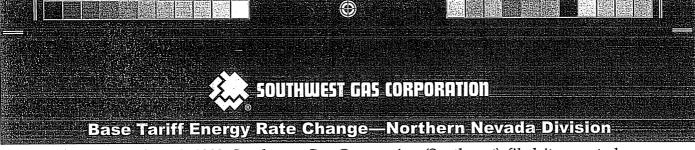


For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109 Public Utilities Commission of Nevada 101 Convention Center Drive, Suite 250 Las Vegas, NV 89109-2042







On December 30, 2009, Southwest Gas Corporation (Southwest) filed its quarterly Base Tariff Energy Rate (BTER) change with the Public Utilities Commission of Nevada. Effective February 1, 2010, natural gas rates for Southwest's Northern Nevada customers will increase by \$0.02231 per therm.

The table on the back of this notice shows the changes for the average monthly bill for each customer class. The change to individual customer bills will vary depending on the amount of gas consumed.

Monthly bills that reflect usage both before and after the effective date will be prorated to reflect the days billed at the old and new rates.

SW-5628-BTER-NNV (12/09)

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NORTHERN NEVADA DIVISION RATE SO	HEDULE	Avg: Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS	1,33	1.6%
Multi-Family Residential Gas Service	NG-RM	0.65	1.5%
General Gas Service		的	
Small	NG-G (S)	0.57	1.0%
Medium	NG-G (M)	3:72	1.8%
Large	NG-G (L)	36.91	1.9%
Transportation Eligible	NG-G (TE)	607.60	1.6%
Air Conditioning Gas Service	NG-AC	13.41	2.2%
Water Pumping Gas Service	NG-WP	1.99	1.4%
Small Electric Generation Gas Service	NG-EG	32.63	1.9%
Street and Outdoor Lighting Gas Service	NG-L	0.54	1.5%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

Public Utilities Commission of Nevada 101 Convention Center Drive, Suite 250 Las Vegas, NV 89109-2042





